

**GAS ANNUAL REPORT
OF**

PEOPLES NATURAL GAS COMPANY LLC - PEOPLES DIVISION

225 NORTH SHORE DRIVE, SUITE 600, PITTSBURGH, PENNSYLVANIA 15212

**FOR THE
YEAR ENDED DECEMBER 31, 2015
TO THE
COMMONWEALTH OF PENNSYLVANIA
PUBLIC UTILITY COMMISSION**

**Name, title, address and telephone number (including the area code), E-Mail Address,
and Web Site Address of the person to be contacted concerning this report:**

**Karen Worcester
Director, Accounting
225 North Shore Drive, Suite 600, Pittsburgh, Pennsylvania 15212
Karen.R.Worcester@peoples-gas.com
412-208-6594**

www.peoples-gas.com

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GENERAL INSTRUCTIONS

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Commission by the 30th of April at the following addresses:
ra-PUCFinacial@pa.gov
Public Utility Commission, P.O. Box 3265,
Harrisburg, Pennsylvania, 17105-3265
2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.
4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.
5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.
6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.
9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.
11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Gregory A. Sciullo - Vice President and Controller
225 North Shore Drive, Suite 300
Pittsburgh, PA 15212

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Peoples Natural Gas Company LLC ("Peoples") is a limited liability company organized under the laws of the Commonwealth of Pennsylvania. Peoples is the survivor of a merger dated February 1, 2010, between Peoples and The Peoples Natural Gas Company, which merger effected the acquisition by PNG Companies LLC ("PNG Companies"), an indirect subsidiary of SteelRiver Infrastructure Fund North America LP. The acquisition was authorized by certificate of public convenience granted pursuant to order issued on November 19, 2009, in Docket No. A-2008-2063737. Effective December 17, 2013, PNG Companies acquired all membership interests of Equitable Gas Company, LLC (EGC) from EQT Corporation (EQT), the parent company of EGC, in exchange for cash and other assets. The EGC assets were split by state of operations into separate legal entities for West Virginia and Kentucky, and the Pennsylvania assets were combined into Peoples Natural Gas Company LLC.

The information contained in this annual report pertains only to the income statement of the former Peoples entity. This is referred to as the Peoples Division throughout the report. The Comparative Balance Sheet information is presented at the legal entity level for Peoples Natural Gas Company LLC. Select other balance sheet schedules are reported at the division level except where noted as "PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY" above the schedule names.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Natural gas service in the Commonwealth of Pennsylvania

IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.
3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying items, parties, effective dates and also reference to Commission authorization, if any.
4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.
5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.
6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.
9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.
10. Other important changes not elsewhere provided for.

1. through 5. - None

6. Estimated increase or (decrease) in revenues during the year 2015 due to rate changes:

On March 31, 2015, the Company filed a decrease in purchased gas costs, an increase in Rider F, and a decrease in Rider E effective April 1, 2015 in compliance with the Pennsylvania Public Utility Commission's quarterly gas cost filing regulations.

On June 30, 2015, the Company filed a decrease in purchased gas costs, a decrease in Rider F, and a decrease in Rider E effective July 1, 2015 in compliance with the Pennsylvania Public Utility Commission's quarterly gas cost filing regulations.

On September 30, 2015, the Company filed an increase in capacity charges, a decrease in Gas Cost Adjustment Charge, an increase in Natural Gas Supply Charge, a decrease in AVC capacity charge, a decrease in Rider E, an increase in Rider F, and increase in Rider G, and an increase in BB&A charges effective October 1, 2015 in compliance with the Pennsylvania Public Utility Commission's quarterly gas cost filing regulations.

As a result of these rate changes, the net impact on revenues for 2015 was a decrease of approximately \$6.3 million.

7. Important wage scale changes:

A 5 year agreement was ratified on December 3, 2010 with the Utility Workers Union of America, United Gas Workers, Local 666, AFL, CIO. The agreement was in effect from November 1, 2010 through October 31, 2015. As part of contract negotiations which continued through year end 2015, a 2.5% wage increase was granted to hourly personnel beginning December 27, 2015.

Estimated effect on 2015 operating expenses - \$7,401

Estimated average annual effect on operating expenses - \$675,417

8. None

9. None

10. Other important changes:

In the fourth quarter of 2015, the Company announced a one-time Voluntary Retirement Program (VRP), which was offered to eligible union and salaried employees who had 10 years of service and were at least 55 years of age by April 1, 2016. The union offer was contingent on the ratification of a new collective bargaining agreement, which was subsequently ratified in April 2016. Participants' last day of work will occur as late as October 1, 2016. 56 union and 28 salaried employees elected to participate in this program. The Company recorded a total VRP liability of \$9,358,402 during 2015, which was reflected primarily in Operation Expenses.

Effective May 24, 2015, 112 Customer Service employees were transferred to Peoples Service Company LLC.

DEFINITIONS

“Accounts” means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

"Distribution Service Line", A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer’s piping, whichever is further downstream, or the connection to a customer’s piping if there is no customer meter.

DEFINITIONS**(Continued)**

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY

100. VOTING POWERS AND ELECTIONS

1. Has each share of stock the right to one vote? Yes/No

Not applicable (N/A). The Company is a limited liability company the ownership of which is represented by membership interest instead of stock.

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars on a separate sheet.)

N/A – Peoples Natural Gas Company LLC (“Peoples”) is a Pennsylvania limited liability company and wholly-owned regulated gas distribution subsidiary of PNG Companies LLC (“Company”), which exercises all voting rights. The Company has chosen to manage Peoples through an appointed Board of Directors. The Board, in turn, appoints officers to manage the day-to-day operations of the Company.

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

N/A

4. Is cumulative voting permitted? Yes/No

N/A

6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors?

N/A

7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.

N/A

8. State the total number of voting security holders and the total of all voting securities as of such date.

N/A

9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.

N/A

10. State the number of votes controlled by management, other than officers of the Corporation.

N/A

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY

101 SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

Line No.	Last Name (a)	First Name (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k)
1	Total votes of all voting securities										
2	Total number of security holders										
3	Total votes of security holders listed below										
4	PNG Companies LLC		225 North Shore Drive	Pittsburgh	PA	15212				Membership Interest	
5											
6											
7											
8											
9											
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11											
12											
13											
14											
15											

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY

102. COMPANIES CONTROLLED BY RESPONDENT

1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.
If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	None							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16							0%	

FOOTNOTES

1. Direct control is that which is exercised without interposition of an intermediary.
2. Indirect control is that which is exercised without interposition of an intermediary which exercises direct control.
Control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.
3. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY

103. Directors

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (i)	Term End (j)	Meetings Attended (k)	Fees Paid (l)
		Street Address (b)	City (c)	Stat (d)	Zip (e)	Telephone (h)				
1	Christopher P. Kinney	500 Fifth Avenue, 55th Fl.	New York	NY	10110	212 696 0110	Feb-10		4	None
2	James Mahoney	500 Fifth Avenue, 55th Fl.	New York	NY	10110	212 696 0110	Feb-10		4	\$33,000
3	Dennis T. Mahoney	500 Fifth Avenue, 55th Fl.	New York	NY	10110	212 696 0110	Feb-10		4	None
4	Victor A. Roque	4543 Dogwood Drive	Allison Park	PA	15101	412 392 4400	Feb-10		4	\$33,000
5	Morgan K. O'Brien (President & CEO)	225 North Shore Drive, Suite 300	Pittsburgh	PA	15212	412 208 7910	Feb-10		4	None
6	John McGuire	500 Fifth Avenue, 55th Fl.	New York	NY	10110	212 696 0110	Feb-12		4	None
7										
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PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**104. Officers**

Line No.	Official Title & Name (a)	Principal Business Address						Email (h)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (f)	Fax (g)	
1	President & Chief Executive Officer							
2	Morgan K. O'Brien	225 North Shore Drive, Suite 300	Pittsburgh	PA	15212	412 208 7910	412 208 6580	morgan.obrien@peoples-gas.com
3	Senior Vice President & Chief Information Officer							
4	Ruth M. DeLost	375 North Shore Drive, Suite 600	Pittsburgh	PA	15212	412 208-7920	412 208 6574	ruth.a.delost@peoples-gas.com
5	Senior Vice President & Chief Operations Officer							
6	Kenneth M. Johnston	225 North Shore Drive, Suite 200	Pittsburgh	PA	15212	412 208 7930	412 208 6580	kenneth.m.johnston@peoples-gas.com
7	Vice President & Controller							
8	Gregory A. Sciuлло	225 North Shore Drive, Suite 300	Pittsburgh	PA	15212	412 208 7940	412 208 6580	gregory.a.sciullo@peoples-gas.com
9	Vice President & Treasurer							
10	Preston Poljak	225 North Shore Drive, Suite 300	Pittsburgh	PA	15212	412-208-6563	412 208 6574	preston.poljak@peoples-gas.com
11	Vice President, General Counsel & Secretary							
12	John J. Luke	225 North Shore Drive, Suite 300	Pittsburgh	PA	15212	412 208 7907	412 208 6580	john.luke@peoples-gas.com
13	Vice Presidents:							
14	Joseph A. Gregorini - Rates and Regulatory Affairs	225 North Shore Drive, Suite 300	Pittsburgh	PA	15212	412 208 7905	412 208 6577	joseph.a.gregorini@peoples-gas.com
15	Paul Becker - Construction	225 North Shore Drive, Suite 200	Pittsburgh	PA	15212	412 258 4406	412 208 6580	paul.becker@peoples-gas.com
16	Jeffrey S. Nehr - Business Development	225 North Shore Drive, Suite 200	Pittsburgh	PA	15212	412 244 2588	412 208 6580	jeffrey.s.nehr@peoples-gas.com
17								
18								
19								
20								
21								
22								
23								
24								

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**200. COMPARATIVE BALANCE SHEET****ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	UTILITY PLANT				
2	101.0 Utility Plant in Service	205	\$ 2,169,886,935	\$ 2,278,171,205	\$ 108,284,270
3	101.1 Property Under Capital Leases		21,031,112	19,921,812	(1,109,300)
4	102.0 Gas Plant Purchased or Sold				-
5	103.0 Experimental Gas Plant Unclassified				-
6	104.0 Gas Plant Leased to Others				-
7	105.0 Gas Plant Held for Future Use		4,940	4,940	-
8	105.1 Production Properties Held For Future Use				-
9	106.0 Completed Construction Not Classified-Gas				-
10	107.0 Construction Work in Progress-Gas	208	18,176,984	11,468,304	(6,708,680)
11	108.0 Accumulated Provision for Depreciation of Gas Utility Plant	206	(738,027,752)	(772,370,203)	(34,342,451)
12	111.0 Accumulated Prov. For Amortization & Depletion of Gas Utility Pl.	206	(30,620,331)	(39,674,217)	(9,053,886)
13	114.0 Gas Plant Acquisition Adjustments	207	284,894,602	284,894,602	-
14	115.0 Accumulated Prov. For Amortization & Depletion of Gas Plant				-
15	Acquisition Adjustments	206			-
16	116.0 Other Gas Plant Adjustments				-
17	117.1 Gas Stored-Base Gas				-
18	117.2 System Balancing Gas				-
19	117.3 Gas Stored in Reservoirs and Pipelines-Noncurrent		2,966	-	(2,966)
20	117.4 Gas Owed to System Gas				-
21	118.0 Other Utility Plant Adjustments				-
22	119.0 Accumulated Provision for Depreciation and Amortization of Other				-
23	Utility Plant	206			-
24	TOTAL UTILITY PLANT		\$ 1,725,349,456	\$ 1,782,416,443	\$ 57,066,987
25	OTHER PROPERTY AND INVESTMENTS				
26	121.0 Non-Utility Property		\$ 17,172	\$ 17,172	\$ -
27	122.0 Accumulated Depreciation & Amortization of Non-Utility Property		(9,322)	(9,322)	-
28	123.0 Investments in Associated Companies	210			-
29	123.1 Other Investments	210			-
30	124.0 Other Investments	210	1,800,002	2,551,246	751,244
31	125.0 Sinking Funds				-
32	126.0 Depreciation Fund				-
33	128.0 Other Special Funds		199,500	229,200	29,700
34	TOTAL OTHER PROPERTY AND INVESTMENTS		\$ 2,007,352	\$ 2,788,296	\$ 780,944

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**200. COMPARATIVE BALANCE SHEET****ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED ASSETS				
2	131.0 Cash		\$ 3,259,448	\$ 2,372,883	\$ (886,565)
3	132.0 Interest Special Deposits				-
4	133.0 Dividend Special Deposits				-
5	134.0 Other Special Deposits		742,515	892,515	150,000
6	135.0 Working Funds				-
7	136.0 Temporary Cash Investments	210			-
8	141.0 Notes Receivable	211			-
9	142.0 Customer Accounts Receivable		99,989,003	79,843,753	(20,145,250)
10	143.0 Other Accounts Receivable	211	9,701,703	5,297,861	(4,403,842)
11	144.0 Accumulated Provision for Uncollectible Accounts-Cr.		(17,887,389)	(15,613,876)	2,273,513
12	145.0 Notes Receivable from Associated Companies	212			-
13	146.0 Accounts Receivable for Associated Companies	213	1,104,086	1,438,711	334,625
14	151.0 Fuel Stock				-
15	152.0 Fuel Stock Expenses Undistributed				-
16	153.0 Residuals and Extracted Products				-
17	154.0 Plant Materials and Operating Supplies	215	2,823,190	3,007,655	184,465
18	155.0 Merchandise				-
19	156.0 Other Materials and Supplies				-
20	163.0 Stores Expense-Undistributed				-
21	164.1 Gas Stored-Current		38,089,261	18,091,712	(19,997,549)
22	164.2 Liquefied Natural Gas Stored				-
23	164.3 Liquefied Natural Gas Held for Processing				-
24	165.0 Prepayments		10,237,482	9,626,124	(611,358)
25	166.0 Advances for Gas Exploration, Development and Production				-
26	167.0 Other Advances for Gas				-
27	171.0 Interest and Dividends Receivable				-
28	172.0 Rents Receivable				-
29	173.0 Accrued Utility Revenues		53,319,526	30,498,541	(22,820,985)
30	174.0 Miscellaneous Current and Accrued Assets		4,509,008	1,742,643	(2,766,365)
31	TOTAL CURRENT & ACCRUED ASSETS		\$ 205,887,833	\$ 137,198,522	\$ (68,689,311)
32	DEFERRED DEBITS				
33	181.0 Unamortized Debt Expense	216	\$ 7,953,007	\$ 6,282,001	\$ (1,671,006)
34	182.1 Extraordinary Property Losses	217			-
35	182.2 Unrecovered Plant and Regulatory Study Costs	217			-
36	182.3 Other Regulatory Assets		110,598,941	140,688,376	30,089,435
37	183.1 Preliminary Natural Gas Survey and Investigation Charges				-
38	183.2 Other Preliminary Survey and Investigation Charges				-
39	184.0 Clearing Accounts				-
40	185.0 Temporary Facilities				-
41	186.0 Miscellaneous Deferred Debits		32,090	62,578	30,488
42	187.0 Deferred Losses from Disposition of Utility Plant				-
43	188.0 Research, Development and Demonstration Expenditures				-
44	189.0 Unamortized Loss on Reacquired Debt				-
45	190.0 Accumulated Deferred Income Taxes		74,133,113	71,769,757	(2,363,356)
46	191.0 Unrecovered Purchased Gas Costs		15,592,131	(23,213,286)	(38,805,417)
47	TOTAL DEFERRED DEBITS		\$ 208,309,282	\$ 195,589,426	\$ (12,719,856)
48	TOTAL ASSETS & TOTAL DEBITS		\$ 2,141,553,923	\$ 2,117,992,687	\$ (23,561,236)

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**200. COMPARATIVE BALANCE SHEET****LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	LIABILITIES AND OTHER CREDITS				
2	PROPRIETARY CAPITAL				0
3	201.0 Common Stock Issued		\$ -		\$ -
4	202.0 Common Stock Subscribed				-
5	203.0 Common Stock Liability for Conversion				-
6	204.0 Preferred Stock Issued				-
7	205.0 Preferred Stock Subscribed				-
8	206.0 Preferred Stock Liability for Conversion				-
9	207.0 Premium on Capital Stock				-
10	208.0 Donations Received from Stockholders				-
11	209.0 Reduction in Par or Stated Value of Capital Stock				-
12	210.0 Gain on Resale or Cancellation of Reacquired Capital Stock				-
13	211.0 Miscellaneous Paid-In Capital		794,774,910	794,774,910	-
14	212.0 Installments Received on Capital Stock				-
15	213.0 Discount on Capital Stock				-
16	214.0 Capital Stock Expense				-
17	215.0 Appropriated Retained Earnings				-
18	216.0 Unappropriated Retained Earnings		31,500,941	30,138,546	(1,362,395)
19	216.1 Unappropriated Undistributed Subsidiary Earnings				-
20	217.0 Reacquired Capital Stock				-
21	TOTAL PROPRIETARY CAPITAL		\$ 826,275,851	\$ 824,913,456	\$ (1,362,395)
22					
23	LONG-TERM DEBT				
24	221.0 Bonds	231	\$ -		\$ -
25	222.0 Reacquired Bonds	231			-
26	223.0 Advances from Associated Companies		787,895,000	787,895,000	-
27	224.0 Other Long-term Debt	231			-
28	225.0 Unamortized Premium on Long-Term Debt				-
29	226.0 Unamortized Discount on Long-Term Debt-Debit				-
30	TOTAL LONG TERM DEBT		\$ 787,895,000	\$ 787,895,000	\$ -
31					
32	OTHER NONCURRENT LIABILITIES				
33	227 Obligation Under Capital Leases-NonCurrent		\$ 18,951,288	\$ 18,522,664	\$ (428,624)
34	228.1 Accumulated Provision for Property Insurance				-
35	228.2 Accumulated Provision for Injuries and Damages		814,547	814,547	-
36	228.3 Accumulated Provision for Pensions and Benefits		30,346,083	22,355,459	(7,990,624)
37	228.4 Accumulated Miscellaneous Operating Provisions		219,634	171,622	(48,012)
38	229 Accumulated Provision for Rate Refunds				
39	230 Asset Retirement Obligations		38,241,686	38,312,390	70,704
40	TOTAL OTHER NONCURRENT LIABILITIES		\$ 88,573,238	\$ 80,176,682	\$ (8,396,556)
41					

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES				
2	231.00 Notes Payable				0
3	232.00 Accounts Payable		\$ 105,971,727	\$ 103,967,542	\$ (2,004,185)
4	233.00 Notes Payable to Associated Companies		109,726,491	50,257,830	(59,468,661)
5	234.00 Accounts Payable to Affiliated Companies		9,065,081	6,591,349	(2,473,732)
6	235.00 Customers' Deposits-Billing		4,429,980	3,832,239	(597,741)
7	236.10 Accrued Taxes, Taxes Other Than Income		3,260,979	5,648,498	2,387,519
8	236.20 Accrued Taxes, Income Taxes				-
9	237.10 Accrued Interest on Long-term Debt				-
10	237.20 Accrued Interest on Other Liabilities		131,817	114,358	(17,459)
11	238.00 Dividends Declared				-
12	239.00 Matured Long-term Debt				-
13	240.00 Matured Interest				-
14	241.00 Tax Collections Payable		667,358	75,909	(591,449)
15	242.00 Miscellaneous Current and Accrued Liabilities		8,222,676	7,986,325	(236,351)
16	243.00 Obligations Under Capital Leases-Current		386,392	428,624	42,232
17	TOTAL CURRENT AND ACCRUED LIABILITIES		\$ 241,862,501	\$ 178,902,674	\$ (62,959,827)
18					
19	DEFERRED CREDITS				0
20	252.00 Customer Advances for Construction		\$ 63,333	\$ 63,333	\$ -
21	253.00 Other Deferred Credits		17,566,126	24,269,340	6,703,214
22	254.00 Other Regulatory Liabilities		2,240,149	2,404,428	164,279
23	255.00 Accumulated Deferred Investment Tax Credits				-
24	256.00 Deferred Gains from Disposition of Utility Plant				-
25	257.00 Unamortized Gain on Reacquired Debt				-
26	281.00 Accum. Deferred Income Taxes-Assume. Amortization Property				-
27	282.00 Accum. Deferred Income Taxes-Other Property		176,331,907	215,654,851	39,322,944
28	283.00 Accum. Deferred Income Taxes-Other		745,818	3,712,923	2,967,105
26	TOTAL DEFERRED CREDITS		\$ 196,947,333	\$ 246,104,875	\$ 49,157,542
27					
28	TOTAL LIABILITIES & OTHER CREDITS		\$ 2,141,553,923	\$ 2,117,992,687	\$ (23,561,236)

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**201. NOTES TO BALANCE SHEET**

- The space below is provided for important notes regarding the balance sheet or any account thereof.,
- Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
- For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof.
- If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto.

Peoples Natural Gas Company LLC - Total Company includes balances of Peoples Natural Gas Company LLC - Peoples Division and Peoples Natural Gas Company LLC - Equitable Division.

Account 216.0 - Unappropriated Retained Earnings

During 2015, Peoples Natural Gas Company LLC declared and paid dividends of \$86,000,000 to its parent, PNG Companies LLC.

205. UTILITY PLANT IN SERVICE - Account No. 101.0

- Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
- Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
- Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
- Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	301 Organization	\$ -				\$ -
3	302 Franchises & Consents	-				-
4	303 Other Plant and Miscellaneous Equipment	65,810,403	9,204,550			75,014,953
5	Total Intangible Plant	\$ 65,810,403	\$ 9,204,550	\$ -	\$ -	\$ 75,014,953
6	MANUFACTURED GAS PRODUCTION PLANT	XXX	XXX	XXX	XXX	XXX
7	304 Land and Land Rights	-				-
8	305 Structures and Improvements	-				-
9	306 Boiler Plant Equipment	-				-
10	307 Other Power Equipment	-				-
11	308 Coke Ovens	-				-
12	309 Infiltration Galleries and Tunnels	-				-
13	310 Producer Gas Equipment	-				-
14	311 Liquefied Petroleum Gas Equipment	-				-
15	312 Oil Gas Generating Equipment	-				-
16	313 Generating Equipment-Other Processes	-				-
17	314 Coal, Coke and Ash Handling Equipment	-				-
18	315 Catalytic Cracking Equipment	-				-
19	316 Other Reforming Equipment	-				-
20	317 Purification Equipment	-				-
21	318 Residential Refining Equipment	-				-
22	319 Gas Mixing Equipment	-				-
23	320 Other Equipment	-				-
24	Total Gas Manufacturing Plant	\$ -	\$ -	\$ -	\$ -	\$ -
25	NATURAL GAS PRODUCTION & GATHERING PLANT	XXX	XXX	XXX	XXX	XXX
26	325.1 Producing Lands	75,600				75,600
27	325.2 Producing Leaseholds	10,016				10,016
28	325.3 Gas Rights	9,120				9,120
29	325.4 Rights of Way	1,344,959	568			1,345,527
30	325.5 Other Land and Land Rights	37,291				37,291
31	326 Other Plant and Miscellaneous Equipment	-				-
32	327 Field Compressor Station Structures	2,005,531	5,662			2,011,193
33	328 Field Measuring & Regulating Station Structures	45,916				45,916
34	329 Other Structures	2,087,526	(192,623)			1,894,903
35	330 Producing Gas Wells-Well Construction	9,221				9,221
36	331 Producing Gas Wells-Well Equipment	2,984				2,984
37	332 Field Lines	34,464,521	701,069	46,874		35,118,716
38	333 Field Compressor Station Equipment	27,513,603	162,186	1,350		27,674,439
39	334 Field Measuring & Regulating Station Equipment	1,596,930				1,596,930
40	335 Drilling & Cleaning Equipment	18,642				18,642
41	336 Purification Equipment	-				-
42	337 Other Equipment	124,470				124,470
43	338 Unsuccessful Exploration & Development Costs	-				-
44	339 Production Equipment Held under Asset Retirement Obligation	648,294				648,294
45	Total Natural Gas Production & Gathering Plant	\$ 69,994,624	\$ 676,862	\$ 48,224	\$ -	\$ 70,623,262
46	PRODUCTS EXTRACTION PLANT	XXX	XXX	XXX	XXX	XXX
47	340 Land and Land Rights	-				-
48	341 Other Plant and Miscellaneous Equipment	-				-
49	342 Extraction & Refining Equipment	-				-
50	343 Pipe Lines	-				-
51	344 Extracted Product Storage Equipment	-				-
52	345 Compressor Equipment	-				-
53	346 Gas Measuring and Regulating Equipment	-				-
54	347 Other Equipment	-				-
55	Total Products Extraction Plant	\$ -	\$ -	\$ -	\$ -	\$ -
56	NATURAL GAS PRODUCTION & PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
57	350.1 Land	\$ 16,824				\$ 16,824
58	350.2 Rights of Way	46,800				46,800
59	351 Structures and Improvements	1,741,039	4,067			1,745,106
60	352 Wells	1,047,294				1,047,294
61	352.1 Storage Leaseholds and Rights	182,671				182,671
62	352.2 Reservoirs	433,138				433,138
63	352.3 Nonrecoverable Natural Gas	205,251				205,251
64	353 Lines	2,204,087	15,965	85		2,219,967

205. UTILITY PLANT IN SERVICE - Account No. 101.0

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
65	354 Compressor Station Equipment	7,453,492	115,006	2,195	-	7,566,303
66	355 Measuring and Regulating Equipment	75,749	-	-	-	75,749
67	356 Purification Equipment	-	-	-	-	-
68	357 Other Equipment	30,184	-	-	-	30,184
69	358 Underground Storage Equipment Held under Asset Retirement Obligation	18,455	-	-	-	18,455
70	Total Natural Gas Production and Processing Plant	13,454,984	135,038	2,280	-	13,587,742
71	OTHER STORAGE PLANT	XXX	XXX	XXX	XXX	XXX
72	360 Land & Land Rights	-	-	-	-	-
73	361 Structures and Improvements	-	-	-	-	-
74	362 Gas Holders	-	-	-	-	-
75	363 Purification Equipment	-	-	-	-	-
76	363.1 Liquefaction Equipment	-	-	-	-	-
77	363.2 Vaporizing Equipment	-	-	-	-	-
78	363.3 Compressor Equipment	-	-	-	-	-
79	363.4 Measuring and Regulating Equipment	-	-	-	-	-
80	363.5 Other Equipment	-	-	-	-	-
81	Total Other Storage Plant	-	-	-	-	-
82	BASE LOAD LIQUEFIED NATURAL GAS	-	-	-	-	-
83	TERMINATING AND PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
84	364.1 Land and Land Rights	-	-	-	-	-
85	364.2 Structures and Improvements	-	-	-	-	-
86	364.3 LNG Processing Terminal Equipment	-	-	-	-	-
87	364.4 LNG Transportation Equipment	-	-	-	-	-
88	364.5 Measuring and Regulating Equipment	-	-	-	-	-
89	364.6 Compressor Station Equipment	-	-	-	-	-
90	364.7 Communication Equipment	-	-	-	-	-
91	364.8 Other Equipment	-	-	-	-	-
92	Total Base Load Liquefied Natural Gas Term. & Proc. Plant	-	-	-	-	-
93	TRANSMISSION PLANT	XXX	XXX	XXX	XXX	XXX
94	365.1 Land and Land Rights	192,966	-	-	-	192,966
95	365.2 Rights of Way	2,124,116	37,983	-	-	2,162,099
96	366 Structures and Improvements	1,374,674	39,810	-	-	1,414,484
97	367 Mains	98,858,252	3,806,752	52,157	-	102,612,847
98	368 Compressor Station Equipment	-	-	-	-	-
99	369 Measuring and Regulating Station Equipment	13,813,465	1,589,320	4,843	-	15,397,942
100	370 Communication Equipment	-	-	-	-	-
101	371 Other Equipment	812,818	374,045	-	-	1,186,863
102	372 Transmission Equipment Held under Asset Retirement Obligation	653,478	-	-	-	653,478
103	Total Transmission Plant	117,829,769	5,847,910	57,000	-	123,620,679
104	DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
105	374 Land & Land Rights	4,247,475	12,301	-	-	4,259,776
106	375 Structures and Improvements	21,245,417	460,294	2,631	-	21,703,080
107	376 Mains	511,821,882	26,711,465	905,492	-	537,627,855
108	377 Compressor Station Equipment	-	-	-	-	-
109	378 Measuring & Regulating Station Equipment-General	26,734,123	1,816,898	199,572	-	28,351,449
110	379 Measuring & Regulating Station Equipment-City Gate C. St.	-	-	-	-	-
111	380 Services	204,212,572	9,473,868	77,885	-	213,608,555
112	381 Meters	29,770,233	1,867,586	1,787,684	-	29,850,135
113	382 Meter Installations	52,027,334	1,696,943	262,614	-	53,461,663
114	383 House Regulators	-	-	-	-	-
115	384 House Regulatory Installations	-	-	-	-	-
116	385 Industrial Measuring and Regulating Station Equipment	7,294,066	343,227	67,091	-	7,570,202
117	386 Other Property on Customers' Premises	77,720	-	-	-	77,720
118	387 Other Equipment	5,096,024	1,080,163	170,950	-	6,005,237
119	388 Distribution Equipment Held under Asset Retirement Obligation	3,382,825	-	-	(106,931)	3,275,894
120	Total Distribution Plant	865,909,671	43,462,745	3,473,919	(106,931)	905,791,566
121	GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
122	389 Land & Land Rights	84,885	-	-	-	84,885
123	390 Structures and Improvements	1,995,599	316,201	-	-	2,311,800
124	391 Office Furniture & Equipment	12,966,448	983,816	228,904	-	13,721,360
125	392 Transportation Equipment	22,690,493	991,470	578,929	-	23,103,034
126	393 Stores Equipment	7,200	-	-	-	7,200
127	394 Tools & Garage Equipment	795,319	(5,782)	75,437	-	714,100
128	395 Laboratory Equipment	-	-	-	-	-
129	396 Power Operated Equipment	6,752,550	1,041,133	143,415	-	7,650,268
130	397 Communication Equipment	9,396,981	1,168,342	89,901	-	10,475,422
131	398 Miscellaneous Equipment	463,786	-	302,065	-	161,721
132	399 Other Tangible Property	-	-	-	-	-
133	Total General Plant	55,153,261	4,495,180	1,418,651	-	58,229,790
134	Total Plant	1,188,152,712	63,822,285	5,000,074	(106,931)	1,246,867,992

(Company Name)

**206. ACCUMULATED DEPRECIATION OF UTILITY PLANT -
Account Nos. 108, 111, 115 and 119**

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Total (b)	101 Utility Plant In Service (c)	104 Utility Plant Leased to Others (d)	105 Property Held for Future Use (e)	107.0 Construction Work In Progress (f)
1	Balance Beginning of Year	\$434,355,075	\$434,355,075			
2	Credits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
3	Depreciation Provisions charged to:	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
4	403. Depreciation	26,191,534	26,191,534			
5	404. Amortization	10,051,648	10,051,648			
6						
7						
8						
9						
10	Total Depreciation Provisions	\$36,243,182	\$36,243,182	0	0	0
11	Recoveries from Insurance					
12	Salvage Realized from Retirements	223,736	223,736			
13	Other Credits (Describe)					
14	ARO Adjustment	207,944	207,944			
15						
16						
17						
18	Total Credits During Year	\$431,680	\$431,680	0	0	0
19	Total Credits	\$36,674,862	\$36,674,862	0	0	0
20	Debits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
21	Retirement of Utility Plant	5,000,074	5,000,074			
22	Cost of Removal	3,094,037	3,094,037			
23	Other Debits (Describe)					
24						
25						
26						
27						
28	Total Debits During Year	\$8,094,111	\$8,094,111	0	0	0
29	Balance at End of Year	\$462,935,826	\$462,935,826	0	0	0

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net					0
2	PUC Difference (Ratemaking)					0
3	Less Contributions (Net)					0
4	Net Utility Plant Acquired					0
5	Purchase Price					0
6	Acquisition Adjustment	\$107,533,338				\$107,533,338
7						
8						

**SCHEDULE 206 - ACCUMULATED PROVISION FOR DEPRECIATION,
AMORTIZATION, AND DEPLETION OF PLANT AND ADJUSTMENTS
REMARKS**

Annual depreciation and amortization charges are computed for each plant account by applying one twelfth of the annual rate to the monthly depreciable plant balance each month during the year.

Annual accrual rates were developed in a depreciation study made by Gannett Fleming Valuation and Rates Consultants, Inc., based on the plant-in-service balance at December 31, 2013. The annual depreciation is based on the remaining-life method using (1) remaining lives consistent with the average service-life procedure for plant installed prior to 1983 and (2) remaining lives consistent with the equal-life group procedure for plant installed in 1983 and subsequent years.

Certain general plant accounts use a vintage year group method of recording the loss of service life. This method recognizes retirement of all assets included in a vintage year once the useful life ends and the entire vintage has been fully depreciated.

**SCHEDULE 206 ACCUMULATED PROVISION FOR DEPRECIATION
AMORTIZATION, AND DEPLETION OF PLANT AND ADJUSTMENTS
RATES**

<u>Annual Accrual Rate</u>		<u>Annual Accrual Rate</u>	
<u>Plant Acct. Number</u>	<u>Current Year</u>	<u>Plant Acct. Number</u>	<u>Current Year</u>
<u>Production System</u>		<u>Transmission System</u>	
32541001	1.06	36521001	1.03
32701001	2.41	36601001	0.00
32803001	1.26	36602001	1.62
32901001	2.31	36603001	0.00
33101001	5.66	36701001	1.31
33102001	5.66	36901001	2.62
33201001	1.50	36902001	2.62
33301001	2.44	36903001	2.62
33401101	19.13	37101001	2.02
33401201	5.26		
33404101	0.00	<u>Distribution System</u>	
33404201	2.70	37404001	1.35
33406101	0.87	37501001	1.53
33406201	0.14	37502001	1.74
33502001	0.00	37503201	3.32
33701001	5.08	37601001	1.36
33703001	5.08	37602001	1.36
33001001	Depl	37801001	2.02
32521001	0.00	37802001	2.02
32511001	1.46	38001001	1.84
		38003001	1.84
		38101001	3.52
<u>Storage System</u>		38201001	2.28
35011001	8.32	38203001	2.28
35021001	1.35	38501001	2.21
35102001	0.91	38502001	2.21
35103001	0.91	38503001	2.21
35104001	0.91	38601001	3.87
35201001	0.00	38701001	*
35202001	0.00		
35211001	0.00	<u>General System</u>	
35212001	0.00	38903001	0.91
35221001	2.29	39005001	1.53
35231001	0.00	39101001	*
35301001	1.41	39102001	*
35401001	2.42	39103001	*
35501001	0.00	39104001	*
35502001	0.00	39201101	23.85
35701001	0.00	39202101	8.03
		39202201	0.00
		39203101	7.21
		39205101	3.41
		39205201	0.00
		39205301	0.00

* Accounts amortized using vintage year group method. This recognizes retirement of all assets included in a vintage year once the useful life ends.

**SCHEDULE 206 ACCUMULATED PROVISION FOR DEPRECIATION
AMORTIZATION, AND DEPLETION OF PLANT AND ADJUSTMENTS
RATES (Continued)**

<u>Plant Acct. Number</u>	<u>Annual Accrual Rate Current Year</u>
<u>General System (Continued)</u>	
39205301	0.00
39205401	0.00
39205501	0.00
39301001	*
39401001	*
39402001	*
39403001	*
39601301	7.02
39701001	*
39702001	*
39704001	*
39705001	*
39801001	*

* Accounts amortized using vintage year group method. This recognizes retirement of all assets included in a vintage year once the useful life ends.

(Company Name)

208. CONSTRUCTION WORK IN PROGRESS - Account No. 107

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of the Calendar Year.
2. Describe separately each work order that exceeds the lesser of an estimated expenditure of \$300,000 or 10% of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	Projects greater than \$300,000.00:			
2	<i>Project Number</i> <i>Project Description</i>			
3	SW.PNG.OPS INTG PH2 SW-OPS INTG PH2-In House	\$1,262,900	\$1,800,000	Dec-16
4	SW.PNG.PORTAL PH2 Software-ENHANCE PORTAL PH2- I	\$625,000	\$1,000,000	Dec-16
5	SW.PNG.SET.2 Software-SET- In-House	\$718,033	\$750,000	Mar-16
6	55537.1.2 XS242 INST M&R EQUIPMENT	\$626,181	\$660,000	Mar-16
7	55563.1.2 XS335 REVISE M&R ADD BLDG-HOLD	\$406,711	\$1,100,000	Mar-16
8	55564.1.2 XS351 INST M&R	\$504,596	\$600,000	Mar-16
9	55694.1.1 P7411 INST 12" STL- PAPEP	\$1,112,035	\$1,200,000	Mar-16
10	55712.1.1 P8071 INST 6" STL	\$332,540	\$335,000	Feb-16
11				
12				
13				
14				
15				
16				
17				
18				
19	SUBTOTAL	\$ 5,587,997	\$ 7,445,000	
20				
21	Remaining Projects:			
22	Production	\$129,707	\$194,561	Jun-16
23	Storage	\$11,468	\$17,202	Jun-16
24	Transmission	\$2,078,077	\$3,117,116	Jun-16
25	Distribution	\$1,226,045	\$1,839,068	Jun-16
26	General	\$1,433,960	\$2,150,940	Jun-16
27	Intangible	\$295,101	\$442,652	Jun-16
28				
29				
30	TOTALS	\$ 10,762,355	\$22,651,539	

PEOPLES NATURAL GAS COMPANY, LLC - TOTAL COMPANY

210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)

1. Report below investments in Accounts 123, Investments in Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment incredible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or Loss From Invest Disposed of (h)
1	Account 124 Other Investments							
2								
3	Western PA Development Credit Corp	06/01/87		\$ 1	5,000 shares	\$ 1		
4								
5	PA Development Credit Corp	03/27/64		1	1,500 shares	1		
6								
7	Strategic Investment Fund Partners							
8	Limited Partnership - Class C Partner	05/01/02		300,000	300 units	300,000		
9	Limited Partnership - Class C Partner	05/01/03		300,000	300 units	300,000		
10	Limited Partnership - Class C Partner	05/01/04		300,000	300 units	300,000		
11	Limited Partnership - Class C Partner	05/01/05		300,000	300 units	300,000		
12	Limited Partnership - Class C Partner	05/01/06		300,000	300 units	300,000	\$ 23,138	
13								
14	Power of 32 Site Development Fund Partners, LP							
15	Limited Partnership - Class A Partner	06/14/14		300,000	300 units	300,000		
16	Limited Partnership - Class A Partner	05/11/15			263 units	263,353		
17	Limited Partnership - Class A Partner	11/17/15			487 units	487,891		
18								
19								
20								
21								
22								
23								
24								
25								
26				\$ 1,800,002	0	\$ 2,551,246	\$ 23,138	0

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

Line No.	Item (a)	Notes Receivable			Other Accounts Receivable	
		1/1/2015 (b)	12/31/2015 (c)	Interest Revenue (d)	1/1/2015 (e)	12/31/2015 (f)
1	State Relocations				\$434,290	\$423,976
2	Pooling and Metering/Production and Gathering				\$6,164,903	\$1,383,202
3	Damages/Relocations				\$2,129,776	\$1,305,268
4	Employee Appliance Purchase Program				\$3,570	\$1,416
5	Miscellaneous				\$147,295	\$737,073
6						
7	Total	0	0	0	\$8,879,834	\$3,850,935

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)**

1. Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
4. Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

Line No.	Name of Associated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount End of Year (d)	Interest Rate (e)	Amount (f)
1	PNG Companies LLC - Sweep Borrowings	1/1/2015	1/31/2015	\$ 81,788,433	1.90%	\$ 134,211.95
2	PNG Companies LLC - Sweep Borrowings	2/1/2015	2/28/2015	\$ 62,000,306	1.67%	\$ 86,035.16
3	PNG Companies LLC - Sweep Borrowings	3/1/2015	3/31/2015	\$ 28,087,550	1.68%	\$ 36,943.78
4	PNG Companies LLC - Sweep Borrowings	4/1/2015	4/30/2015	\$ (23,467,054)	1.68%	\$ (16,251.59)
5	PNG Companies LLC - Sweep Borrowings	5/1/2015	5/31/2015	\$ (46,265,327)	1.69%	\$ (60,427.78)
6	PNG Companies LLC - Sweep Borrowings	6/1/2015	6/30/2015	\$ (11,648,374)	1.69%	\$ (47,293.83)
7	PNG Companies LLC - Sweep Borrowings	7/1/2015	7/31/2015	\$ (14,137,856)	1.69%	\$ (25,274.38)
8	PNG Companies LLC - Sweep Borrowings	8/1/2015	8/31/2015	\$ (7,275,892)	1.70%	\$ (23,692.89)
9	PNG Companies LLC - Sweep Borrowings	9/1/2015	9/30/2015	\$ 2,187,770	1.69%	\$ (6,592.99)
10	PNG Companies LLC - Sweep Borrowings	10/1/2015	10/31/2015	\$ 7,785,640	1.69%	\$ 7,355.48
11	PNG Companies LLC - Sweep Borrowings	11/1/2015	11/30/2015	\$ 1,635,935	1.73%	\$ 1,373.21
12	PNG Companies LLC - Sweep Borrowings	12/1/2015	12/31/2015	\$ 50,257,830	1.87%	\$ 29,338.17

Values represent balance of account # 233.

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146)
AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)**

1. Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
2. The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing Legal, Accounting or other similar service which has been rendered to respondent under written, oral or implied contracts.
3. The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

Line No.	Item (a)	Entries During Year	
			(b)
1	Debits During Year		
2	Cash Dispensed	\$	151,277,436
3	Materials and Supplies Sold	\$	36,504
4	Services Rendered	\$	4,395,230
5	Joint Expense Transferred		
6	Interest and Dividends Receivable		
7	Rents Receivable		
8	Securities Sold		
9	Other Debits (Specify)		
10	Gas Sold	\$	571,743
11	Convenience payments	\$	7,793,812
12			
13	Total Debits During Year	\$	164,074,725
14			
15	Credits During Year		
16	Cash Received	\$	(29,587,442)
17	Gas Purchased	\$	(1,660,915)
18	Fuel Purchased		
19	Materials and Supplies Purchased	\$	(26,013)
20	Services Received	\$	(12,354,684)
21	Joint Expense Transferred		
22	Interest and Dividends Payable	\$	(117,262,542)
23	Rents Payable		
24	Securities Purchased		
25	Transferred to Account "145"		
26	Other Credits (Specify)		
27	Convenience payments	\$	(374,772)
28			
29			
30	Total Credits During Year	\$	(161,266,368)
31	Balance at End of Year	\$	(5,152,638)

215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
2. Account entries totaling \$300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase /Decrease (d)
1	Box Curb/Valve/Parts	\$ 9,339	\$ 10,980	\$ 1,641
2	Compressor Station Parts	783,686	789,654	5,968
3	Corrosion Protection	20,994	16,542	(4,452)
4	Gas Measuring Equipment	67,284	72,119	4,835
5	Pipe	1,247,989	1,166,313	(81,676)
6	Tubing	190,150	202,622	12,472
7	Valves	193,296	130,876	(62,421)
8	Misc.	4,548	4,249	(299)
9	Regulators	8,123	7512	(611)
10				
11				0
12				0
13				0
14				0
15				0
16				0
17	Total	\$ 2,525,408	\$ 2,400,867	\$ (124,541)

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY

216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 225)

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	PRINCIPAL AMOUNT OF SECURITIES TO WHICH OR PREMIUM RELATES (b)	TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1									
2	Intercompany promissory note payable to PNG Compa	\$ 388,395,000	\$ 10,027,226	2/26/2010	2/26/2020	\$ 3,161,510	\$ 433,067	\$ 1,022,607	\$ 2,571,970
3									
4	Intercompany revolving credit note payable to PNG Co	\$ 300,000	\$ 3,240,273	8/10/2011	8/22/2018	\$ 2,374,013		\$ 652,511	\$ 1,721,502
5									
6	Intercompany promissory note payable to PNG Compa	\$ 399,500,000	\$ 2,968,274	12/19/2013	12/18/2025	\$ 2,417,484		\$ 428,955	\$ 1,988,529
7									
8									
9									
10									
11									
12									
13									
14									
15	Total	\$ 788,195,000	\$ 16,235,773			\$ 7,953,007	\$ 433,067	\$ 2,104,073	\$ 6,282,001

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY

217. EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Auth. No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
1	None								
2									
3									
4									
5									
6									
7									
8	Total								\$ -

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY

231. LONG-TERM DEBT (Accounts 221,222,224)

(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g).
7. If interest was matured but unpaid on any obligation, state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	None								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
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25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35	TOTAL			0	0		0	0	0

*Total amount outstanding without reduction for amount held by respondent.

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance End of Current Year (c)	Balance End of Previous Year (d)	Increase/Decrease (e)
1	SALES OF GAS				
2	480.0 Residential Sales	600	\$ 216,063,342	\$ 266,458,603	\$ (50,395,261)
3	481.0 Commercial and Industrial Sales	600	43,248,250	53,637,922	(10,389,672)
4	482.0 Other Sales to Public Authorities	600			-
5	Sub Total Sales of Gas		\$ 259,311,592	\$ 320,096,525	\$ (60,784,933)
6					
7					
8	REVENUES FROM TRANSPORTATION OF GAS OF OTHERS				
9	489.1 Through Gathering Facilities				\$ -
10	489.2 Through Transmission Facilities				-
11	489.3 Through Distribution Facilities		103,064,319	103,900,060	(835,741)
12	489.4 Revenues from Storing Gas of Others			(65,068)	65,068
13	Sub Total Transportation Revenue		\$ 103,064,319	\$ 103,834,992	\$ (770,673)
14					
15	TOTAL SALES AND TRANSPORTATION REVENUE ¹		\$ 362,375,912	\$ 423,931,517	\$ (61,555,605)
16					
17	OTHER OPERATING REVENUES				
18	483.0 Sales for Resale	501	\$ 1,630,436	\$ 5,164,355	\$ (3,533,919)
19	484.0 Interdepartmental Sales	600			-
20	485.0 Intracompany Transfers	600			-
21	487.0 Forfeited Discounts	600	4,051,841	4,147,108	(95,267)
22	488.0 Miscellaneous Service Revenues	600	1,724,913	1,604,382	120,531
23	490.0 Sales of Products Extracted from Natural Gas				-
24	491.0 Revenues from Natural Gas Processed by Others				-
25	492.0 Incidental Gasoline and Oil Sales				-
26	493.0 Rent from Gas Property	600	39,025	35,588	3,437
27	494.0 Interdepartmental Rents	600			-
28	495.0 Other Gas Revenues	600	48,980,335	37,329,971	11,650,364
29	496.0 Provision for Rate Refunds				-
30	Sub Total Other Operating Revenues		\$ 56,426,550	\$ 48,281,404	\$ 8,145,146
31					
32	TOTAL REVENUES		\$ 418,802,461	\$ 472,212,921	\$ (53,410,460)
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	¹ This line - Total Sales and Transportation Revenue - is to be reported in, and should				
45	match up with, Section 2 of the Revised Annual Assessment Report (Form GAO-15)				

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	OPERATING EXPENSES				
2	401 Operation Expenses		\$ 276,321,201	\$ 320,208,982	\$ (43,887,781)
3	402 Maintenance Expenses		28,583,307	28,396,821	186,486
4	403 Depreciation Expenses		26,191,534	25,682,284	509,250
5	404.0 Amort. Of Intangible Plant		10,050,544	9,430,968	619,576
6	404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights				-
7	404.2 Amort. Of Underground Storage Land & Land Rights		1,104	1,104	-
8	404.3 Amort. Of Other Limited-Term Gas Plant				-
9	405.0 Amortization of Other Gas Plant				-
10	406.0 Amortization of Gas Plant Acquisition Adjustments				-
11	407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C.				-
12	407.2 Amortization of Conversion Expense				-
13	407.3 Regulatory Debits				-
14	407.4 Regulatory Credits				-
15	408.1 Taxes Other Than Income Taxes, Utility Opr. Income	408	6,968,364	6,525,819	442,545
16	409.1 Income Taxes, Utility Operating Income	409	13,614,688	12,121,472	1,493,216
17	410.1 Provision for Deferred Income Taxes, Ut. Opr. Income	411	42,370,691	28,051,480	14,319,211
18	411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income	412	(50,582,778)	(18,469,570)	(32,113,208)
19	411.4 Investment Tax Credit Adjustments, Ut. Operations				-
20	411.6 Gains from Disposition of Utility Plant				-
21	411.7 Losses from Disp. of Utility Plant				-
22	Total Utility Operating Expenses		\$ 353,518,655	\$ 411,949,360	\$ (58,430,705)
23	OTHER OPERATING INCOME				
24	412.0 Revenues from Gas Plant Leased to Others				-
25	413.0 Expenses of Gas Plant Leased to Others				-
26	414.0 Other Utility Operating Income				-
27	Total Other Operating Income		\$ -	\$ -	\$ -
28	OTHER INCOME				
29	415.0 Rev. from Merchandising, Jobbing and Contract Work				\$ -
30	416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk				-
31	417.0 Revenue from Non-Utility Operations				-
32	418.0 Non Operating Rental Income				-
33	418.1 Equity in Earnings of Subsidiary Companies				-
34	419.0 Interest & Dividend Income		431,394	27,640	403,754
35	419.1 Allowance for Other Funds Used During Construction				-
36	421.0 Miscellaneous Non Operating Income		29	13,547	(13,518)
37	421.1 Gain on Disposition of Property, Total Other Income				-
38	Total Other Income		\$ 431,423	\$ 41,187	\$ 390,236
39	OTHER INCOME DEDUCTIONS				
40	421.2 Loss on Disposition of Property			\$ 212	\$ (212)
41	425.0 Miscellaneous Amortization				-
42	426.1 Donations		6,542,947	2,228,127	4,314,820
43	426.2 Life Insurance				-
44	426.3 Penalties		450,002	4,259	445,743
45	426.4 Exp. for Certain Civic, Political & Related Activities		102,435	290,745	(188,310)
46	426.5 Other Deductions				-
47	Total Other Income Deductions		\$ 7,095,384	\$ 2,523,343	\$ 4,572,041
48	TAXES APPLICABLE TO OTHER INCOME & DED.				
49	408.2 Taxes Other Than Income Taxes, Otr. Income & Ded.		200,000	600,000	(400,000)
50	409.2 Income Taxes, Other Income & Deductions		(1,787,872)	65,535	(1,853,407)
51	410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded.				-
52	411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded.		(627,931)	(1,175,298)	547,367
53	411.5 Investment Tax Cr. Adjustments, Nonutility Operations				-
54	420.0 Investment Tax Credits				-
55	Total Taxes on Other Income and Deductions		\$ (2,215,803)	\$ (509,763)	\$ (1,706,040)
56	Net Other Income and Deductions		\$ (4,448,158)	\$ (1,972,393)	\$ (2,475,765)

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	INTEREST CHARGES				
2	427 Interest on Long-Term Debt				\$ -
3	428 Amortization of Debt Discount and Expense		1,608,132	2,002,270	(394,138)
4	428.1 Amortization of Loss on Reacquired Debt				-
5	429 Amortization of Premium on Debt-Credit				-
6	429.1 Amortization of Gain on Reacquired Debt-Credit				-
7	430 Interest on Debt to Associated Companies		16,785,883	20,477,795	(3,691,912)
8	431 Other Interest Expense		1,194,355	1,757,634	(563,279)
9	432 Allowance for Borrowed Funds Used During Construction-Cr		(186,247)	(228,338)	42,091
10	Net Interest Charges		\$ 19,402,123	\$ 24,009,361	\$ (4,607,238)
11	EXTRAORDINARY ITEMS				
12	434 Extraordinary Income				-
13	435 Extraordinary Deductions				-
14	409.3 Income Taxes-Extraordinary Items				-
15	Net Income		\$ 41,433,525	\$ 34,281,807	\$ 7,151,718
16					
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405. OPERATION AND MAINTENANCE EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	MANUFACTURED GAS PRODUCTION EXPENSES		XXX	XXX	XXX
2	Steam Production Expenses				
3	Operation				
4	700.0 Operation Supervision and Engineering				\$ -
5	701.0 Operating Labor				-
6	702.0 Boiler Fuel				-
7	703.0 Miscellaneous Steam Expenses				-
8	Total Steam Production Operation Expenses		\$ -	\$ -	\$ -
9	Maintenance				
10	704.0 Steam Transferred-Credit				\$ -
11	705.0 Maintenance, Supervision and Engineering				-
12	706.0 Maintenance of Structures and Improvements				-
13	707.0 Maintenance of Boiler Plant Improvement				-
14	708.0 Maintenance of Other Steam Production Plant				-
	Total Steam Production Maintenance Expenses		\$ -	\$ -	\$ -
15	Manufactured Gas Production				
16	710.0 Operation Supervision and Engineering				\$ -
17	Production Labor and Expenses				
18	711.0 Steam Expenses				\$ -
19	712.0 Other Power Expenses				-
20	713.0 Coke Oven Expenses				-
21	714.0 Producer Gas Expenses				-
22	715.0 Water Gas Generating Expenses				-
23	716.0 Oil Gas Generating Expenses				-
24	717.0 Liquefied Petroleum Gas Expenses				-
25	718.0 Other Process Production Expenses				-
	Total Production Labor and Expenses		\$ -	\$ -	\$ -
26	Gas Fuels				
27	719.0 Fuel Under Coke Ovens				\$ -
28	720.0 Producer Gas Fuel				-
29	721.0 Water Gas Generator Fuel				-
30	722.0 Fuel for Oil Gas				-
31	723.0 Fuel for Liquefied Petroleum Gas Process				-
32	724.0 Other Gas Fuels				-
	Total Gas Fuels Expenses		\$ -	\$ -	\$ -
33	Gas Raw Materials				
34	725.0 Coal Carbonized in Coke Ovens				\$ -
35	726.0 Oil for Water Gas				-
36	727.0 Oil for Oil Gas				-
37	728.0 Liquefied Petroleum Gas Expenses				-
38	729.0 Raw Materials for Other Gas Processes				-
39	730.0 Residuals Expenses				-
40	731.0 Residuals Produced-Credit				-
41	732.0 Purification Expenses				-
42	733.0 Gas Mixing Expenses				-
43	734.0 Duplicate Charges-Credit				-
44	735.0 Miscellaneous Production Expenses				-
45	736.0 Rents				-
	Total Gas Raw Materials Expenses		\$ -	\$ -	\$ -
46	Maintenance				
47	740.0 Maintenance Supervision and Engineering				\$ -
48	741.0 Maintenance of Structures and Improvements				-
49	742.0 Maintenance of Production Equipment				-
	Total Maintenance Expenses		\$ -	\$ -	\$ -
	Total Manufactured Gas Production Expenses		\$ -	\$ -	\$ -
50	NATURAL GAS PRODUCTION EXPENSES		XXX	XXX	XXX
51	Production and Gathering				
52	Operation				
53	750.0 Operating Supervision and Engineering				-
53	751.0 Production Maps and Records		\$ 14,151	\$ 29,851	\$ (15,700)
54	752.0 Gas Wells Expenses		70		70

405. OPERATION AND MAINTENANCE EXPENSES (Continue)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	753.0 Field Lines Expenses		314,573	329,958	(15,385)
2	754.0 Field Compressor Station Expenses		1,706,099	2,019,271	(313,172)
3	755.0 Field Compressor Station Fuel and Power		1,833,512	3,039,673	(1,206,161)
4	756.0 Field Measuring and Regulating Station Expenses		37,120	29,230	7,890
5	757.0 Purification Expenses				-
6	758.0 Gas Well Royalties				-
7	759.0 Other Expenses		154,518	447,180	(292,662)
8	760.0 Rents		13,246	12,990	256
	Total Production & Gathering Operation Expenses		\$ 4,073,289	\$ 5,908,153	\$ (1,834,864)
9	Maintenance				
10	761.0 Maintenance Supervision and Engineering				-
11	762.0 Maintenance of Structures and Improvements		32	1,565	\$ (1,533)
12	763.0 Maintenance of Producing Gas Wells		2,256		2,256
13	764.0 Maintenance of Field Lines		783,031	951,850	(168,819)
14	765.0 Maintenance of Field Compressor Station Equipment		1,106,017	1,251,280	(145,263)
15	766.0 Maintenance of Field Measuring and Reg. Station Equip.		135,664	242,089	(106,425)
16	767.0 Maintenance of Purification Equipment				-
17	768.0 Maintenance of Drilling and Cleaning Equipment				-
18	769.0 Maintenance of Other Equipment				-
	Total Production & Gathering Maintenance Expenses		\$ 2,027,000	\$ 2,446,784	\$ (419,784)
19	Products Extraction				
20	Operation				
21	770.0 Operation Supervision and Engineering				\$ -
22	771.0 Operating Labor				-
23	772.0 Gas Shrinkage				-
24	773.0 Fuel				-
25	774.0 Power				-
26	775.0 Materials				-
27	776.0 Operation Supplies and Expenses				-
28	777.0 Gas Processed by Others				-
29	778.0 Royalties on Products Extracted				-
30	779.0 Marketing Expenses				-
31	780.0 Products Purchased for Resale				-
32	781.0 Variation in Products Inventory				-
33	782.0 Extracted Products Used by the Utility-Credit				-
34	783.0 Rents				-
	Total Products Extraction Operation Expenses		\$ -	\$ -	\$ -
35	Maintenance				
36	784.0 Maintenance Supervision and Engineering				\$ -
37	785.0 Maintenance of Structures and Improvements				-
38	786.0 Maintenance of Extraction and Refining Equipment				-
39	787.0 Maintenance of Pipe Lines				-
40	788.0 Maintenance of Extracted Products Storage Equipment				-
41	789.0 Maintenance of Compressor Equipment				-
42	790.0 Maintenance of Gas Measuring & Regulating Equipment				-
43	791.0 Maintenance of Other Equipment				-
	Total Products Extraction Maintenance Expenses		\$ -	\$ -	\$ -
	Total Natural Gas Production Expenses		\$ 6,100,289	\$ 8,354,937	\$ (2,254,648)
44	EXPLORATION AND DEVELOPMENT EXPENSES		XXX	XXX	XXX
45	Operation				
46	795.0 Delay Rentals				\$ -
47	796.0 Nonproductive Well Drilling				-
48	797.0 Abandoned Leases				-
49	798.0 Other Exploration				-
	Total Exploration and Development Operation Exp.		\$ -	\$ -	\$ -
50	OTHER GAS SUPPLY EXPENSES		XXX	XXX	XXX
51	Operation				
52	800.0 Natural Gas Well Head Purchases				
53	800.1 Natural Gas Well Head Purchases - Segment Gas Costs		\$ (20,968,939)	\$ -	\$ (20,968,939)
54	801.0 Natural Gas Well Head Purchases, Intercompany Trans.		14,836,065	42,187,216	(27,351,151)
55	802.0 Natural Gas Gasoline Plant Outlet Purchases				-
56	803.0 Natural Gas Transmission Line Purchases		92,993,402	142,458,884	(49,465,482)
57	804.0 Natural Gas City Gate Purchases		793,502	319,703	473,799

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	804.1 Liquefied Natural Gas Purchases				0
2	805.0 Other Gas Purchases				0
3	805.1 Purchases Gas Cost Adjustments		37,145,544	5,239,966	\$ 31,905,578
4	806.0 Exchange Gas		1,005,753	(900,766)	1,906,519
5	807.0 Purchased Gas Expenses				-
6	808.1 Gas Withdrawn from Storage-Debit		12,116,457	46,418,994	(34,302,537)
7	808.2 Gas Delivered to Storage-Credit		(10,188,644)	(47,335,259)	37,146,615
8	809.1 Withdrawals of Liquefied Nat. Gas Held for Processing				-
9	809.2 Deliveries of Natural Gas for Processing				-
10	810.0 Gas Used for Compressor Station Fuel-Credit		(1,952,833)	(3,223,862)	1,271,029
11	811.0 Gas Used for Products Extraction-Credit				-
12	812.0 Gas Used for Other Utility Operations-Credit		(305,658)	(551,662)	246,004
13	813.0 Other Gas Supply Expenses		497,075	427,165	69,910
	Total Gas Supply Operation Expenses		\$ 125,971,724	\$ 185,040,379	\$ (59,068,655)
14	Natural Gas Storage, Terminating & Processing Exp.				
15	Underground Storage Expenses				
16	814.0 Operation Supervision and Engineering				
17	815.0 Maps and Records				-
18	816.0 Wells Expenses		7,250	7,151	\$ 99
19	817.0 Lines Expenses		11,255	23,122	(11,867)
20	818.0 Compressor Station Expenses		412,808	82,612	330,196
21	819.0 Compressor Station Fuel and Power		119,321	184,189	(64,868)
22	820.0 Measuring and Regulating Station Expenses		258,368	711,075	(452,707)
23	821.0 Purification Expenses				-
24	822.0 Exploration and Development				-
25	823.0 Gas Losses		168,916	301,413	(132,497)
26	824.0 Other Expenses		31,680	93,369	(61,689)
27	825.0 Storage Well Royalties		6,752	12,921	(6,169)
28	826.0 Rents				-
	Total Underground Storage Expenses		\$ 1,016,350	\$ 1,415,852	\$ (399,502)
29	Maintenance				
30	830.0 Maintenance Supervision and Engineering				
31	831.0 Maintenance of Structures and Improvements				-
32	832.0 Maintenance of Reservoirs and Wells		6,547	11,343	\$ (4,796)
33	833.0 Maintenance of Lines		14,281	26,569	(12,288)
34	834.0 Maintenance of Compressor Station Equipment		191,273	51,945	139,328
35	835.0 Maintenance of Measuring & Regulating Station Equip.		93,071	283,158	(190,087)
36	836.0 Maintenance of Purification Equipment				-
37	837.0 Maintenance of Other Equipment				-
	Total Maintenance Expenses		\$ 305,172	\$ 373,015	\$ (67,843)
38	Other Storage Expenses				
39	Operation				
40	840.0 Operating Supervision and Engineering				
41	841.0 Operation Labor and Expenses				-
42	842.0 Rents				-
43	842.1 Fuel				-
44	842.2 Power				-
45	842.3 Gas Losses				-
	Total Operation Expenses		\$ -	\$ -	\$ -
46	Maintenance				
47	843.1 Maintenance Supervision and Engineering				
48	843.2 Maintenance of Structures and Improvements				-
49	843.3 Maintenance of Gas Holders				-
50	843.4 Maintenance of Purification Equipment				-
51	843.5 Maintenance of Liquefaction Equipment				-
52	843.6 Maintenance of Vaporizing Equipment				-
53	843.7 Maintenance of Compressor Equipment				-
54	843.8 Maintenance of Measuring and Regulatory Equipment				-
55	843.9 Maintenance of Other Equipment				-
	Total Maintenance Expenses		\$ -	\$ -	\$ -

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1					
2	LIQUEFIED NATURAL GAS TERMINATING AND				
3	PROCESSING EXPENSES		XXX	XXX	XXX
4	Operation				
5	844.1 Operation Supervision and Engineering				\$ -
6	844.2 LNG Processing Terminal Labor and Expenses				-
7	844.3 Liquefaction Processing Labor and Expenses				-
8	844.4 LNG Transportation Labor and Expenses				-
9	844.5 Measuring and Regulating Labor and Expenses				-
10	844.6 Compressor Station Labor and Expenses				-
11	844.7 Communication System Expenses				-
12	844.8 System Control and Load Dispatching				-
13	845.1 Fuel				-
14	845.2 Power				-
15	845.3 Rents				-
16	845.4 Demurrage Charges				-
17	845.5 Warfare Receipts-Credit				-
18	845.6 Processing Liquefied or Vaporized Gas by Others				-
19	846.1 Gas Losses				-
20	846.2 Other Expenses				-
	Total Liq. N.G. Term & Proc. Operation Expenses		-	-	-
21	Maintenance				
22	847.1 Maintenance Supervision and Engineering				-
23	847.2 Maintenance of Structures and Improvements				\$ -
24	847.3 Maintenance of LNG Processing Terminal Equipment				-
25	847.4 Maintenance of LNG Transportation Equipment				-
26	847.5 Maintenance of Measuring and Regulating Equipment				-
27	847.6 Maintenance of Compressor Station Equipment				-
28	847.7 Maintenance of Communication Equipment				-
29	847.8 Maintenance of Other Equipment				-
	Total Liq. N.G. Term. Proc. Maintenance Expenses		-	-	-
30	TRANSMISSION EXPENSES		XXX	XXX	XXX
31	Operation				
32	850.0 Operating Supervision and Engineering		\$ 129,211	\$ 252,741	\$ (123,530)
33	851.0 System Control and Load Dispatching				-
34	852.0 Communication System Expenses				-
35	853.0 Compressor Station Labor and Expenses		1,156	2,138	(982)
36	854.0 Gas for Compressor Station Fuel				-
37	855.0 Other Fuel and Power for Compressor Stations				-
38	856.0 Mains Expenses		546,505	347,376	199,129
39	857.0 Measuring and Regulating Station Expenses		24,166	66,236	(42,070)
40	858.0 Transmission and Compression of gas by Others		54,010,762	32,930,391	21,080,371
41	859.0 Other Expenses				-
42	860.0 Rents		27,463	25,544	1,919
	Total Transmission Operation Expenses		\$ 54,739,263	\$ 33,624,426	\$ 21,114,837
43	Maintenance				
44	861.0 Maintenance Supervision and Engineering				-
45	862.0 Maintenance of Structures and Improvements				-
46	863.0 Maintenance of Mains		\$ 452,395	\$ 624,356	\$ (171,961)
47	864.0 Maintenance of Compressor Station Equipment		9,550	43,370	(33,820)
48	865.0 Maintenance of Measuring and Regulating Station Equip.		770,002	654,567	115,435
49	866.0 Maintenance of Communication Equipment		28,463	55,319	(26,856)
50	867.0 Maintenance of Other Equipment				-
51					
	Total Transmission Maintenance Expenses		\$ 1,260,410	\$ 1,377,612	\$ (117,202)
52	DISTRIBUTION EXPENSES		XXX	XXX	XXX
53	Operation				
54	870.0 Operation Supervision and Engineering		\$ 59,265	\$ 7,579	\$ 51,686
55	871.0 Distribution Load Dispatching		1,676	6,689	(5,013)
56	872.0 Compressor Station Labor and Expenses		-	10,497	(10,497)
57	873.0 Compressor Station Fuel and Power (Major Only)				-
58	874.0 Mains and Services Expenses		8,253,153	6,384,921	1,868,232
59	875.0 Measuring and Regulating Station Expenses-General		1,953,197	1,832,484	120,713

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	876.0 Measuring and Regulating Station Expenses-Industrial				-
2	877.0 Measuring and Regulating Station Expenses-City Gate		\$ 85,716		\$ 85,716
3	878.0 Meter and House Regulator Expenses		3,605,513	3,855,903	(250,390)
4	879.0 Customer Installations Expenses		1,896,392	929,891	966,501
5	880.0 Other Expenses		3,400,859	4,738,039	(1,337,180)
6	881.0 Rents		70,236	69,614	622
7	Total Distribution Operation Expenses		\$ 19,326,007	\$ 17,835,617	\$ 1,490,390
7	Maintenance				
8	885.0 Maintenance Supervision and Engineering				-
9	886.0 Maintenance of Structures and Improvements		\$ 2,422,614	\$ 2,352,470	\$ 70,144
10	887.0 Maintenance of Mains		16,597,830	13,323,276	3,274,554
11	888.0 Maintenance of Compressor Station Equipment		177,389	187,556	(10,167)
12	889.0 Maintenance of Measuring & Reg. Station Equip.-Genl.		1,067,679	806,385	261,294
13	890.0 Maintenance of Measuring & Reg. Station Equip.-Indtrl.		1,676	6,245	(4,569)
14	891.0 Maintenance of Measuring & Reg. Station Equip.-City G				-
15	892.0 Maintenance of Services		4,014,457	6,733,201	(2,718,744)
16	893.0 Maintenance of Meters & House Regulators		84,178	6,245	77,933
17	894.0 Maintenance of Other Equipment		483,516	608,961	(125,445)
	Total Maintenance Expenses		\$ 24,849,339	\$ 24,024,339	\$ 825,000
18	CUSTOMER ACCOUNTS EXPENSES		XXX	XXX	XXX
19	Operations				
20	901.0 Supervision		\$ 121,113	\$ 523,672	\$ (402,559)
21	902.0 Meter Reading Expenses		3,530,745	3,285,273	245,472
22	903.0 Customer Records & Collection Expenses		9,617,786	7,735,010	1,882,776
23	904.0 Uncollectable Accounts		11,381,774	13,783,857	(2,402,083)
24	905.0 Miscellaneous Customer Accounts Expenses				-
	Total Customer Account Operations Expenses		\$ 24,651,418	\$ 25,327,812	\$ (676,394)
25	CUSTOMER SERVICE & INFORM. EXPENSES		XXX	XXX	XXX
26	Operations				
27	907.0 Supervision		\$ 383,307	\$ 275,948	\$ 107,359
28	908.0 Customer Assistance Expenses		(1,326,068)	1,066,921	(2,392,989)
29	909.0 Informational & Instructional Advertising Expenses		758,239	437,564	320,675
30	910.0 Miscellaneous Customer Service & Informational Exp.		43,649	60,742	(17,093)
	Total Cust. Service & Inform. Operations Expenses		\$ (140,873)	\$ 1,841,175	\$ (1,982,048)
31	SALES EXPENSES		XXX	XXX	XXX
32	Operation				
33	911.0 Supervision				0
34	912.0 Demonstrating and Selling Expenses		\$ 1,130,690	\$ 1,072,216	\$ 58,474
35	913.0 Advertising Expenses		169,470		169,470
36	914.0 (Reserved)				-
37	915.0 (Reserved)				-
38	916.0 Miscellaneous Sales Expenses				0
	Total Operation Sales Expenses		\$ 1,300,160	\$ 1,072,216	\$ 227,944
39	ADMINISTRATIVE AND GENERAL EXPENSES		XXX	XXX	XXX
40	Operation				
41	920.0 Administrative and General Salaries		\$ 17,934,691	\$ 8,750,892	\$ 9,183,799
42	921.0 Office Supplies and Expenses		6,699,844	6,155,696	544,148
43	922.0 Administrative Expenses Transferred-Credit		(12,870,891)	(9,066,168)	(3,804,723)
44	923.0 Outside Service Employed		10,957,684	14,452,887	(3,495,203)
45	924.0 Property Insurance		151,137	271,398	(120,261)
46	925.0 Injuries and Damages		4,464,623	4,376,974	87,649
47	926.0 Employee Pensions and Benefits		13,633,022	18,341,252	(4,708,230)
48	927.0 Franchise Requirements				-
49	928.0 Regulatory Commission Expenses		31,607	80,310	(48,703)
50	929.0 Duplicate Charges-Credit				-
51	930.1 General Advertising Expenses		2,339,545	2,803,426	(463,881)
52	930.2 Miscellaneous General Expenses		892,700	810,823	81,877
53	931.0 Rents		1,149,901	1,165,862	(15,961)
54	Total Administrative and General Operation Expenses		\$ 45,383,863	\$ 48,143,352	\$ (2,759,489)
54	Maintenance				
55	932.0 Maintenance of General Plant		\$ 141,386	\$ 175,071	\$ (33,685)
56	Total Administrative and General Maintenance Expenses		\$ 141,386	\$ 175,071	\$ (33,685)
57					
58	Total Gas Operation and Maintenance Expenses		\$ 304,904,508	\$ 348,605,803	\$ (43,701,295)
59					
60	Total Gas Operation Expenses		\$ 276,321,201	\$ 320,208,982	\$ (43,887,781)
61	Total Maintenance Expenses		\$ 28,583,307	\$ 28,396,821	\$ 186,486

408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Taxes Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 236 Taxes Accrued (c)	Account 408.1 Taxes Other Than Income (d)
1	Social Security			
2	Federal Unemployment			
3	Pennsylvania Unemployment			
4	Utility Regulatory Assessment		\$ (1,729,437)	\$ 1,729,437
5	Local Property Taxes		(21,491)	21,491
6	Public Utility Realty Tax		(598,834)	598,834
7	State Capital Stock Tax		(121,835)	121,835
8	Other Taxes (specify) Payroll Tax		(3,672,152)	3,672,152
9	Use Tax		(819,462)	819,462
10	Miscellaneous Tax		(5,153)	5,153
11	TOTAL	0	\$ (6,968,364)	\$ 6,968,364

409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No. 236-Accrued Utility Operating Income.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Def. Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 409.1 Income Taxes Opr Income (e)
1	Federal Income Taxes			\$ (5,646,980)	\$ 5,646,980
2	State Income Taxes			(7,967,708)	7,967,708
3	Local Income Taxes				
4					
5					
6					
7					
8	Other Taxes (specify)				
9					
10					
11	TOTAL	0	0	\$ (13,614,688)	\$ 13,614,688

410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules.

Line No.	Item (a)	Total (b)	Current (c)	Deferred Property Related (d)	Deferred Other (e)
1	Operating Revenues	418,802,461	418,802,461		
2	Operating Expenses	341,147,690	341,147,690		
3	Operating Taxes (Non-Income)	6,968,364	6,968,364		
4	Interest & Other Expense	19,402,123	19,402,123		
5	Pre-Tax Operating Income				
	Total Line 1 Minus Lines 2-3-4	51,284,284	51,284,284	-	-
6	Other Income (Expense)	(6,863,961)	(6,863,961)		
7	Pre Tax Book Income				
	Total Lines 5+6	44,420,323	44,420,323	-	-
8	Permanent and Flow-Through Differ.	1,053,185	1,053,185		
9	Temporary Differences	11,873,065	11,873,065		
10	State Only Differences - Bonus	(2,532,517)	(2,532,517)		
11	Subtotal	54,814,056	54,814,056	-	-
12	State Tax at Current Rate	1,654,853	5,475,925		(3,821,072)
13	Adjustments to State Tax	(299,004)	(299,004)		
14	Adjustments for St. Tax Rate Changes		-		
15	State Tax Accrual				
	Total Lines 12+13+14	1,355,849	5,176,921	-	(3,821,072)
16	Federal Taxable Income				
	Total Line 11 Minus Lines 10-12-13	55,990,724	52,169,652	-	3,821,072
17	Federal Tax at Current Rate	13,404,953	18,423,899	11,356,406	(16,375,352)
18	ITC Authorization				
19	Adjustment for Fed. Tax Rate Changes				
20	R & D Credits				
21	IRS Audit Settlement				
22	Tax Rate Change on Extraord. Activity				
23	Other	(11,774,004)	(11,774,004)		
24	Federal Tax Accrual				
	Total Lines 17 through 23	1,630,949	6,649,895	11,356,406	(16,375,352)

**411. PROVISION FOR DEFERRED INCOME TAXES,
UTILITY OPERATING INCOME (Account 410.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes, Utility Operating Income.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 410.1 Provision for Deferred Income Taxes (e)
1	Federal		\$ (22,624,022)	\$ (17,615,277)	\$ 40,239,299
2	State			(2,131,392)	2,131,392
3	Other				
4					
5					
6					
7	Total	0	\$ (22,624,022)	\$ (19,746,669)	\$ 42,370,691

**412. PROVISION FOR DEFERRED INCOME TAXES
UTILITY OPR. INCOME, CREDIT (Account 411.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 411.1 Provision for Deferred Income Taxes (e)
1	Federal		\$ 11,267,616	\$ 33,513,879	\$ (44,781,495)
2	State			5,801,283	(5,801,283)
3	Other				
4					
5					
6					
7	Total	\$ -	\$ 11,267,616	\$ 39,315,162	\$ (50,582,778)

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**500. GAS PURCHASED**

- Report below the information called for concerning gas purchased for resale during year.
- Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
- The quantities reported should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
- Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

Line No.	Purchased From (a)	Point of Delivery (b)	B.T.U. Per Cu. Ft. (c)	MCF CCF or Therms (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
1	801 Field Line Purchases			10,706,884	\$ 16,282,265	n/a	\$ 16,282,265	\$ 1.52
2								
3	Dominion Transmission Company	Allegheny, Beaver, Butler, Westmoreland			\$ 4,316,576	See Note	\$ 4,316,576	
4		Washington, Clarion, Erie, Potter						
5	Equitrans LP	Allegheny, Washington			\$ 61,173,998	See Note	\$ 61,173,998	
6	National Fuel Gas Supply	Butler, Mercer, Venango			\$ 751,997	See Note	\$ 751,997	
7	Dominion Field Services	Various Locations			\$ 43,870	See Note	\$ 43,870	
8	EDF Trading	Fixed Demand Charge (N/A)			\$ 3,660	See Note	\$ 3,660	
9	EQT Energy	Fixed Demand Charge (N/A)			\$ 10,984,416	See Note	\$ 10,984,416	
10	Equitable Gas Company	Various Locations			\$ 8,773,901	See Note	\$ 8,773,901	
11	South Jersey Resources	Fixed Demand Charge (N/A)			\$ 31,720	See Note	\$ 31,720	
12	Peoples TWP Slease Farm	Various Locations			\$ 1,705,227	See Note	\$ 1,705,227	
13	Texas Eastern Transmission	Blair, Cambria, Somerset			\$ 943,111	See Note	\$ 943,111	
14	Spot Market Purchases			58,220,175	\$ 142,268,398		\$ 142,268,398	\$ 2.44
15	Total Pipeline Purchases			58,220,175	\$ 230,996,874		\$ 230,996,874	\$ 3.97
16								
17	804 City Gate Purchases			1,347,612	\$ 1,507,354		\$ 1,507,354	\$ 1.12
18								
19	805 Purchased Gas Cost Adjustments			n/a	\$ 39,789,276		\$ 39,789,276	
20								
Totals				70,274,671	\$ 288,575,768		\$ 288,575,768	\$ 4.11

Note: Included in Commodity Charges is \$88,728,476 recorded as Transmission and Compression of Gas by Others.

Transmission and Compression Costs are included in the determination of Purchased Gas Cost Adjustments.

501. SALES FOR RESALE

- Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
- The quantities shown should be those shown by the bills rendered to the purchasers. Indicate MCF, CCF or Therms.
- Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
- Designate any sales which are other than firm sales.

Line No.	Sold To (a)	Point of Delivery (b)	BTU Per Cu. Ft. *(c)	MCF CCF or Therms (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Revenue Per Unit (h)
1	Ambit Northeast, LLC	Imbalance Sales	1,030	83,578	\$ 418,488		\$ 418,488	\$ 5.01
2	ARM Energy Management, LLC	Imbalance Sales	1,030	30,245	\$ 114,776		\$ 114,776	\$ 3.79
3	Compass Energy Gas Services, LLC	Imbalance Sales	1,030	18,740	\$ 120,300		\$ 120,300	\$ 6.42
4	Constellation NewEnergy-Gas Division	Imbalance Sales	1,030	19,238	\$ 92,661		\$ 92,661	\$ 4.82
5	Direct Energy BS Mktg, LLC	Imbalance Sales	1,030	54,230	\$ 407,170		\$ 407,170	\$ 7.51
6	Equitable Energy	Imbalance Sales	1,030	381	\$ 1,114		\$ 1,114	\$ 2.92
7	Glacial Energy	Imbalance Sales	1,030	412	\$ 2,448		\$ 2,448	\$ 5.94
8	Guttman Energy, Inc.	Imbalance Sales	1,030	286	\$ 1,377		\$ 1,377	\$ 4.81
9	Independence Energy Group, LLC	Imbalance Sales	1,030	2,884	\$ 8,669		\$ 8,669	\$ 3.01
10	Interstate Gas Marketing, Inc.	Imbalance Sales	1,030	(3,391)	\$ 3,309		\$ 3,309	\$ (0.98)
11	Interstate Gas Supply, Inc.	Imbalance Sales	1,030	199	\$ 444		\$ 444	\$ 2.24
12	Keystone Cooperative - Forest Hills	Imbalance Sales	1,030	0	\$ (22)		\$ (22)	\$ -
13	North American Power & Gas, LLC	Imbalance Sales	1,030	2	\$ 5		\$ 5	\$ 2.68
14	Snyder Brothers, Inc.	Imbalance Sales	1,030	653	\$ 1,010		\$ 1,010	\$ 1.55
15	Sprague Operating Resources, LLC	Imbalance Sales	1,030	9,015	\$ 56,425		\$ 56,425	\$ 6.26
16	Stand Energy	Imbalance Sales	1,030	17	\$ 30		\$ 30	\$ 1.76
17	Twin Valley Greenhouse	Imbalance Sales	1,030	(81)	\$ (174)		\$ (174)	\$ 2.15
18	U.S. Gas & Electric, Inc.	Imbalance Sales	1,030	16,401	\$ 49,380		\$ 49,380	\$ 3.01
19	UGI Energy Services, Inc.	Imbalance Sales	1,030	32,147	\$ 176,474		\$ 176,474	\$ 5.49
20	Volunteer Energy Services, Inc.	Imbalance Sales	1,030	28,945	\$ 146,153		\$ 146,153	\$ 5.05
21	Xoom Energy Pennsylvania, LLC	Imbalance Sales	1,030	713	\$ 2,436		\$ 2,436	\$ 3.42
22	Independence Energy Group, LLC	Gas Sale In Place	1,030	3,961	\$ 10,577		\$ 10,577	\$ 2.67
23	SFE Energy Pennsylvania, Inc.	Gas Sale In Place	1,030	6,733	\$ 14,911		\$ 14,911	\$ 2.21
24	Xoom Energy Pennsylvania, LLC	Gas Sale In Place	1,030	710	\$ 1,646		\$ 1,646	\$ 2.32
25	U.S. Gain a Division of U.S. Venture, Inc.	Sales for Resale NGPV	1,030	60	\$ 827		\$ 827	\$ 13.90
Totals				306,077	\$ 1,630,436		\$ 1,630,436	

*Column (c) represents a twelve-month weighted average.

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**505. GAS ACCOUNT-NATURAL GAS**

- 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
- 2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

No.	Item (a)	MCF as Reported (b)
1	GAS RECEIVED	
2	Natural Gas Produced	
3	L.P.G. Gas Produced and Mixed with Natural Gas	
4	Manufactured Gas Produced and Mixed with Natural Gas	
5	Purchased Gas	60,645,527
6	Gas of Others Received for Transportation	62,032,377
7	Receipts of Respondent's Gas Transported or Compressed by Others	
8	Exchange Gas Received	2,490,375
9	Gas Received from Underground Storage	1,592,593
10	Other Receipts	
11		
12		
13		
14	Total Receipts:	126,760,872
15		
16	GAS DELIVERED	
17	Natural Gas Sales:	
18	Local Distribution by Respondent	52,694,112
19	Main Line Industrial Sales	
20	Sales for Resale	
21	Interdepartmental Sales	
22		
23		
24	Total Sales	52,694,112
25	Deliveries of Gas Transported or Compressed for Others	62,032,377
26	Deliveries of Respondent's Gas for Trans. Or Compressed by Others	-
27	Exchange Gas Delivered	2,367,477
28	Natural Gas used by Respondent	1,036,913
29	Natural Gas Delivered to Storage	1,544,219
30	Natural Gas for Franchise Requirements	-
31	Other Deliveries: Specify	2,520,750
32	Total Deliveries	122,195,848
33		
34	UNACCOUNTED FOR	
35	Production System Losses	
36	Storage Losses	60,000
37	Transmission System Losses	-
38	Distribution System Losses	3,847,407
39	Other Losses	657,617
40		
41	Total Unaccounted For	4,565,024
42		
43	Total Deliveries and Unaccounted For	126,760,872

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY
510. UNDERGROUND GAS STORAGE

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.

Line No.	Month (a)	Peoples Division Storage All Volumes @ 14.73 PSIA							Equitable Division Storage All Volumes @ 14.73 PSIA			Total Peoples Natural Gas Company LLC Storage	
		Total Peoples Division On System (b)	Murrysville (c)	Colvin ** (d)	Total Peoples Division Off System (e)	Equitrans *** (f)	Dominion (g)	National Fuel (h)	Total Peoples Division Storage (i)	Total Equitable Division Off System (j)	Equitrans (k)		Dominion (l)
		MCF	MCF	MCF	MCF	MCF	MCF	MCF	MCF	MCF	MCF	MCF	MCF
1	Storage Operations												
2	Gas Delivered to Storage												
1	January	47,245	47,245	0	0	0	0	0	47,245	0	0	0	47,245
2	February	14,072	14,072	0	0	0	0	0	14,072	0	0	0	14,072
3	March	108,743	108,743	0	0	0	0	0	108,743	0	0	0	108,743
4	April	169,253	169,253	0	(105,036)	(131,364)	0	26,328	64,217	1,585,023	1,237,927	347,096	1,649,240
5	May	68,936	68,936	0	302,992	200,482	0	102,510	371,928	1,877,179	1,644,090	233,088	2,249,107
6	June	14,142	14,142	0	440,294	327,076	0	113,218	454,436	1,558,430	1,339,934	218,496	2,012,866
7	July	107,976	107,976	0	457,353	189,513	161,617	106,223	565,329	1,072,858	816,674	256,184	1,638,187
8	August	284,512	284,512	0	1,086,733	814,853	181,621	90,259	1,371,245	1,565,732	1,344,565	221,167	2,936,977
9	September	195,598	195,598	0	858,938	570,257	170,218	118,463	1,054,536	1,740,774	1,536,159	204,616	2,795,310
10	October	190,795	190,795	0	97,947	(131,363)	180,247	49,063	288,742	1,860,580	1,601,157	259,422	2,149,322
11	November	240,128	240,128	0	625,858	625,858	0	0	865,986	0	0	0	865,986
12	December	102,819	102,819	0	0	0	0	0	102,819	0	0	0	102,819
13	Totals	1,544,219	1,544,219	0	3,765,079	2,465,312	693,703	606,064	5,309,298	11,260,576	9,520,506	1,740,070	16,569,874
14	Gas Withdrawn From Storage												
15	January	237,162	237,162	0	1,780,320	1,415,745	176,999	187,576	2,017,482	2,882,836	2,288,534	594,303	4,900,318
16	February	444,050	444,050	0	2,021,509	1,695,500	171,294	154,715	2,465,559	2,975,864	2,640,060	335,804	5,441,423
17	March	166,709	166,709	0	1,818,609	1,533,270	173,704	111,635	1,985,318	2,143,075	1,855,263	287,812	4,128,393
18	April	189,713	189,713	0	151,008	146,645	4,363	0	340,721	0	0	0	340,721
19	May	218,562	218,562	0	38,594	0	38,594	0	257,156	0	0	0	257,156
20	June	76,629	76,629	0	17,016	0	17,016	0	93,645	0	0	0	93,645
21	July	13,625	13,625	0	0	0	0	0	13,625	0	0	0	13,625
22	August	5,156	5,156	0	0	0	0	0	5,156	0	0	0	5,156
23	September	6,138	6,138	0	0	0	0	0	6,138	0	0	0	6,138
24	October	154,589	154,589	0	103,669	103,669	0	0	258,258	0	0	0	258,258
25	November	5,264	5,264	0	508,378	453,319	17,833	37,226	513,642	1,376,310	1,361,193	15,118	1,889,952
26	December	74,996	74,996	0	4,133	(258,464)	142,999	119,598	79,129	3,866,346	3,314,409	551,937	3,945,475
27	Totals	1,592,593	1,592,593	0	6,443,236	5,089,684	742,802	610,750	8,035,829	13,244,432	11,459,459	1,784,973	21,280,261
28	Stored Gas End of Year-MCF	3,206,016	2,970,639	235,377	4,798,679	3,408,757	853,131	536,791	8,004,695	7,544,450	5,946,952	1,597,498	15,549,146
29	Est. Native Gas in Storage Reservoir-MCF	83,640	83,640	0	0	0	0	0	83,640	0	0	0	83,640
30	Total Gas in Reservoir-MCF (Lines 28 plus 29)	3,289,656	3,054,279	235,377	4,798,679	3,408,757	853,131	536,791	8,088,335	7,544,450	5,946,952	1,597,498	15,632,786
31	Storage Capacity (Escl. Native Gas)-MCF	3,162,000	3,162,000	0	6,693,500	4,922,800	1,053,640	717,060	9,855,500	13,261,680	10,991,210	2,270,470	23,117,180
32	Reservoir Pressure at which Storage Cap.-Computed		950#	0									
33	Number of Storage Wells in Project	8	8	0									
34	Number of Acres of Storage Area	737	737	0									
35	Maximum Day's Withdrawal from Storage	39,263	39,263	0									
36	Date of Maximum Day's Withdrawal		Feb 19, 2015	0									
37	Year Storage Operations Commenced		1943	1943									

** Peoples discontinued operation of the Colvin storage facility in 2003.

*** Net of BB&A Storage

511. MANUFACTURED GAS PRODUCTION PLANT

- 1 Kind or Type of Plant _____ Location _____
- 2 Maximum Daily Capacity of Plant _____ MCF _____
- 3 Maximum Daily MCF of Gas Produced During Year _____ Date _____
- 4 Maximum Daily MCF of Gas Produced During Life of Plant _____ Date _____
- 5 Number of Days Plant was Commercially Operated During Year _____
- 6 Date Plant was last Commercially Operated _____
- 7 MCF of Gas Produced During the Year _____
- 8 Average BTU Content of Gas Produced _____
- 0

None

512. LIQUEFIED PETROLEUM GAS OPERATIONS

- 1 Location of Plant _____
- 2 MCF of Gas Produced During Year _____
- 3 Gallons of L.P.G. Used During Year _____
- 4 Function of Plant _____
- 5 Storage Capacity for L.P.G. (Gallons) _____

None

515. GAS AND OIL WELLS		
Line No.		
1	GAS WELLS	
2	Productive Wells at Beginning of Year	1
3	Productive Wells Drilled During the Year	
4	Oil Wells Restored to Productive Basis During Year	
5	Wells Purchased During the Year	
6	Wells Abandoned During the Year	0
7	Wells Sold During the Year	
8		
9	Productive Wells at End of Year	1
10	Number of Wells Drilled Deeper During the Year	
11	Dry Holes Drilled During the Year	
12		
13	NATURAL GAS ACREAGE	Operative Non Operative
14	Number of Acres Owned at End of Year	3 1
15	Number of Acres Leased at End of Year	4,469 1,962
16		
17	OIL WELLS	
18	Productive Wells at Beginning of Year	
19	Productive Wells Drilled During the Year	
20	Wells Abandoned and Sold During the Year	
21		
22	Productive Wells at End of Year	

516. GAS LINES, METERS AND SERVICES						
Line No.	Size of Pipe Inches	Field Lines M. Ft.	Prod. Ext. Lines M. Ft.	Storage Lines M. Ft.	Distr. Mains M. Ft.	Transmission M. Ft.
26						
27						
28	2"	1,154		11	7,112	82
29	3"	936		17	6,179	96
30	4"	979		5	11,001	315
31	5"	111		2	575	52
32	6"	975		16	5,827	808
33	7"	15		1	43	18
34	8"	916		5	2,569	1,067
35	9"	0		0	3	1
36	10"	173		0	630	595
37	11"	19		0	0	4
38	12"	198		8	568	1,084
39	13"	0		0	0	0
40	14"	0		0	57	201
41	16"	12		0	132	0
42	18"	0		0	0	62
43	19"	0		0	1	0
44	20"	7		0	92	154
45	24"	0		0	15	0
46	30"	0		0	0	0
47						
48		5,496	0	66	34,804	4,539

Meters in Service at End of Year 377,084

Services at end of year, company owned 354,965

Meters in Stock or Shop at End of Year 6,270

Services at End of Year, Customer Owned None

517. CUSTOMER GAS METERS

Line No.	(a)	Size (b)	Number of Meters			
			First of Year (c)	Added During Year (d)	Removed Or Disconnected During Year (e)	End of Year (e)
1	In residential use					0
2						0
3						0
4						0
5						0
6						0
7						0
8						0
9						0
10	Total in residential use		0	0	0	0
11	In commercial use					0
12						0
13						0
14						0
15						0
16						0
17						0
18						0
19						0
20	Total in commercial use		0	0	0	0
21	In industrial use					0
22						0
23						0
24						0
25						0
26						0
27						0
28						0
29						0
30	Total in industrial use		0	0	0	0
31	In public (municipal or government) use					0
32						0
33						0
34						0
35						0
36						0
37						0
38						0
39						0
40	Total in public (municipal or government) use		0	0	0	0
41	Total in use		376,244	9,341	8,501	377,084
42	In Stock		4,318	10,453	8,501	6,270
43						0
44						0
45						0
46						0
47						0
48						0
49						0
50	Total in stock		4,318	10,453	8,501	6,270
51	Total all meters		380,562	19,794	17,002	383,354

METERS TESTED BY SIZES *

(a)	1/2 (a)	5/8 (b)	3/4 (c)	1 (d)	(e)	(f)	(g)	Total (h)
52	Number tested during the year							

* See pages 42 (a) - Cust Meters - Test Data and (b) - 517 Cust Meters Sampling

Peoples Natural Gas Company LLC Peoples Division 2015 Meter Test and Replacement Plan

CLASS "A" METER PROGRAM - STATISTICAL SAMPLING

MANUFACTURER	INSTALLED POPULATION	REQUIRED REMOVALS	TOTAL TESTED	FAILURE RATE
AMERICAN	197,300	315	4778	7.10%
ROCKWELL	118,808	200	2670	9.90%
SPRAGUE	6,593	80	196	6.60%
LANCASTER	17,744	125	607	11.50%
ACTARIS	345	13	5	0.00%
All 400 Class	5,772	80	172	11.60%

CLASS "B" METER PROGRAM - STATISTICAL SAMPLING

MANUFACTURER	INSTALLED POPULATION	REQUIRED REMOVALS	TOTAL TESTED	FAILURE RATE
AMERICAN				
ROCKWELL				
SPRAGUE				
Combined Population Total	2,632	50	73	9.50%

METER REMOVAL PROGRESS

MANUFACTURER	INSTALLED POPULATION	REQUIRED REMOVALS	TOTAL TESTED	FAILURE RATE
IDENTIFIED 2007	9,676	9,676	6	
IDENTIFIED 2009	3,160	1,053	2	
IDENTIFIED 2010	468	117	0	

* 25 Meters identified in 2007, 36 meters identified in 2009, and 6 meters identified in 2010 remain in service. Will continue to target the removal of these meters.

2015 Sampling Plan

7 Meter Families Family Breakdown By Manufacturer 250 All Manufacturer 400 All B Meters PNG			Condemned Meters			
	Population	Change		Population	Change	
American 250	197,300	315		Family 507	33	25
Rockwell 250	118,808	200		Family 509	41	36
Sprague 250	6,593	80				
Lancaster 250	17,744	125		B Meters - Family 510	6	6
Actaris	345	13				
All Manufacturer 400	5,771	80				
B Meters	2,632	50				
Total Sampling Changes		863		Total Condemned Changes		67
Total Sampling Meter Population - 349,193				Total Sampling & Condemned		930

600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE

1. Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule.
2. Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.
3. Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined.
4. Respondent should use additional sheets if necessary.

Line No.	Account (a)	Number of Customers			Sales During Year			Revenues	
		Beginning of Year (b)	End of Year (c)	Average During Year (d)	Total MCF/CCF Therms (e)	Total Operating Revenue (f)	MCF/CCF Therm Per Customer (g)	Per Customer (h)	Per Unit (i)
2	Metered Sales by Tariff Schedule								
3	Residential								
4	Heating	243,446	245,625	243,843	23,251,587	\$ 223,142,147	95	\$ 908.47	\$ 9.60
5	Non-Heating	2,127	1,897	1,937	63,592	879,822	34	\$ 463.80	\$ 13.84
6	Unbilled				(650,835)	(7,958,627)			
7									
8	Transportation								
9	Billed	86,459	86,135	85,807	8,230,235	55,539,285	96	\$ 644.79	\$ 6.75
10	Unbilled				(235,788)	(1,061,522)			
11									
12									
13	Total Residential Metered Sales	332,032	333,657	331,586	30,658,792	\$ 270,541,105	92	\$ 810.84	\$ 8.82
14	Commercial								
15	Heating	19,728	18,492	18,964	5,766,682	\$ 43,096,641	312	\$ 2,330.56	\$ 7.47
16	Non-Heating	568	663	586	147,771	1,133,033	223	\$ 1,708.95	\$ 7.67
17	Unbilled				(163,564)	(1,678,738)			
18									
19	Transportation								
20	Billed	8,145	8,315	8,231	11,381,695	\$ 32,079,580	1,369	\$ 3,858.04	\$ 2.82
21	Unbilled				(212,781)	(633,132)			3
22									
23									
24	Total Commercial Metered Sales	28,441	27,470	27,781	16,919,803	\$ 73,997,383	616	\$ 2,693.75	\$ 4.37
25	Industrial								
26	Retail - Billed	35	30	39	112,263	\$ 697,314	3,742	\$ 23,243.80	\$ 6.21
27									
28	Transportation- Billed	169	170	170	21,692,096	17,106,362	127,601	\$ 100,625.66	\$ 0.79
29									
30									
31									
32	Total Industrial Metered Sales	204	200	209	21,804,359	\$ 17,803,676			
33	Public								
34	Off System Transportation				728,434	33,748			
35	Other- Sales for Resale	12	4	7	306,077	\$ 1,630,436			
36	Total Metered Sales	360,689	361,331	359,584	70,417,465	\$ 364,006,347			
37									
38	Unmetered Sales-All Categories								
39	Other								
40	Total Unmetered Sales	0	0	0	0	0			
41	Total Sales of Gas	360,689	361,331	359,584	70,417,465	\$ 364,006,347			
42									
43	Other Gas Revenues:								
44	Rent from Gas Property					39,025			
45	Interdepartmental Rents								
46	Operating Revenue Other Than Gas Sales					48,980,335			
47	Allowance to Customers								
48	Gas Storage Revenues					-			
49	Customers Forfeited Discounts & Penalties					4,051,841			
50	Miscellaneous Gas Revenues					1,724,913			
51	Total Other Gas Revenues	-	-	-	-	\$ 54,796,114			
52	Total Gas Operating Revenues	360,689	361,331	359,584	70,417,465	\$ 418,802,461			

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY

605. NUMBER OF EMPLOYEES

Report the requested information concerning the number of employees on respondent's payrolls at end of year.

Line No.	Classification According to Occupation (a)	Number at Year End (b)
1	Total Officials and Senior Manager Employees	8
2	Total Professional and Semiprofessional Employees	118
3	Total Business Office, Sales And Professional Employees	168
4	Total Clerical Employees*	64
5	Total Operators	42
6	Total Construction, Installation and Maintenance Employees*	548
7	Total Building, Supplies and Motor Vehicle Employees	
8	All Other Employees Not Elsewhere Classified	
9	Total All Employees	948

*Includes Union Employees

Peoples Division 400

Equitable Division 178

Count includes the impact of employees who transferred to Peoples Service Company LLC effective May 24, 2015.

610. Territory Served

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).

County Code (a)	Serves County (b)	Name of Pennsylvania County (c)	Number Of Customers At End Of Year (d)	Average Number Of Customers During Year (e)
01		Adams		
02	X	Allegheny	149,333	147,818
03	X	Armstrong	12,300	12,318
04	X	Beaver	18,516	18,508
05		Bedford	-	-
06		Berks		
07	X	Blair	32,911	32,897
08		Bradford		-
09		Bucks		-
10	X	Butler	14,097	13,931
11	X	Cambria	28,304	28,391
12		Cameron		
13		Carbon		
14		Centre		
15		Chester		
16	X	Clarion	53	53
17		Clearfield		
18		Clinton	-	-
19		Columbia		
20		Crawford		
21		Cumberland		
22		Dauphin		
23		Delaware		
24		Elk		
25		Erie		
26	X	Fayette	3,227	3,242
27		Forest	-	-
28		Franklin		
29		Fulton		
30	X	Greene	519	522
31		Huntingdon		
32	X	Indiana	12,597	12,622
33		Jefferson		
34		Juniata		
35		Lackawanna		
36		Lancaster		
37	X	Lawrence	4,300	4,298
38		Lebanon	-	-
39		Lehigh		
40		Luzerne		
41		Lycoming		
42		McKean		
43	X	Mercer	4,913	4,902
44		Mifflin		
45		Monroe		
46		Montgomery		
47		Montour		
48		Northampton		
49		Northumberland		
50		Perry		
51		Philadelphia		
52		Pike		
53		Potter		
54		Schuylkill		
55		Snyder		
56	X	Somerset	1,639	1,639
57		Sullivan		
58		Susquehanna		
59		Tioga		
60		Union		
61	X	Venango	87	86
62		Warren		
63	X	Washington	5,514	5,451
64		Wayne		
65	X	Westmoreland	73,017	72,903
66		Wyoming		
67		York		
Totals			361,327	359,576
Total Population of Territory Served (Estimated)			3.1 Million	

VERIFICATION

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified, also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

(To be made by the officer having control of the accounting of the respondent)

Commonwealth of Pennsylvania

as:

County of Allegheny

Gregory A. Sciuillo makes oath and says that he is Vice President and Controller
(Name of affiant) (Official title of affiant)

of Peoples Natural Gas Company LLC
(Exact legal title or name of the respondent)

The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects, the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2015 to and including, December 31, 2015.

Subscribed and sworn to and before me, a NOTARY PUBLIC

Gregory A. Sciuillo
(Signature of affiant)

in and for the State and County above-named, this 29th day of APRIL, 2016

My commission expires 8/20/2017
Andrew Weisner
(Signature of officer authorized to administer oaths)

COMMONWEALTH OF PENNSYLVANIA
Notarial Seal
Andrew Weisner, Notary Public
Hampton Twp., Allegheny County
My Commission Expires Aug. 20, 2017
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

Commonwealth of Pennsylvania

as:

County of Allegheny

Morgan K. O'Brien makes oath and says that he is President & Chief Executive Officer
(Name of affiant) (Official title of affiant)

of Peoples Natural Gas Company LLC

that he has carefully examined the foregoing report; that he believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2015 to and including December 31, 2015.

Subscribed and sworn to before me, a NOTARY PUBLIC

Morgan K. O'Brien
(Signature of affiant)

in and for the State and County above-named, this 29th day of APRIL, 2016

My commission expires 8/20/2017
Andrew Weisner
(Signature of officer authorized to administer oaths)

COMMONWEALTH OF PENNSYLVANIA
Notarial Seal
Andrew Weisner, Notary Public
Hampton Twp., Allegheny County
My Commission Expires Aug. 20, 2017
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

Data

COMPANY	YEAREN	PLT_SVC	GAS_PLT	DEPR_AMOR	CWIP	PLT_AQ_ADJ	PLT_HLD	MAT_SUPP	DEP_AM
PEOPLES NA	2015	#####	#####	(527,149,818)	#####	284,894,602	0	3,007,655	#####
*This sheet is for PUC use only.									

Data

NET_BOOK	CIAC	PLAT_MTLS_OPR_SUPP	OP_REV	OP-EXP	MAIN_EX	DEP_EXP	AMORT_LTD_GAS_PLT
1,505,801,002	63333	3007655	#####	#####	28583307	26191534	0

Data

AMORT_OTR_GAS_PLT	AMORT_PL_AQ	TAXES_OTR_THAN_INC	INC_TAXES_OPR_INC	TTL_TAXES	TTL_OP_EXP
0	0	6968364	13614688	12370965	353518655

Data

OP_INCOME	OTHER_INC	OTH_DED	NET_INCOME	TTL_MFG_GAS_PROD_EXP
65283806	431423	7095384	41433525	0

Data

TTL_NAT_GAS_PROD_EXP	TTL_EXPL_DEV_OPR_EXP	TTL_PROD_GATH_OPR_EXP	TTL_PROD_GATH_MAINT_EXP
6100289	0	4073289	2027000

Data

SUPP_OPR_EX_PUR_GAS	SUPP_MAINT_EX_PUR_GAS_EXP	GAS_UTILITY_OPR	OTR_GAS_SUPP_EXP
88659783	39073357	-305658	497075

Data

UNDERGRD_STOR_EXP	NAT_GAS_MAINT_EXP	TRANS_EXP_OPR	TRANS_EXP_MAINT	DISTR_EXP_OPR
1016350	305172	54739263	1260410	19326007

Data

DISTR_EXP_MAINT	CUST_ACCTS_EXP	CUST_SVE_INFO_EXP	SALES_EXP	ADM_GENL_EXP_OPR
24849339	24651418	-140873	1300160	45383863

Data

ADM_GENL_EXP_MAINT	TTL_RECEIPTS_MCF	UNACCT_GAS_MCF	TRANSPORTATION	DISTR_MAINS_M-FT
304904508	126760872	3847407	52694112	132

Data

TRANS_MAINS_M_FT	SERV_EOY_CO_OWNED	RES_MET_CUST	COMM_MET_CUST	IND_MET_CUST
0	1	333657	27470	200

Data

OTR_MET_CUST	TOTAL_MET_CUST	TOTAL_UNMET_CUST	TOTAL_TRANS_CUST	TOTAL_CUST	TTL_RES_REV
4	361331	0	0	361331	270541105

Data

RES_MCF_MET	AVG_RES_CUST	TTL_COMM_REV	COMM_MCF_MET	AVG_COMM_CUST	TTL_IND_REV
30658792	331586	73997383	16919803	27781	17803676

Data

IND_MCF_MET	AVG_IND_CUST	TTL_TRANS_REV	AVG_TRANS_CUST	TTL_OTHER_REV
21804359	209	0	0	1664183

Data

AVG_OTHER_CUST	RES_REV_MET	TOTAL_REV_UNM	AV_RES_USE	AV_RES_BILL	TTL_ALL_EMPLOYEES
7	270541105	0	91.89	810.84	0