

**GAS ANNUAL REPORT
OF**

PEOPLES NATURAL GAS LLC - EQUITABLE DIVISION

375 NORTH SHORE DRIVE, SUITE 400, PITTSBURGH, PENNSYLVANIA 15212

**FOR THE
YEAR ENDED DECEMBER 31, 2018
TO THE
COMMONWEALTH OF PENNSYLVANIA
PUBLIC UTILITY COMMISSION**

**Name, title, address and telephone number (including the area code), E-Mail Address,
and Web Site Address of the person to be contacted concerning this report:**

**Karen Worcester
Director, Finance and Accounting
375 North Shore Drive, Suite 400, Pittsburgh, Pennsylvania 15212
Karen.R.Worcester@peoples-gas.com
412-208-6594**

www.peoples-gas.com

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GENERAL INSTRUCTIONS

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, Pennsylvania, 17105-3265 on or before the 30th of April following the end of the year to which the report applies.
2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.
4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.
5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.
6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.
9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.

Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.
11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Preston Poljak - Senior Vice President & Chief Financial Officer
375 North Shore Drive, Suite 600
Pittsburgh, PA 15212

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Peoples Natural Gas Company LLC ("Peoples") is a limited liability company organized under the laws of the Commonwealth of Pennsylvania. Peoples is the survivor of a merger dated February 1, 2010, between Peoples and The Peoples Natural Gas Company, which merger effected the acquisition by PNG Companies LLC ("PNG Companies"), an indirect subsidiary of SteelRiver Infrastructure Fund North America LP. The acquisition was authorized by certificate of public convenience granted pursuant to order issued on November 19, 2009, in Docket No. A-2008-2063737. Effective December 17, 2013, PNG Companies acquired all membership interests of Equitable Gas Company, LLC (EGC) from EQT Corporation (EQT), the parent company of EGC, in exchange for cash and other assets. The EGC assets were split by state of operations into separate legal entities for West Virginia and Kentucky, and the Pennsylvania assets were combined into Peoples Natural Gas Company LLC.

The information contained in this annual report pertains only to the income statement of the Pennsylvania division of the former EGC entity. This is referred to as the Equitable Division throughout the report. The Comparative Balance Sheet is presented at the legal entity level for Peoples Natural Gas Company LLC. Select other balance sheet schedules are reported at the division level except where noted as "PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY" above the schedule names.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

None.

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Retail and wholesale sales and transportation natural gas service in the Commonwealth of Pennsylvania only.

IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.
3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying items, parties, effective dates and also reference to Commission authorization, if any.
4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.
5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.
6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.
9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.
10. Other important changes not elsewhere provided for.

1. None**2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.**

On November 13, 2018, Aqua America Inc. filed an application with the Pennsylvania Public Utility Commission to acquire Peoples Natural Gas - Equitable Division by way of purchase of all of LDC Funding LLC's membership interests which includes PNG Companies LLC (parent company of Peoples Natural Gas Company LLC). The application for the Peoples Natural Gas - Equitable Division is currently pending before the PUC at Docket No. A-2018-3006062.

3. and 5. None**6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.**

On June 15, 2018, Peoples Natural Gas-Equitable Division filed a revised tariff to reduce annual revenues by approximately \$10,897,000 as a result of the Tax Cuts and Jobs Act of 2017.

7. Important wage scale changes:

A three-year agreement was ratified with the Utility Workers Union of America through October 31, 2023. A 2.75% wage increase was effective November 1, 2018.

Estimated average annual effect on operating expenses - \$411,681

IBEW – International Brotherhood of Electrical Workers Local 29, entered into a three-year agreement through January 23, 2022. A 2.50% wage increase was effective January 15, 2019.

Estimated effect on 2018 operating expenses = \$19,377

Estimated average annual effect on operating expenses = \$20,208

United Steel Workers Local 1324 had a 2.50% wage increase effective February 25, 2018 under their three-year agreement that was effective through February 4, 2019.

Estimated effect on 2018 operating expenses = \$20,789

Estimated average annual effect on operating expenses = \$24,557

Non-union employees received an average increase of approximately 3.00% effective February 25, 2019.

Estimated effect on 2018 operating expenses - \$332,308

Estimated average annual effect on operating expenses - \$392,532

8. through 10. None

DEFINITIONS

“Accounts” means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

"Distribution Service Line", A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer’s piping, whichever is further downstream, or the connection to a customer’s piping if there is no customer meter.

DEFINITIONS
(Continued)

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to members and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**100. VOTING POWERS AND ELECTIONS**

1. Has each share of stock the right to one vote? Yes/No

Not applicable (N/A). The Company is a limited liability company the ownership of which is represented by membership interest instead of stock.

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars on a separate sheet.)

N/A – Peoples Natural Gas Company LLC (“Peoples”) is a Pennsylvania limited liability company and wholly-owned regulated gas distribution subsidiary of PNG Companies LLC (“Company”), which exercises all voting rights. The Company has chosen to manage Peoples through an appointed Board of Directors. The Board, in turn, appoints officers to manage the day-to-day operations of the Company.

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

N/A

4. Is cumulative voting permitted? Yes/No

N/A

6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors?

N/A

7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.

N/A

8. State the total number of voting security holders and the total of all voting securities as of such date.

N/A

9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.

N/A

10. State the number of votes controlled by management, other than officers of the Corporation.

N/A

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY
101 SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

Line No.	Last Name (a)	First Name (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k)
1							N/A	N/A	N/A		
2	Total number of security holders										
3	Total votes of security holders listed below										
4	PNG Companies LLC		375 North Shore Drive	Pittsburgh	PA	15212				Membership Interest	
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY
102. COMPANIES CONTROLLED BY RESPONDENT

1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.
If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	None							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16							0%	

FOOTNOTES

1. Direct control is that which is exercised without interposition of an intermediary.
2. Indirect control is that which is exercised without interposition of an intermediary which exercises direct control.
Control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.
3. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**103. Directors**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (i)	Term Email (j)	Meetings Attended (k)	Fees Paid (l)
		Street Address (b)	City (c)	Stat (d)	Zip (e)	Telephone (h)				
1	Christopher P. Kinney	500 Fifth Avenue, 55th Fl.	New York	NY	10110	212 696 0110	Feb-10		5	None
2	James Mahoney	500 Fifth Avenue, 55th Fl.	New York	NY	10110	212 696 0110	Feb-10		5	\$64,000
3	Dennis T. Mahoney	500 Fifth Avenue, 55th Fl.	New York	NY	10110	212 696 0110	Feb-10		5	None
4	Victor A. Roque	4543 Dogwood Drive	Allison Park	PA	15101	412 392 4400	Feb-10		5	\$65,000
5	Morgan K. O'Brien (President & CEO)	375 North Shore Drive, Suite 600	Pittsburgh	PA	15212	412 208 7910	Feb-10		5	None
6	John McGuire	500 Fifth Avenue, 55th Fl.	New York	NY	10110	212 696 0110	Feb-12		5	None
7										
8										
9										
10										
11										
12										
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15										
16										
17										

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY
104. Officers

Line No.	Official Title & Name (a)	Principal Business Address						Email (j)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)	Fax (i)	
1	President & Chief Executive Officer							
2	Morgan K. O'Brien	375 North Shore Drive	Pittsburgh	PA	15212	412-208-7910	1-866-518-0780	morgan.obrien@peoples-gas.com
3	Senior Vice President & Chief Administrative Officer							
4	Ruth M. DeLost	375 North Shore Drive	Pittsburgh	PA	15212	412 208-7920	412-208-6869	ruth.a.delost@peoples-gas.com
5	Senior Vice President Chief Operating Officer							
6	Joseph A. Gregorini	375 North Shore Drive	Pittsburgh	PA	15212	412-208-1905	412-208-6869	joseph.a.gregorini@peoples-gas.com
7	Senior Vice President & Chief Financial Officer							
8	Preston Poljak	375 North Shore Drive	Pittsburgh	PA	15212	412-208-6563	412-208-6869	preston.poljak@peoples-gas.com
11	Vice Presidents:							
12	Paul Becker - Construction & Engineering	375 North Shore Drive	Pittsburgh	PA	15212	412 258 4406	412-208-6869	paul.becker@peoples-gas.com
13	Thomas Butler - Strategic Planning	375 North Shore Drive	Pittsburgh	PA	15212	412-208-7930	412-208-6869	Thomas.Butler@peoples-gas.com
14	Jeffrey S. Nehr - Business Development & Gas Supply	375 North Shore Drive	Pittsburgh	PA	15212	412 244 2588	412-208-6869	jeffrey.s.nehr@peoples-gas.com
15	Edward Palombo - Reliability	375 North Shore Drive	Pittsburgh	PA	15212	412-258-6715	412-208-6869	edward.a.palombo@peoples-gas.com
16	Luke Ravenstahl - Sales & Marketing	375 North Shore Drive	Pittsburgh	PA	15212	412-208-4438	412-208-6869	Luke.Ravenstahl@peoples-gas.com
17								
18								
17								
18								
19								
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21								
22								
23								

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**200. COMPARATIVE BALANCE SHEET****ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	UTILITY PLANT				
2	101.0 Utility Plant in Service	205	\$ 2,543,989,455	\$ 2,746,272,406	\$ 202,282,951
3	101.1 Property Under Capital Leases				
4	102.0 Gas Plant Purchased or Sold				
5	103.0 Experimental Gas Plant Unclassified				
6	104.0 Gas Plant Leased to Others				
7	105.0 Gas Plant Held for Future Use		\$ 4,940	\$ 4,940	\$ -
8	105.1 Production Properties Held For Future Use				
9	106.0 Completed Construction Not Classified-Gas				
10	107.0 Construction Work in Progress-Gas	208	\$ 16,864,396	\$ 21,384,434	\$ 4,520,038
11	108.0 Accumulated Provision for Depreciation of Gas Utility Plant	206	\$ (833,555,260)	\$ (857,417,180)	\$ (23,861,920)
12	111.0 Accumulated Prov. For Amortization & Depletion of Gas Utility Pl.	206	\$ (51,578,129)	\$ (55,179,040)	\$ (3,600,911)
13	114.0 Gas Plant Acquisition Adjustments	207	\$ 284,894,602	\$ 284,894,602	\$ -
14	115.0 Accumulated Prov. For Amortization & Depletion of Gas Plant				
15	Acquisition Adjustments	206			
16	116.0 Other Gas Plant Adjustments				
17	117.1 Gas Stored-Base Gas				
18	117.2 System Balancing Gas				
19	117.3 Gas Stored in Reservoirs and Pipelines-Noncurrent				
20	117.4 Gas Owed to System Gas				
21	118.0				
22	119.0 Accumulated Provision for Depreciation and Amortization of Other				
23	Utility Plant	206			
24	TOTAL UTILITY PLANT		\$ 1,960,620,004	\$ 2,139,960,162	\$ 179,340,158
25	OTHER PROPERTY AND INVESTMENTS				
26	121.0 Non-Utility Property		\$ 17,172	\$ 17,172	\$ -
27	122.0 Accumulated Depreciation & Amortization of Non-Utility Property		\$ (9,322)	\$ (9,322)	\$ -
28	123.0 Investments in Associated Companies	210			
29	123.1 Other Investments	210			
30	124.0 Other Investments	210	\$ 3,733,190	\$ 3,733,190	\$ -
31	125.0 Sinking Funds				
32	126.0 Depreciation Fund				
33	128.0 Other Special Funds		\$ 229,200	\$ 229,200	\$ -
34	TOTAL OTHER PROPERTY AND INVESTMENTS		\$ 3,970,240	\$ 3,970,240	\$ -

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**200. COMPARATIVE BALANCE SHEET****ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED ASSETS				
2	131.0 Cash		\$ 1,726,852	\$ 3,050,524	\$ 1,323,672
3	132.0 Interest Special Deposits				
4	133.0 Dividend Special Deposits				
5	134.0 Other Special Deposits		\$ 1,077,515	\$ 1,137,515	\$ 60,000
6	135.0 Working Funds				
7	136.0 Temporary Cash Investments	210			
8	141.0 Notes Receivable	211			
9	142.0 Customer Accounts Receivable		\$ 92,302,840	\$ 92,400,166	\$ 97,326
10	143.0 Other Accounts Receivable	211	\$ 7,522,325	\$ 7,316,711	\$ (205,614)
11	144.0 Accumulated Provision for Uncollectible Accounts-Cr.		\$ (11,396,200)	\$ (11,176,745)	\$ 219,455
12	145.0 Notes Receivable from Associated Companies	212			
13	146.0 Accounts Receivable for Associated Companies	213	\$ 1,980,930	\$ 2,617,146	\$ 636,216
14	151.0 Fuel Stock				
15	152.0 Fuel Stock Expenses Undistributed				
16	153.0 Residuals and Extracted Products				
17	154.0 Plant Materials and Operating Supplies	215	\$ 3,092,463	\$ 3,367,332	\$ 274,869
18	155.0 Merchandise				
19	156.0 Other Materials and Supplies				
20	163.0				
21	164.1 Gas Stored-Current		\$ 23,137,167	\$ 28,585,146	\$ 5,447,979
22	164.2 Liquefied Natural Gas Stored				
23	164.3 Liquefied Natural Gas Held for Processing				
24	165.0 Prepayments		\$ 6,037,016	\$ 9,280,390	\$ 3,243,374
25	166.0 Advances for Gas Exploration, Development and Production				
26	167.0 Other Advances for Gas				
27	171.0 Interest and Dividends Receivable				
28	172.0 Rents Receivable				
29	173.0 Accrued Utility Revenues		\$ 67,604,872	\$ 52,239,080	\$ (15,365,792)
30	174.0 Miscellaneous Current and Accrued Assets		\$ 3,117,953	\$ 2,894,055	\$ (223,898)
31	TOTAL CURRENT & ACCRUED ASSETS		\$ 196,203,733	\$ 191,711,320	\$ (4,492,413)
32	DEFERRED DEBITS				
33	181.0 Unamortized Debt Expense	216	\$ 7,295,759	\$ 5,913,266	\$ (1,382,493)
34	182.1 Extraordinary Property Losses	217			
35	182.2 Unrecovered Plant and Regulatory Study Costs	217			
36	182.3 Other Regulatory Assets		\$ 140,418,604	\$ 132,261,232	\$ (8,157,372)
37	183.1 Preliminary Natural Gas Survey and Investigation Charges				
38	183.2 Other Preliminary Survey and Investigation Charges				
39	184.0 Clearing Accounts				
40	185.0 Temporary Facilities				
41	186.0 Miscellaneous Deferred Debits		\$ 1,908,510	\$ 3,499,341	\$ 1,590,831
42	187.0 Deferred Losses from Disposition of Utility Plant				
43	188.0 Research, Development and Demonstration Expenditures				
44	189.0 Unamortized Loss on Reacquired Debt				
45	190.0 Accumulated Deferred Income Taxes		\$ 64,805,290	\$ 62,441,506	\$ (2,363,784)
46	191.0 Unrecovered Purchased Gas Costs		\$ 1,905,655	\$ 17,707,988	\$ 15,802,333
47	TOTAL DEFERRED DEBITS		\$ 216,333,818	\$ 221,823,333	\$ 5,489,515
48	TOTAL ASSETS & TOTAL DEBITS		\$ 2,377,127,795	\$ 2,557,465,055	\$ 180,337,260

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**200. COMPARATIVE BALANCE SHEET****LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	LIABILITIES AND OTHER CREDITS				
2	PROPRIETARY CAPITAL				
3	201.0 Common Stock Issued				
4	202.0 Common Stock Subscribed				
5	203.0 Common Stock Liability for Conversion				
6	204.0 Preferred Stock Issued				
7	205.0 Preferred Stock Subscribed				
8	206.0 Preferred Stock Liability for Conversion				
9	207.0 Premium on Capital Stock				
10	208.0 Donations Received from Stockholders				
11	209.0 Reduction in Par or Stated Value of Capital Stock				
12	210.0 Gain on Resale or Cancellation of Reacquired Capital Stock				
13					
14	211.0 Miscellaneous Paid-In Capital		\$ 794,774,910	\$ 834,774,910	\$ 40,000,000
15	212.0 Installments Received on Capital Stock				
16	213.0 Discount on Capital Stock				
17	214.0 Capital Stock Expense				
18	215.0 Appropriated Retained Earnings				
19	216.0 Unappropriated Retained Earnings		\$ 123,194,650	\$ 209,894,039	\$ 86,699,389
20	216.1				
21	217.0 Reacquired Capital Stock				
22	TOTAL PROPRIETARY CAPITAL		\$ 917,969,560	\$ 1,044,668,949	\$ 126,699,389
23					
24	LONG-TERM DEBT				
25	221.0 Bonds	231			
26	222.0 Reacquired Bonds	231			
27	223.0 Advances from Associated Companies		\$ 873,076,100	\$ 873,076,100	\$ -
28	224.0 Other Long-term Debt	231			
29	225.0 Unamortized Premium on Long-Term Debt				
30	226.0 Unamortized Discount on Long-Term Debt-Debit				
31	TOTAL LONG TERM DEBT		\$ 873,076,100	\$ 873,076,100	\$ -
32					
33	OTHER NONCURRENT LIABILITIES				
34	227 Obligation Under Capital Leases-NonCurrent				
35	228.1 Accumulated Provision for Property Insurance				
36	228.2 Accumulated Provision for Injuries and Damages		\$ 814,547	1,918,500	\$ 1,103,953
37	228.3 Accumulated Provision for Pensions and Benefits		\$ 26,515,259	19,660,996	\$ (6,854,263)
38	228.4 Accumulated Miscellaneous Operating Provisions		\$ 95,894	\$ 95,894	\$ -
39	229 Accumulated Provision for Rate Refunds				
40	230 Asset Retirement Obligations		\$ 38,378,627	\$ 42,136,433	\$ 3,757,806
41	TOTAL OTHER NONCURRENT LIABILITIES		\$ 65,804,327	\$ 63,811,823	\$ (1,992,504)

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**200. COMPARATIVE BALANCE SHEET****LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES				
2	231.00 Notes Payable		-	-	-
3	232.00 Accounts Payable		\$ 106,069,134	\$ 121,406,900	\$ 15,337,766
4	233.00 Notes Payable to Associated Companies		\$ 71,219,379	\$ 71,726,424	\$ 507,045
5	234.00 Accounts Payable to Affiliated Companies		\$ 7,813,546	\$ 13,064,863	\$ 5,251,317
6	235.00 Customers' Deposits-Billing		\$ 3,059,417	\$ 3,120,800	\$ 61,383
7	236.10 Accrued Taxes, Taxes Other Than Income		\$ 8,963,336	\$ 4,187,671	\$ (4,775,665)
8	236.20 Accrued Taxes, Income Taxes				
9	237.10 Accrued Interest on Long-term Debt				
10	237.20 Accrued Interest on Other Liabilities		\$ 39,702	\$ 40,133	\$ 431
11	238.00 Dividends Declared				
12	239.00 Matured Long-term Debt				
13	240.00 Matured Interest				
14	241.00 Tax Collections Payable		\$ 606,314	\$ 515,666	\$ (90,648)
15	242.00 Miscellaneous Current and Accrued Liabilities		\$ 11,664,271	\$ 11,545,255	\$ (119,016)
16	243.00 Obligations Under Capital Leases-Current				
17	TOTAL CURRENT AND ACCRUED LIABILITIES		\$ 209,435,099	\$ 225,607,712	\$ 16,172,613
18					
19	DEFERRED CREDITS				
20	252.00		\$ 164,336	\$ 134,832	\$ (29,504)
21	253.00 Other Deferred Credits		\$ 16,348,962	\$ 14,834,961	\$ (1,514,001)
22	254.00 Other Regulatory Liabilities		\$ 98,267,837	\$ 115,024,123	\$ 16,756,286
23	255.00 Accumulated Deferred Investment Tax Credits				
24	256.00 Deferred Gains from Disposition of Utility Plant				
25	257.00 Unamortized Gain on Recquired Debt				
26	281.00 Accum. Deferred Income Taxes-Assume. Amortization Property				
27	282.00 Accum. Deferred Income Taxes-Other Property		\$ 182,658,308	\$ 202,079,895	\$ 19,421,587
28	283.00 Accum. Deferred Income Taxes-Other		\$ 13,403,266	\$ 18,226,660	\$ 4,823,394
29	TOTAL DEFERRED CREDITS		\$ 310,842,709	\$ 350,300,471	\$ 39,457,762
30					
31	TOTAL LIABILITIES & OTHER CREDITS		\$ 2,377,127,795	\$ 2,557,465,055	\$ 180,337,260

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**201. NOTES TO BALANCE SHEET**

- The space below is provided for important notes regarding the balance sheet or any account thereof.,
- Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
- For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof.
- If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto.

Peoples Natural Gas Company LLC - Total Company includes balances of Peoples Natural Gas Company LLC - Peoples Division and Peoples Natural Gas Company LLC - Equitable Division.

On December 22, 2017, the U.S. government enacted comprehensive tax legislation commonly referred to as the Tax Cuts and Jobs Act (the "TCJA"). The TCJA made broad and complex changes to the U.S. tax code, including, but not limited to:

- reducing the U.S. federal corporate tax rate from 35 percent to 21 percent;
- eliminating the corporate alternative minimum tax ("AMT") and changing how existing AMT credits can be realized;
- providing for full expensing of property acquired after September 27, 2017;
- creating a new limitation on deductible interest expense; and changing rules related to uses and limitations of net operating loss carryforwards created in tax years beginning after December 31, 2017.

Further, the TCJA included changes only affecting the taxation of regulated public utilities. These changes included generally allowing for the continued deductibility of interest expense, not allowing the full expensing of certain property acquired after September 27, 2017, and continuing certain rate normalization requirements for accelerated depreciation benefits.

Consistent with state regulatory treatment and the generally accepted accounting principles for regulated utilities, the net decrease in certain deferred income taxes represents excess deferred taxes to be amortized in future periods. As such, a regulatory liability for the excess deferred taxes was recognized in 2017. Additionally, in 2018, as ordered by the state regulatory commission, customers rates were reduced to reflect the prospective impact of the reduced federal income tax rate.

205. UTILITY PLANT IN SERVICE - Account No. 101.0

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	301 Organization	\$ 49,770				\$ 49,770
3	302 Franchises & Consents					
4	303 Other Plant and Miscellaneous Equipment	\$ 26,258,174	\$ 1,942,859	99,560		\$ 28,101,473
5	Total Intangible Plant	\$ 26,307,944	\$ 1,942,859	99,560		\$ 28,151,243
6	MANUFACTURED GAS PRODUCTION PLANT	XXX	XXX	XXX	XXX	XXX
7	304 Land and Land Rights					
8	305 Structures and Improvements					
9	306 Boiler Plant Equipment					
10	307 Other Power Equipment					
11	308 Coke Ovens					
12	309 Infiltration Galleries and Tunnels					
13	310 Producer Gas Equipment					
14	311 Liquefied Petroleum Gas Equipment					
15	312 Oil Gas Generating Equipment					
16	313 Generating Equipment-Other Processes					
17	314					
18	315 Catalytic Cracking Equipment					
19	316 Other Reforming Equipment					
20	317 Purification Equipment					
21	318 Residential Refining Equipment					
22	319 Gas Mixing Equipment					
23	320 Other Equipment					
23	Total Gas Manufacturing Plant					
24	NATURAL GAS PRODUCTION & GATHERING PLANT	XXX	XXX	XXX	XXX	XXX
25	325.1 Producing Lands	\$ 63,365				\$ 63,365
26	325.2 Producing Leaseholds					
27	325.3 Gas Rights	\$ 11,865				\$ 11,865
28	325.4 Rights of Way	\$ 283,475				\$ 283,475
29	325.5 Other Land and Land Rights	\$ 9,803				\$ 9,803
30	326 Other Plant and Miscellaneous Equipment					
31	327 Field Compressor Station Structures	\$ 9,276,110	\$ 68,940			\$ 9,345,050
32	328 Field Measuring & Regulating Station Structures	\$ 16,862				\$ 16,862
33	329 Other Structures					
34	330 Producing Gas Wells-Well Construction					
35	331 Producing Gas Wells-Well Equipment					
36	332 Field Lines	\$ 23,645,281	\$ 582,130	\$ 116,789		\$ 24,110,622
37	333 Field Compressor Station Equipment	\$ 7,781,657	\$ 190,467			\$ 7,972,124
38	334 Field Measuring & Regulating Station Equipment	\$ 1,493,273		\$ 873		\$ 1,492,400
39	335 Drilling & Cleaning Equipment					
40	336 Purification Equipment					
41	337 Other Equipment	\$ 3,066				\$ 3,066
42	338 Unsuccessful Exploration & Development Costs					
43	Total Natural Gas Production & Gathering Plant	\$ 42,584,757	\$ 841,537	\$ 117,662		\$ 43,308,632
44	PRODUCTS EXTRACTION PLANT	XXX	XXX	XXX	XXX	XXX
45	340 Land and Land Rights					
46	341 Other Plant and Miscellaneous Equipment					
47	342 Extraction & Refining Equipment					
48	343 Pipe Lines					
49	344 Extracted Product Storage Equipment					
50	345 Compressor Equipment					
51	346 Gas Measuring and Regulating Equipment					
52	347 Other Equipment					
	Total Products Extraction Plant					
53	NATURAL GAS PRODUCTION & PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
54	350.1 Land					
55	350.2 Rights of Way					
56	351 Structures and Improvements					
57	352 Wells					
58	352.1 Storage Leaseholds and Rights					
59	352.2 Reservoirs					
60	352.3 Nonrecoverable Natural Gas					
61	353 Lines					

205. UTILITY PLANT IN SERVICE - Account No. 101.0

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
62	354 Compressor Station Equipment					
63	355 Measuring and Regulating Equipment					
64	356 Purification Equipment					
65	357 Other Equipment					
66	Total Natural Gas Production and Processing Plant					
67	OTHER STORAGE PLANT	XXX	XXX	XXX	XXX	XXX
68	360 Land & Land Rights					
69	361 Structures and Improvements					
70	362 Gas Holders					
71	363 Purification Equipment					
72	363.1 Liquefaction Equipment					
73	363.2 Vaporizing Equipment					
74	363.3 Compressor Equipment					
75	363.4 Measuring and Regulating Equipment					
76	363.5 Other Equipment					
77	Total Other Storage Plant					
78	BASE LOAD LIQUEFIED NATURAL GAS TERMINATING AND PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
79						
80	364.1 Land and Land Rights					
81	364.2 Structures and Improvements					
82	364.3					
83	364.4 LNG Transportation Equipment					
84	364.5 Measuring and Regulating Equipment					
85	364.6 Compressor Station Equipment					
86	364.7 Communication Equipment					
87	364.8 Other Equipment					
88	Total Base Load Liquefied Natural Gas Term. & Proc. Plant					
89	TRANSMISSION PLANT	XXX	XXX	XXX	XXX	XXX
90	365.1 Land and Land Rights	\$ 68,423				\$ 68,423
91	365.2 Rights of Way	\$ 487,582				\$ 487,582
92	366 Structures and Improvements	\$ 1,385,120				\$ 1,385,120
93	367 Mains	\$ 20,266,748	\$ 82,840	\$ 17,407		\$ 20,332,181
94	368 Compressor Station Equipment	\$ 11,406,289				\$ 11,406,289
95	369 Measuring and Regulating Station Equipment	\$ 2,739,646				\$ 2,739,646
96	370 Communication Equipment	\$ -				\$ -
97	371 Other Equipment	\$ -				\$ -
98	Total Transmission Plant	\$ 36,353,808	\$ 82,840	17,407		\$ 36,419,241
99	DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
100	374 Land & Land Rights	\$ 2,330,397	\$ 2,388			\$ 2,332,785
101	375 Structures and Improvements	\$ 1,807,449				\$ 1,807,449
102	376 Mains	\$ 637,784,147	\$ 53,154,603	\$ 1,281,352		\$ 689,657,398
103	377 Compressor Station Equipment	\$ -				\$ -
104	378 Measuring & Regulating Station Equipment-General	\$ 25,426,457	\$ 369,789	\$ 38,454		\$ 25,757,792
105	379 Measuring & Regulating Station Equipment-City Gate C. St.	\$ -				\$ -
106	380 Services	\$ 283,279,475	\$ 16,262,924	\$ 4,698		\$ 299,537,701
107	381 Meters	\$ 23,504,187	\$ 830,382			\$ 24,334,569
108	382 Meter Installations	\$ 21,921,855	\$ 1,049,749	\$ 37,802		\$ 22,933,802
109	383 House Regulators	\$ -				\$ -
110	384 House Regulatory Installations	\$ -				\$ -
111	385 Industrial Measuring and Regulating Station Equipment	\$ 578,301	\$ 192,396			\$ 770,697
112	386 Other Property on Customers' Premises	\$ 14,566,813				\$ 14,566,813
113	387 Other Equipment	\$ 240,400	\$ 41,107	\$ 9,543		\$ 271,964
114	388 Asset Retirement Costs for Distribution Plant	\$ 564,560			\$ 384,396	\$ 948,956
115	Total Distribution Plant	\$ 1,012,004,041	\$ 71,903,338	\$ 1,371,849	\$ 384,396	\$ 1,082,919,926
116	GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
117	389 Land & Land Rights	\$ 152,312	\$ 1,867			\$ 154,179
118	390 Structures and Improvements	\$ 9,458,874	\$ 743,674	\$ 77,326		\$ 10,125,222
119	391 Office Furniture & Equipment	\$ 4,987,245		\$ 716,059		\$ 4,271,186
120	392 Transportation Equipment	\$ 11,515,660	\$ 1,960,707	\$ 1,790,094		\$ 11,686,273
121	393 Stores Equipment	\$ -				\$ -
122	394 Tools & Garage Equipment	\$ 4,970,957	\$ 237,520	\$ 73,327		\$ 5,135,150
123	395 Laboratory Equipment	\$ -				\$ -
124	396 Power Operated Equipment	\$ 1,930,544	\$ 177,943	\$ 169,919		\$ 1,938,568
125	397 Communication Equipment	\$ 17,946,124	\$ 12,227			\$ 17,958,351
126	398 Miscellaneous Equipment	\$ -				\$ -
127	399 Other Tangible Property	\$ (25,913,153)			\$ 26,778	\$ (25,886,375)
128	Total General Plant	\$ 25,048,563	\$ 3,133,938	\$ 2,826,725	\$ 26,778	\$ 25,382,554
129	Total Plant	\$ 1,142,299,113	\$ 77,904,512	\$ 4,433,203	\$ 411,174	\$ 1,216,181,596

**206. ACCUMULATED DEPRECIATION OF UTILITY PLANT -
Account Nos. 108, 111, 115 and 119**

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Total (b)	101 Utility Plant In Service (c)	104 Utility Plant Leased to Others (d)	105 Property Held for Future Use (e)	107.0 Construction Work In Progress (f)
1	Balance Beginning of Year	\$ 382,999,311	\$ 382,999,311			
2	Credits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
3	Depreciation Provisions charged to:	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
4	403. Depreciation	\$ 24,623,597	24,623,597			
5	404. Amortization & Depletion	2,670,070	2,670,070			
6						
7						
8						
9						
10	Total Depreciation Provisions	\$ 27,293,667	\$ 27,293,667			
11	Recoveries from Insurance					
12	Salvage Realized from Retirements	\$ 390,152	\$ 390,152			
13	Other Credits (Describe)					
14	ARO Adjustment	\$ 4,577,379	\$ 4,577,379			
15						
16						
17						
18	Total Credits During Year	\$ 4,967,531	\$ 4,967,531			
19	Total Credits	\$ 32,261,198	\$ 32,261,198			
20	Debits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
21	Retirement of Utility Plant	\$ 4,433,203	4,433,203			
22	Cost of Removal	\$ 4,562,137	\$ 4,562,137			
23	Other Debits (Describe)					
24	ARO Adjustment	\$ 10,385,068	\$ 10,385,068			
25						
26						
27						
28	Total Debits During Year	\$ 19,380,408	\$ 19,380,408			
29	Balance at End of Year	\$ 395,880,102	\$ 395,880,102			

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net					
2	PUC Difference (Ratemaking)					
3	Less Contributions (Net)					
4	Net Utility Plant Acquired					
5	Purchase Price					
6	Acquisition Adjustment	\$ 177,361,265				\$ 177,361,265

206. ACCUMULATED DEPRECIATION OF UTILITY PLANT - (Continued)

Remarks

Annual depreciation and amortization charges are computed for each plant account by applying one twelfth of the annual rate to the monthly depreciable plant balance each month during the year.

Annual accrual rates were developed in a depreciation study made by Gannett Fleming Valuation and Rates Consultants, Inc., based on the plant-in-service balance at December 31, 2016. The annual depreciation is based on the remaining-life method using (1) remaining lives consistent with the average service-life procedure for plant installed prior to 1983 and (2) remaining lives consistent with the equal-life group procedure for plant installed in 1983 and subsequent years.

Certain general plant accounts use a vintage year group method of recording the loss of service life. This method recognizes retirement of all assets included in a vintage year once the useful life ends and the entire vintage has been fully depreciated.

208. CONSTRUCTION WORK IN PROGRESS - Account No. 107

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of the Calendar Year.
2. Describe separately each work order that exceeds the lesser of an estimated expenditure of \$300,000 or 10% of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	Projects greater than \$300,000.00:			
2	Project Number Project Description			
3	SW.PEGC.CRM.PH1.2 SW CRM REPLACE PH1 - IN HOUSE	\$ 1,277,870	\$ 1,994,223	Jun 2019
4	SW.PEGC.SAP.S4.HANA.3 SW SAP S/4 HANA - PURCHASED	\$ 1,186,964	\$ 3,000,000	Jun 2020
5				
6	Subtotal	\$ 2,464,834	\$ 4,994,223	
7				
8				
9				
10				
11				
12				
13				
14	Remaining Projects:			
15	Distribution Plant	\$ 1,265,929	\$ 1,898,893	Jun 2019
16	General Plant	\$ 444,333	\$ 666,499	Jun 2019
17	Intangible Plant	\$ 898,168	\$ 1,347,252	Jun 2019
18	Production Plant	\$ 444,959	\$ 667,438	Jun 2019
19	Transmission Plant	\$ 282,227	\$ 423,341	Jun 2019
20				
21				
22				
23				
24				
25	TOTALS	\$ 5,800,450	\$ 9,997,646	

PEOPLES NATURAL GAS COMPANY, LLC - TOTAL COMPANY
210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)

1. Report below investments in Accounts 123, Investments in Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment incredible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or Loss From Invest Disposed of (h)
1	Account 124 Other Investments							
2								
3	Western PA Development Credit Corp	06/01/87		\$ 1	5,000 shares	\$ 1		
4								
5	PA Development Credit Corp			\$ 1	1,500 shares	\$ 1		
6								
7	Strategic Investment Fund Partners							
8	Limited Partnership - Class C Partner	05/01/02		\$ 300,000	300 units	\$ 300,000		
9	Limited Partnership - Class C Partner	05/01/03		\$ 300,000	300 units	\$ 300,000		
10	Limited Partnership - Class C Partner	05/01/04		\$ 300,000	300 units	\$ 300,000		
11	Limited Partnership - Class C Partner	05/01/05		\$ 300,000	300 units	\$ 300,000		
12	Limited Partnership - Class C Partner	05/01/06		\$ 300,000	300 units	\$ 300,000	\$ 23,195	
13								
14	Power of 32 Site Development Fund Partners, LP							
15	Limited Partnership - Class A Partner	06/14/14		\$ 300,000	300 units	\$ 300,000		
16	Limited Partnership - Class A Partner	05/11/15		\$ 263,353	263 units	\$ 263,353		
17	Limited Partnership - Class A Partner	11/17/15		\$ 487,891	487 units	\$ 487,891		
18	Limited Partnership - Class A Partner	03/15/16		\$ 595,388	595 units	\$ 595,388		
19	Limited Partnership - Class A Partner	05/08/17		\$ 586,556	586 units	\$ 586,556		
20								
21								
22								
23								
24								
25								
26				\$ 3,733,190		\$ 3,733,190	\$ 23,195	\$ -

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

Line No.	Item (a)	Notes Receivable			Other Accounts Receivable	
		1/1/2018 (b)	12/31/2018 (c)	Interest Revenue (d)	1/1/2018 (e)	12/31/2017 (f)
1	Accounts Receivable - Estimates				\$ 480,900	\$ 451,000
2	A/R - Other-Accident/Property Claims				\$ 174,717	\$ 1,082,740
3	Accounts Receivable - Other				\$ -	229,251
4	A/R - Damages					
5						
6						
7	Total				\$ 655,617	\$ 1,762,991

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)**

1. Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
4. Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

Line No.	Name of Associated Company (a)	Date of (b)	Date of Maturity (c)	Amount End of Year (d)	Interest Rate (e)	Amount (f)
1	PNG Companies LLC - Demand Note	6/8/2017	6/8/2022	\$ 71,726,424	Variable	\$ 717,719
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						

Values represent balance of Account 233.

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY
213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146)
AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)

1. Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
2. The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing Legal, Accounting or other similar service which has been rendered to respondent under written, oral or implied contracts.
3. The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

Line No.	Item (a)	Entries During Year	
			(b)
1	Debits During Year		
2	Cash Dispensed	\$	83,134,487
3	Materials and Supplies Sold		
4	Services Rendered	\$	630,142
5	Joint Expense Transferred		
6	Interest and Dividends Receivable		
7	Rents Receivable		
8	Securities Sold		
9	Other Debits (Specify)		
10	Gas Sold		
11	Convenience payments	\$	41,002,644
12			
13	Total Debits During Year	\$	124,767,272
14			
15	Credits During Year		
16	Cash Received	\$	(39,019,453)
17	Gas Purchased	\$	(250,364)
18	Fuel Purchased		
19	Materials and Supplies Purchased		
20	Services Received	\$	(46,328,362)
21	Joint Expense Transferred		
22	Interest and Dividends Payable		
23	Rents Payable		
24	Securities Purchased		
25	Transferred to Account "145"		
26	Other Credits (Specify)		
27	Convenience payments	\$	(43,784,193)
28	Liability Transfer		
29			
30	Total Credits During Year	\$	(135,214,989)
31	Balance at End of Year	\$	(10,447,717)

215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
2. Account entries totaling \$300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase /Decrease (d)
1	Box Curb/Valve/Parts	\$ 3,709	\$ 5,177	\$ 1,468
2	Compressor Station Parts	\$ 165	\$ 165	\$ -
3	Corrosion Protection	\$ 33	\$ 33	\$ -
4	Gas Measuring Equipment	\$ 86,391	\$ 82,018	\$ (4,373)
5	Pipe	\$ 344,465	\$ 367,830	\$ 23,365
6	Tubing	\$ 45,007	\$ 66,428	\$ 21,421
7	Valves	\$ 26,931	\$ 31,939	\$ 5,008
8	Misc.	\$ 199	\$ 211	\$ 12
9	Regulators	\$ 4,223	\$ 4,227	\$ 4
10				
11				
12				
13				
14				
15				
16				
17	Total	\$ 511,123	\$ 558,027	\$ 46,904

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY

216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 225)

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	PRINCIPAL AMOUNT OF SECURITIES TO WHICH OR PREMIUM RELATES (b)	TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	Intercompany promissory note payable to PNG Companies LLC	\$ 388,395,000	\$ 10,027,226	2/26/2010	2/26/2020	\$ 951,616	\$ -	\$ (441,347)	\$ 510,269
2	Intercompany demand note payable to PNG Companies LLC		\$ 3,240,273	6/8/2017	6/8/2022	\$ 1,866,321	\$ -	\$ (422,563)	\$ 1,443,758
3	Intercompany promissory note payable to PNG Companies LLC	\$ 447,277,500	\$ 3,360,729	12/18/2017	12/18/2032	\$ 3,336,392	\$ 8,996	\$ (358,073)	\$ 2,987,315
4	Intercompany promissory note payable to PNG Companies LLC	\$ 399,500,000	\$ 2,968,274	12/19/2013	12/18/2025	\$ 1,141,430	\$ -	\$ (169,506)	\$ 971,924
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	Total	\$ 1,235,172,500	\$ 19,596,502			\$ 7,295,759	\$ 8,996	\$ (1,391,489)	\$ 5,913,266

*Estimate/actual difference from Dec 2017 new debt issue

PEOPLES NATURAL GAS COMPANY, LLC - TOTAL COMPANY

217. EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Auth. No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
1	None								
2									
3									
4									
5									
6									
7									
8	Total								\$ -

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY

231. LONG-TERM DEBT (Accounts 221,222,224)

(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g).
7. If interest was matured but unpaid on any obligation, state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	None								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
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18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28	TOTAL			\$ -	\$ -		\$ -	\$ -	\$ -

*Total amount outstanding without reduction for amount held by respondent.

400. INCOME STATEMENT
REVENUES AND EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	OPERATING EXPENSES				
2	401 Operation Expenses		\$ 179,785,939	\$ 157,789,852	\$ 21,996,087
3	402 Maintenance Expenses		\$ 15,042,877	\$ 12,645,090	\$ 2,397,787
4	403 Depreciation Expenses		\$ 24,623,597	\$ 23,199,632	\$ 1,423,965
5	404.0 Amort. & Depletion of Utility Plant		\$ 2,670,070	\$ 2,323,217	\$ 346,853
6	404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights				
7	404.2 Amort. Of Underground Storage Land & Land Rights		\$ -	\$ 23	\$ (23)
8	404.3 Amort. Of Other Limited-Term Gas Plant				
9	405.0 Amortization of Other Gas Plant				
10	406.0 Amortization of Gas Plant Acquisition Adjustments				
11	407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C.				
12	407.2 Amortization of Conversion Expense				
13	407.3 Regulatory Debits				
14	407.4 Regulatory Credits				
15	408.1 Taxes Other Than Income Taxes, Utility Opr. Income	408	\$ 3,580,130	\$ 2,949,169	\$ 630,961
16	409.1 Income Taxes, Utility Operating Income	409	\$ 5,519,926	\$ 15,251,685	\$ (9,731,759)
17	410.1 Provision for Deferred Income Taxes, Ut. Opr. Income	411	\$ 17,774,250	\$ 25,495,797	\$ (7,721,547)
18	411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income	412	\$ (9,140,554)	\$ (20,670,839)	\$ 11,530,285
19	411.4 Investment Tax Credit Adjustments, Ut. Operations				
20	411.6 Gains from Disposition of Utility Plant				
21	411.7				
22	Total Utility Operating Expenses		\$ 239,856,235	\$ 218,983,626	\$ 20,872,609
23	OTHER OPERATING INCOME				
24	412.0 Revenues from Gas Plant Leased to Others				
25	413.0 Expenses of Gas Plant Leased to Others				
26	414.0 Other Utility Operating Income				
27	Total Other Operating Income				
28	OTHER INCOME				
29	415.0 Rev. from Merchandising, Jobbing and Contract Work		\$ 377,447	12,746	\$ 364,701
30	416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk		\$ (293,936)	(59,887)	\$ (234,049)
31	417.0 Revenue from Non-Utility Operations		\$ 2,161,729	\$ 2,163,204	\$ (1,475)
32	417.1 (Less) Expenses of Nonutility Operations		\$ (2,261,254)	\$ (2,223,708)	\$ (37,546)
33	418.0 Non Operating Rental Income				
34	418.1 Equity in Earnings of Subsidiary Companies				
35	419.0 Interest & Dividend Income		\$ 17,901	\$ 309,018	\$ (291,117)
36	419.1 Allowance for Other Funds Used During Construction				
37	421.0 Miscellaneous Non Operating Income		\$ -	100,641	\$ (100,641)
38	421.1 Gain on Disposition of Property, Total Other Income		\$ 238,292	1,496,791	\$ (1,258,499)
39	Total Other Income		\$ 240,179	\$ 1,798,805	\$ (1,558,626)
40	OTHER INCOME DEDUCTIONS				
41	421.2 Loss on Disposition of Property				
42	425.0 Miscellaneous Amortization				
43	426.1 Donations		\$ 2,144,503	\$ 469,738	\$ 1,674,765
44	426.2 Life Insurance				
45	426.3 Penalties		\$ 0	\$ -	\$ 0
46	426.4 Exp. for Certain Civic, Political & Related Activities		\$ 10,493	\$ 10,625	\$ (132)
47	426.5 Other Deductions		\$ 514,215	\$ -	\$ 514,215
48	Total Other Income Deductions		\$ 2,669,211	\$ 480,363	\$ 2,188,848
49	TAXES APPLICABLE TO OTHER INCOME & DED.				
50	408.2 Taxes Other Than Income Taxes, Otr. Income & Ded.		-		
51	409.2 Income Taxes, Other Income & Deductions		\$ (553,484)	\$ 703,924	\$ (1,257,408)
52	410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded.		\$ 80,012	\$ 502,095	\$ (422,083)
53	411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded.		\$ (181,959)	\$ (403,789)	\$ 221,830
54	411.5 Investment Tax Cr. Adjustments, Nonutility Operations				
55	420.0 Investment Tax Credits				
56	Total Taxes on Other Income and Deductions		\$ (655,431)	\$ 802,230	\$ (1,457,661)
57	Net Other Income and Deductions		\$ (1,773,601)	\$ 516,212	\$ (2,289,813)

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	INTEREST CHARGES				
2	427 Interest on Long-Term Debt				
3	428 Amortization of Debt Discount and Expense		\$ 461,276	\$ 537,341	\$ (76,065)
4	428.1 Amortization of Loss on Reacquired Debt				
5	429 Amortization of Premium on Debt-Credit				
6	429.1 Amortization of Gain on Reacquired Debt-Credit		\$ -	\$ -	\$ -
7	430 Interest on Debt to Associated Companies		\$ 18,258,931	\$ 14,553,207	\$ 3,705,724
8	431 Other Interest Expense		\$ 261,605	\$ 79,846	\$ 181,759
9	432 Allowance for Borrowed Funds Used During Construction-Cr				
10	Net Interest Charges		\$ 18,981,812	\$ 15,170,394	\$ 3,811,418
11	EXTRAORDINARY ITEMS				
12	434 Extraordinary Income				
13	435 Extraordinary Deductions				
14	409.3 Income Taxes-Extraordinary Items				
15	Net Income		\$ 42,838,375	\$ 50,421,907	\$ (7,583,532)
16					
17					
18					
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405. OPERATION AND MAINTENANCE EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	MANUFACTURED GAS PRODUCTION EXPENSES		XXX	XXX	XXX
2	Steam Production Expenses				
3	Operation				
4	700.0 Operation Supervision and Engineering				
5	701.0 Operating Labor				
6	702.0 Boiler Fuel				
7	703.0 Miscellaneous Steam Expenses				
8	Total Steam Production Operation Expenses				
9	Maintenance				
10	704.0 Steam Transferred-Credit				
11	705.0 Maintenance, Supervision and Engineering				
12	706.0 Maintenance of Structures and Improvements				
13	707.0 Maintenance of Boiler Plant Improvement				
14	708.0 Maintenance of Other Steam Production Plant				
15	Total Steam Production Maintenance Expenses				
16	Manufactured Gas Production				
17	710.0 Operation Supervision and Engineering				
18	Production Labor and Expenses				
19	711.0 Steam Expenses				
20	712.0 Other Power Expenses				
21	713.0 Coke Oven Expenses				
22	714.0				
23	715.0 Water Gas Generating Expenses				
24	716.0 Oil Gas Generating Expenses				
25	717.0 Liquefied Petroleum Gas Expenses				
26	718.0 Other Process Production Expenses				
27	Total Production Labor and Expenses				
28	Gas Fuels				
29	719.0 Fuel Under Coke Ovens				
30	720.0 Producer Gas Fuel				
31	721.0 Water Gas Generator Fuel				
32	722.0 Fuel for Oil Gas				
33	723.0 Fuel for Liquefied Petroleum Gas Process				
34	724.0 Other Gas Fuels				
35	Total Gas Fuels Expenses				
36	Gas Raw Materials				
37	725.0 Coal Carbonized in Coke Ovens				
38	726.0 Oil for Water Gas				
39	727.0 Oil for Oil Gas				
40	728.0 Liquefied Petroleum Gas Expenses				
41	729.0 Raw Materials for Other Gas Processes				
42	730.0 Residuals Expenses				
43	731.0 Residuals Produced-Credit				
44	732.0 Purification Expenses				
45	733.0 Gas Mixing Expenses				
46	734.0 Duplicate Charges-Credit				
47	735.0 Miscellaneous Production Expenses				
48	736.0 Rents				
49	Total Gas Raw Materials Expenses				
50	Maintenance				
51	740.0 Maintenance Supervision and Engineering				
52	741.0 Maintenance of Structures and Improvements				
53	742.0 Maintenance of Production Equipment				
54	Total Maintenance Expenses				
55	Total Manufactured Gas Production Expenses				
56	NATURAL GAS PRODUCTION EXPENSES		XXX	XXX	XXX
57	Production and Gathering				
58	Operation				
59	750.0 Operating Supervision and Engineering		\$ 26		\$ 26
60	751.0 Production Maps and Records				
61	752.0 Gas Wells Expenses				

405. OPERATION AND MAINTENANCE EXPENSES (Continue)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	753.0 Field Lines Expenses		\$ 476,472	\$ 508,825	\$ (32,353)
2	754.0 Field Compressor Station Expenses		\$ 721,189	\$ 753,348	\$ (32,159)
3	755.0 Field Compressor Station Fuel and Power		\$ -	\$ -	\$ -
4	756.0 Field Measuring and Regulating Station Expenses		\$ 40,602	\$ 107,595	\$ (66,993)
5	757.0 Purification Expenses				
6	758.0 Gas Well Royalties		\$ 50	\$ 2,869	\$ (2,819)
7	759.0 Other Expenses		\$ 20,300	\$ -	\$ 20,300
8	760.0 Rents				
9	Total Production & Gathering Operation Expenses		\$ 1,258,639	\$ 1,372,637	\$ (113,999)
10	Maintenance				
11	761.0 Maintenance Supervision and Engineering				
12	762.0 Maintenance of Structures and Improvements		\$ 4,582	\$ 16,889	\$ (12,307)
13	763.0 Maintenance of Producing Gas Wells		\$ 773	\$ 22,466	\$ (21,693)
14	764.0 Maintenance of Field Lines		\$ 1,476,491	\$ 1,352,372	\$ 124,118
15	765.0 Maintenance of Field Compressor Station Equipment		\$ 526,355	\$ 722,340	\$ (195,985)
16	766.0 Maintenance of Field Measuring and Reg. Station Equip.		\$ 51,041	\$ 44,060	\$ 6,982
17	767.0 Maintenance of Purification Equipment				
18	768.0 Maintenance of Drilling and Cleaning Equipment				
19	769.0 Maintenance of Other Equipment		\$ 18,260	\$ 11,298	\$ 6,962
20	Total Production & Gathering Maintenance Expenses		\$ 2,077,502	\$ 2,169,425	\$ (91,923)
21	Products Extraction				
22					
23	770.0 Operation Supervision and Engineering				
24	771.0 Operating Labor				
25	772.0 Gas Shrinkage				
26	773.0 Fuel				
27	774.0 Power				
28	775.0 Materials				
29	776.0 Operation Supplies and Expenses				
30	777.0 Gas Processed by Others				
31	778.0 Royalties on Products Extracted				
32	779.0 Marketing Expenses				
33	780.0 Products Purchased for Resale				
34	781.0 Variation in Products Inventory				
35	782.0 Extracted Products Used by the Utility-Credit				
36	783.0 Rents				
37	Total Products Extraction Operation Expenses				
38	Maintenance				
39	784.0 Maintenance Supervision and Engineering				
40	785.0 Maintenance of Structures and Improvements				
41	786.0 Maintenance of Extraction and Refining Equipment				
42	787.0 Maintenance of Pipe Lines				
43	788.0 Maintenance of Extracted Products Storage Equipment				
44	789.0 Maintenance of Compressor Equipment				
45	790.0 Maintenance of Gas Measuring & Regulating Equipment				
46	791.0 Maintenance of Other Equipment				
47	Total Products Extraction Maintenance Expenses				
48	Total Natural Gas Production Expenses				
49	EXPLORATION AND DEVELOPMENT EXPENSES		XXX	XXX	XXX
50	Operation				
51	795.0 Delay Rentals				
52	796.0 Nonproductive Well Drilling				
53	797.0 Abandoned Leases				
54	798.0 Other Exploration				
55	Total Exploration and Development Operation Exp.				
56	OTHER GAS SUPPLY EXPENSES		XXX	XXX	XXX
57	Operation				
58	800.0 Natural Gas Well Head Purchases				
59	800.1 Natural Gas Well Head Purchases - Segment Gas Costs		\$ 139,942,077	\$ 110,096,179	\$ 29,845,898
60	801.0 Natural Gas Well Head Purchases, Intercompany Trans.				
61	802.0 Natural Gas Gasoline Plant Outlet Purchases				
62	803.0 Natural Gas Transmission Line Purchases		\$ 1,895,004	\$ 3,900,343	\$ (2,005,339)
63	804.0 Natural Gas City Gate Purchases				

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	804.1 Liquefied Natural Gas Purchases				
2	805.0 Other Gas Purchases				
3	805.1 Purchases Gas Cost Adjustments		\$ (5,130,347)	\$ 6,631,482	\$ (11,761,829)
4	806.0 Exchange Gas				
5	807.0 Purchased Gas Expenses				
6	808.1 Gas Withdrawn from Storage-Debit		\$ 29,717,607	\$ 23,831,591	\$ 5,886,016
7	808.2 Gas Delivered to Storage-Credit		\$ (33,213,086)	\$ (28,763,218)	\$ (4,449,868)
8	809.1 Withdrawals of Liquefied Nat. Gas Held for Processing				
9	809.2 Deliveries of Natural Gas for Processing				
10	810.0 Gas Used for Compressor Station Fuel-Credit				
11	811.0 Gas Used for Products Extraction-Credit				
12	812.0 Gas Used for Other Utility Operations-Credit				
13	813.0 Other Gas Supply Expenses		\$ 297,865	\$ 262,595	\$ 35,270
14	Total Gas Supply Operation Expenses		\$ 133,509,120	\$ 115,958,972	\$ 17,550,148
15	Natural Gas Storage, Terminating & Processing Exp.				
16	Underground Storage Expenses				
17	814.0 Operation Supervision and Engineering				
18	815.0 Maps and Records				
19	816.0 Wells Expenses				
20	817.0 Lines Expenses				
21	818.0 Compressor Station Expenses				
22	819.0				
23	820.0 Measuring and Regulating Station Expenses				
24	821.0 Purification Expenses				
25	822.0 Exploration and Development				
26	823.0 Gas Losses				
27	824.0 Other Expenses				
28	825.0 Storage Well Royalties				
29	826.0 Rents				
30	Total Underground Storage Expenses		-	-	-
31	Maintenance				
32	830.0 Maintenance Supervision and Engineering				
33	831.0 Maintenance of Structures and Improvements				
34	832.0 Maintenance of Reservoirs and Wells				
35	833.0 Maintenance of Lines				
36	834.0 Maintenance of Compressor Station Equipment				
37	835.0 Maintenance of Measuring & Regulating Station Equip.				
38	836.0 Maintenance of Purification Equipment				
39	837.0 Maintenance of Other Equipment				
40	Total Maintenance Expenses		-	-	-
41	Other Storage Expenses				
42	Operation				
43	840.0 Operating Supervision and Engineering				
44	841.0 Operation Labor and Expenses				
45	842.0 Rents				
46	842.1 Fuel		-	-	-
47	842.2 Power				
48	842.3 Gas Losses				
49	Total Operation Expenses		-	-	-
50	Maintenance				
51	843.1 Maintenance Supervision and Engineering				
52	843.2 Maintenance of Structures and Improvements				
53	843.3 Maintenance of Gas Holders		-		
54	843.4 Maintenance of Purification Equipment				
55	843.5 Maintenance of Liquefaction Equipment				
56	843.6 Maintenance of Vaporizing Equipment				
57	843.7 Maintenance of Compressor Equipment				
58	843.8 Maintenance of Measuring and Regulatory Equipment				
59	843.9 Maintenance of Other Equipment				
60	Total Maintenance Expenses		-	-	-

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1					
2	LIQUEFIED NATURAL GAS TERMINATING AND				
3	PROCESSING EXPENSES		XXX	XXX	XXX
4	Operation				
5	844.1 Operation Supervision and Engineering				
6	844.2 LNG Processing Terminal Labor and Expenses				
7	844.3 Liquefaction Processing Labor and Expenses				
8	844.4 LNG Transportation Labor and Expenses				
9	844.5 Measuring and Regulating Labor and Expenses				
10	844.6 Compressor Station Labor and Expenses				
11	844.7 Communication System Expenses				
12	844.8 System Control and Load Dispatching				
13	845.1 Fuel				
14	845.2 Power				
15	845.3 Rents				
16	845.4 Demurrage Charges				
17	845.5 Warfare Receipts-Credit				
18	845.6 Processing Liquefied or Vaporized Gas by Others				
19	846.1 Gas Losses				
20	846.2 Other Expenses				
21	Total Liq. N.G. Term & Proc. Operation Expenses		-	-	-
22					
23	847.1 Maintenance Supervision and Engineering				
24	847.2 Maintenance of Structures and Improvements				
25	847.3 Maintenance of LNG Processing Terminal Equipment				
26	847.4 Maintenance of LNG Transportation Equipment				
27	847.5 Maintenance of Measuring and Regulating Equipment				
28	847.6 Maintenance of Compressor Station Equipment				
29	847.7 Maintenance of Communication Equipment				
30	847.8 Maintenance of Other Equipment				
31	Total Liq. N.G. Term. Proc. Maintenance Expenses				
32	TRANSMISSION EXPENSES		XXX	XXX	XXX
33	Operation				
34	850.0 Operating Supervision and Engineering				
35	851.0 System Control and Load Dispatching				
36	852.0 Communication System Expenses				
37	853.0 Compressor Station Labor and Expenses				
38	854.0 Gas for Compressor Station Fuel				
39	855.0 Other Fuel and Power for Compressor Stations				
40	856.0 Mains Expenses		\$ 344,607	\$ 219,608	\$ 124,999
41	857.0 Measuring and Regulating Station Expenses		\$ 29,819	\$ 10,028	\$ 19,791
42	858.0 Transmission and Compression of gas by Others				
43	859.0 Other Expenses		\$ 3,203	\$ -	\$ 3,203
44	860.0 Rents				
45	Total Transmission Operation Expenses		\$ 377,629	\$ 229,636	\$ 147,993
46	Maintenance				
47	861.0 Maintenance Supervision and Engineering				
48	862.0 Maintenance of Structures and Improvements		\$ 2,438	\$ 1,130	\$ 1,308
49	863.0 Maintenance of Mains		\$ 666,100	\$ 702,262	\$ (36,162)
50	864.0 Maintenance of Compressor Station Equipment				
51	865.0 Maintenance of Measuring and Regulating Station Equip.		\$ 450,856	\$ 272,787	\$ 178,069
52	866.0 Maintenance of Communication Equipment		\$ 46,839	\$ 36,400	\$ 10,439
53	867.0 Maintenance of Other Equipment		2,705	\$ 756	\$ 1,949
54	Total Transmission Maintenance Expenses		\$ 1,168,938	\$ 1,013,336	\$ 155,602
55	DISTRIBUTION EXPENSES		XXX	XXX	XXX
56	Operation				
57	870.0 Operation Supervision and Engineering		\$ (76,203)	\$ (574,493)	\$ 498,290
58	871.0 Distribution Load Dispatching		\$ -	633	\$ (633)
59	872.0 Compressor Station Labor and Expenses				
60	873.0 Compressor Station Fuel and Power (Major Only)				
61	874.0 Mains and Services Expenses		\$ 3,549,317	\$ 3,691,030	\$ (141,713)
62	875.0 Measuring and Regulating Station Expenses-General		\$ 1,034,039	\$ 999,891	\$ 34,148

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	876.0 Measuring and Regulating Station Expenses-Industrial				
2	877.0 Measuring and Regulating Station Expenses-City Gate		\$ -	\$ 10,992	\$ (10,992)
3	878.0 Meter and House Regulator Expenses		\$ 2,183,282	\$ 1,965,291	\$ 217,991
4	879.0 Customer Installations Expenses		\$ 1,882,277	\$ 1,435,657	\$ 446,620
5	880.0 Other Expenses		\$ 1,169,459	\$ 1,041,509	\$ 127,950
6	881.0 Rents		\$ 301,314	\$ 300,319	\$ 995
7	Total Distribution Operation Expenses		\$ 10,043,484	\$ 8,870,829	\$ 1,172,655
8	Maintenance				
9	885.0 Maintenance Supervision and Engineering				
10	886.0 Maintenance of Structures and Improvements		\$ 568,864	\$ 438,582	\$ 130,282
11	887.0 Maintenance of Mains		\$ 10,137,091	\$ 7,936,350	\$ 2,200,741
12	888.0 Maintenance of Compressor Station Equipment				
13	889.0 Maintenance of Measuring & Reg. Station Equip.-Genl.		\$ 450,655	\$ 396,747	\$ 53,908
14	890.0 Maintenance of Measuring & Reg. Station Equip.-Indtrl.		\$ -	\$ 675	\$ (675)
15	891.0 Maintenance of Measuring & Reg. Station Equip.-City G				
16	892.0 Maintenance of Services		\$ 327,358	\$ 230,774	\$ 96,584
17	893.0 Maintenance of Meters & House Regulators		\$ 126,998	\$ 136,494	\$ (9,496)
18	894.0 Maintenance of Other Equipment		\$ 122,281	\$ 202,341	\$ (80,060)
19	Total Maintenance Expenses		\$ 11,733,247	\$ 9,341,964	\$ 2,391,283
20	CUSTOMER ACCOUNTS EXPENSES		XXX	XXX	XXX
21	Operations				
22	901.0 Supervision				
23	902.0 Meter Reading Expenses		\$ 979,125	\$ 850,077	\$ 129,048
24	903.0 Customer Records & Collection Expenses		\$ 5,253,274	\$ 5,866,380	\$ (613,106)
25	904.0 Uncollectable Accounts		\$ 6,885,021	\$ 5,226,764	\$ 1,658,257
26	905.0 Miscellaneous Customer Accounts Expenses				
27	Total Customer Account Operations Expenses		\$ 13,117,419	\$ 11,943,221	\$ 1,174,198
28	CUSTOMER SERVICE & INFORM. EXPENSES		XXX	XXX	XXX
29	Operations				
30	907.0 Supervision		\$ 113,290	\$ 98,687	\$ 14,603
31	908.0 Customer Assistance Expenses		\$ 2,176,401	\$ 3,758,389	\$ (1,581,988)
32	909.0 Informational & Instructional Advertising Expenses		\$ 186,408	\$ 19,495	\$ 166,913
33	910.0 Miscellaneous Customer Service & Informational Exp.				
34	Total Cust. Service & Inform. Operations Expenses		\$ 2,476,099	\$ 3,876,571	\$ (1,400,472)
35	SALES EXPENSES		XXX	XXX	XXX
36	Operation				
37	911.0 Supervision				
38	912.0 Demonstrating and Selling Expenses		\$ 447,245	\$ 421,437	\$ 25,808
39	913.0 Advertising Expenses				
40	914.0 (Reserved)				
41	915.0 (Reserved)				
42	916.0 Miscellaneous Sales Expenses				
43	Total Operation Sales Expenses		\$ 447,245	\$ 421,437	\$ 25,808
44	ADMINISTRATIVE AND GENERAL EXPENSES		XXX	XXX	XXX
45	Operation				
46	920.0 Administrative and General Salaries		\$ 7,562,163	\$ 6,079,283	\$ 1,482,880
47	921.0 Office Supplies and Expenses		\$ 2,639,840	\$ 2,142,554	\$ 497,286
48	922.0 Administrative Expenses Transferred-Credit		\$ (9,810,648)	\$ (8,937,366)	\$ (873,282)
49	923.0 Outside Service Employed		\$ 4,984,547	\$ 3,596,647	\$ 1,387,900
50	924.0 Property Insurance		\$ 115,667	\$ 101,350	\$ 14,317
51	925.0 Injuries and Damages		\$ 2,585,811	\$ 1,846,328	\$ 739,483
52	926.0 Employee Pensions and Benefits		\$ 6,499,989	\$ 5,758,308	\$ 741,681
53	927.0 Franchise Requirements				
54	928.0 Regulatory Commission Expenses		\$ 17,916	\$ 16,678	\$ 1,238
55	929.0 Duplicate Charges-Credit				
56	930.1 General Advertising Expenses		\$ 1,306,986	\$ 1,520,026	\$ (213,040)
57	930.2 Miscellaneous General Expenses		\$ 507,719	\$ 1,138,788	\$ (631,069)
58	931.0 Rents		\$ 2,146,314	\$ 1,853,953	\$ 292,361
59	Total Administrative and General Operation Expenses		\$ 18,556,304	\$ 15,116,549	\$ 3,439,755
60	Maintenance				
61	932.0 Maintenance of General Plant		\$ 63,190	\$ 120,365	\$ (57,175)
62	Total Administrative and General Maintenance Expenses		\$ 63,190	\$ 120,365	\$ (57,175)
63					
64	Total Gas Operation and Maintenance Expenses		\$ 194,828,816	\$ 170,434,942	\$ 24,393,874
65					
66	Total Gas Operation Expenses		\$ 179,785,939	\$ 157,789,852	\$ 21,996,087
67	Total Maintenance Expenses		\$ 15,042,877	\$ 12,645,090	\$ 2,397,787

408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Taxes Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 236 Taxes Accrued (c)	Account 408.1 Taxes Other Than Income (d)
1	Social Security			
2	Federal Unemployment			
3	Pennsylvania Unemployment			
4	Utility Regulatory Assessment		\$ (1,138,089)	\$ 1,138,089
5	Local Property Taxes		\$ (209,105)	\$ 209,105
6	Public Utility Realty Tax		\$ 115,001	\$ (115,001)
7	State Capital Stock Tax		\$ -	\$ -
8	Other Taxes (specify) Payroll Tax		\$ (2,127,425)	\$ 2,127,425
9	Use Tax		\$ (212,363)	\$ 212,363
10	Miscellaneous Tax		\$ (8,149)	\$ 8,149
11	TOTAL		\$ (3,580,130)	\$ 3,580,130

409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No 236 - Accrued Taxes, Income Taxes

Line No.	Type of Tax (a)	Account 165 Prepayments	Account 190 Accumulated Def. Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 409.1 Income Taxes Opr Income (e)
1	Federal Income Taxes			\$ (3,543,925)	\$ 3,543,925
2	State Income Taxes			\$ (1,976,000)	\$ 1,976,000
3	Local Income Taxes				
4					
5					
6					
7					
8	Other Taxes (specify)				
9					
10					
11	TOTAL	0	0	\$ (5,519,926)	\$ 5,519,926

410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules.

Line No.	Item (a)	Total (b)	Current (c)	Deferred Property Related (d)	Deferred Other (e)
1	Operating Revenues	303,450,023	303,450,023		
2	Operating Expenses	222,122,483	222,122,483	-	
3	Operating Taxes (Non-Income)	3,580,130	3,580,130		
4	Interest & Other Expense	18,981,812	18,981,812		
5	Pre-Tax Operating Income				
	Total Line 1 Minus Lines 2-3-4	58,765,598	58,765,598	-	-
6	Other Income (Expense)	(2,429,032)	(2,429,032)		
7	Pre Tax Book Income				
	Total Lines 5+6	56,336,566	56,336,566	-	-
8	Permanent and Flow-Through Differ.	293,727	293,727		
9	Temporary Differences	(36,675,759)	(36,675,759)		
10	State Only Differences - Bonus/NOL	(1)	(1)		
11	Subtotal	19,954,533	19,954,533	-	-
12	State Tax at Current Rate	2,831,820	1,993,458		838,362
13	Adjustments to State Tax	(223,820)	(223,820)		
14	Adjustments for St. Tax Rate Changes		-		
15	State Tax Accrual				
	Total Lines 12+13+14	2,608,000	1,769,638	-	838,362
16	Federal Taxable Income				
	Total Line 11 Minus Lines 10-12-13	17,346,534	18,184,896	-	(838,362)
17	Federal Tax at Current Rate	11,652,838	3,862,164	6,107,118	1,683,556
18	ITC Authorization				
19	Adjustment for Fed. Tax Rate Changes	(97,287)			(97,287)
20	R & D Credits				
21	IRS Audit Settlement				
22	Tax Rate Change on Extraord. Activity				
23	Other	(665,360)	(665,360)		
24	Federal Tax Accrual				
	Total Lines 17 through 23	10,890,191	3,196,804	6,107,118	1,586,269

**411. PROVISION FOR DEFERRED INCOME TAXES
UTILITY OPERATING INCOME (Account 410.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 190, 282 & 283 - Accumulated Deferred Income Tax.

Line No.	DEBITS Type of Tax (a)	Account 190 Accumulated Deferred Income Tax (b)	Account 282 Accumulated Deferred Income Taxes (c)	Account 283 Accumulated Deferred Income Taxes (d)	Account 410.1 Provision for Deferred Income Taxes (e)
1	Federal		\$ (11,907,957)	\$ (3,957,533)	\$ 15,865,490
2	State			\$ (1,908,760)	\$ 1,908,760
3	Other				
4					
5					
6					
7	Total		\$ (11,907,957)	\$ (5,866,293)	\$ 17,774,250

**412. PROVISION FOR DEFERRED INCOME TAXES
UTILITY OPR. INCOME, CREDIT (Account 411.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 190, 282 & 283 - Accumulated Deferred Income Tax.

Line No.	DEBITS Type of Tax (a)	Account 190 Accumulated Deferred Income Tax (b)	Account 282 Accumulated Deferred Income Taxes (c)	Account 283 Accumulated Deferred Income Taxes (d)	Account 411.1 Provision for Deferred Income Taxes (e)
1	Federal		\$ 5,800,839	\$ 2,304,567	\$ (8,105,406)
2	State			\$ 1,035,148	\$ (1,035,148)
3	Other				
4					
5					
6					
7	Total		\$ 5,800,839	\$ 3,339,715	\$ (9,140,554)

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**500. GAS PURCHASED**

1. Report below the information called for concerning gas purchased for resale during year.
2. Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
3. The quantities reported should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
4. Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

Line No.	Purchased From (a)	Point of Delivery (b)	B.T.U. Per Cu. Ft. (c)	MCF CCF or Therms (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
1	801 Field Line Purchases			7,630,419	\$ 18,870,350	n/a	\$ 18,870,350	\$ 2.47
2								
3	803 Dominion Transmission Company	Allegheny, Beaver, Butler, Westmoreland			\$ 4,261,201	See Note	\$ 4,261,201	
4		Washington, Clarion, Erie, Potter						
5	Equitrans LP	Allegheny, Washington			\$ 76,442,264	See Note	\$ 76,442,265	
6	National Fuel Gas Supply	Butler, Mercer, Venango			\$ 737,571	See Note	\$ 737,571	
7	Sequent Energy	Fixed Demand Charge (N/A)			\$ (640,000)	See Note	\$ (640,000)	
8	EQT Energy	Fixed Demand Charge (N/A)			\$ 10,984,415	See Note	\$ 10,984,415	
9	Equitable Gas Company*	Various Locations			\$ 2,674,618	See Note	\$ 2,674,618	
10	South Jersey Resources	Fixed Demand Charge (N/A)			\$ 5,400	See Note	\$ 5,400	
11	Peoples Gas Company Slease Farm*	Various Locations			\$ 26,927	See Note	\$ 26,927	
12	Texas Eastern Transmission	Blair, Cambria, Somerset			\$ 2,175,990	See Note	\$ 2,175,990	
13	Spot Market Purchases			60,680,743	\$ 216,630,290		\$ 216,630,290	\$ 3.57
14	Total Pipeline Purchases			60,680,743	\$ 313,298,676		\$ 313,298,676	\$ 5.16
15								
16	804 City Gate Purchases			647,734	\$ 1,678,349		\$ 1,678,349	\$ 2.59
17								
18	805 Other Gas Purchases			142	\$ 17,457		\$ 17,457	\$ 122.94
19								
20	805 Purchased Gas Cost Adjustments			n/a	\$ (15,668,057)		\$ (15,668,057)	
21								
	Totals			68,959,038	\$ 318,196,774		\$ 318,196,775	\$ 4.61

Note: Included in Commodity Charges is \$96,668,386.14 recorded as Transmission and Compression of Gas by Others.

Transmission and Compression Costs are included in the determination of Purchased Gas Cost Adjustments.

501. SALES FOR RESALE

1. Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
2. The quantities shown should be those shown by the bills rendered to the purchasers. Indicate MCF, CCF or Therms.
3. Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
4. Designate any sales which are other than firm sales.

Line No.	Sold To (a)	Point of Delivery (b)	BTU Per Cu. Ft. (c)	MCF CCF or Therms (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Revenue Per Unit (h)
1	Dominion Energy Solutions	Imbalance Sales		111,747			\$ 308,325	\$ 2.76
2	Agway Energy Services LLC	Imbalance Sales		74			\$ 219	\$ 2.96
3	American Power & Gas	Imbalance Sales		6,009			\$ 16,628	\$ 2.77
4	American Power & Gas	Imbalance Sales		1			\$ 1	\$ 1.29
5	BlueRock Energy Inc	Imbalance Sales		55			\$ 260	\$ 4.72
6	Direct Energy Bs. Mktg, LLC	Gas Sale in Place		9,622			\$ 24,714	\$ 2.57
7	Direct Energy Bs. Mktg, LLC	Imbalance Sales		307,166			\$ 847,904	\$ 2.76
8	ENGIE Retail dba Think Energy	Imbalance Sales		44			\$ 135	\$ 3.08
9	Interstate Gas Supply, Inc.	Gas Sale in Place		6,281			\$ 17,281	\$ 2.75
10	Interstate Gas Supply, Inc.	Imbalance Sales		2,451			\$ 7,324	\$ 2.99
11	Mid Atlantic Energy Svcs	Imbalance Sales		43			\$ 129	\$ 3.01
12	MPower Energy NJ LLC	Gas Sale in Place		251			\$ 690	\$ 2.75
13	MPower Energy NJ LLC	Imbalance Sales		1			\$ 2	\$ 2.44
14	Hypatia Holdings	NGPV - Sale for Resale		541			\$ 4,369	\$ 8.08
15	Oasis Power LLC dba OASIS Energy	Imbalance Sales		8			\$ 22	\$ 2.79
16	PALMco Energy	Gas Sale in Place		8,934			\$ 23,856	\$ 2.67
17	PALMco Energy	Imbalance Sales		2,389			\$ 6,743	\$ 2.82
18	Peninsula Energy Services	Imbalance Sales		158			\$ 538	\$ 3.40
19	Peoples Price Protection Program	Imbalance Sales		2,860			\$ 9,537	\$ 3.33
20	Reliant Energy	Gas Sale in Place		1,702			\$ 4,181	\$ 2.46
21	Snyder Brothers, Inc.	Imbalance Sales		27,732			\$ 79,760	\$ 2.88
22	Sperian Energy Corp	Gas Sale in Place		7,415			\$ 20,129	\$ 2.71
23	Sperian Energy Corp	Imbalance Sales		311			\$ 898	\$ 2.89
24	Sprague Operating Resources LLC.	Imbalance Sales		10,428			\$ 28,211	\$ 2.71
25	Stand Energy Corp	Imbalance Sales		14,414			\$ 51,391	\$ 3.57
26	Supreme Energy, Inc.	Imbalance Sales		875			\$ 2,417	\$ 2.76
27	UGI Energy Services	Imbalance Sales		374,267			\$ 1,018,184	\$ 2.72
28	Verde Energy USA	Gas Sale in Place		326			\$ 805	\$ 2.47
29	Vista Energy Marketing	Gas Sale in Place		4,979			\$ 13,325	\$ 2.68
30	Vista Energy Marketing	Imbalance Sales		2,184			\$ 7,002	\$ 3.21
31	Xoom Energy Pennsylvania LLC	Imbalance Sales		4,051			\$ 16,548	\$ 4.08
	Totals			907,319			\$ 2,511,528	\$ 2.77

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**505. GAS ACCOUNT-NATURAL GAS***

- 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
- 2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

No.	Item (a)	MCF as Reported* (b)
1	GAS RECEIVED	
2	Natural Gas Produced	
3	L.P.G. Gas Produced and Mixed with Natural Gas	
4	Manufactured Gas Produced and Mixed with Natural Gas	
5	Purchased Gas	61,369,637
6	Gas of Others Received for Transportation	65,587,615
7	Receipts of Respondent's Gas Transported or Compressed by Others	
8	Exchange Gas Received	1,163,957
9	Gas Received from Underground Storage	1,295,808
10	Other Receipts - Retainage	4,484,623
11		
12		
13		
14	Total Receipts:	133,901,640
15	GAS DELIVERED	
16	Natural Gas Sales:	
17	Local Distribution by Respondent	55,694,003
18	Main Line Industrial Sales	
19	Sales for Resale	
20	Interdepartmental Sales	
21		
21		
22	Total Sales	55,694,003
23	Deliveries of Gas Transported or Compressed for Others	66,325,828
24	Deliveries of Respondent's Gas for Trans. Or Compressed by Others	
25	Exchange Gas Delivered	1,153,097
26	Natural Gas used by Respondent	846,953
27	Natural Gas Delivered to Storage	1,245,433
28	Natural Gas for Franchise Requirements	
29	Other Deliveries: Off-system	1,656,515
30	Total Deliveries	126,921,829
31	UNACCOUNTED FOR	
32	Production System Losses - Gathering	2,116,486
33	Storage Losses	60,000
34	Transmission System Losses	
35	Distribution System Losses	3,456,379
36	Other Losses	1,346,946
37		
38	Total Unaccounted For	6,979,811
38	Total Deliveries and Unaccounted For	133,901,640

*Quantities reflect the physical flow of gas

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**510. UNDERGROUND GAS STORAGE**

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

Line No.	PNG Storage									EGC Storage			Total Storage
	All Volumes @ 14.73 PSIA									All Volumes @ 14.73 PSIA			Total Storage
	Month (a)	Total On System (b)	Murrysville (c)	Colvin ** (d)	Total Off System (e)	Equitrans *** (f)	Dominion (g)	National Fuel (h)	Total PNG Storage (i)	Total Off System (j)	Equitrans (k)	Dominion (l)	Total Storage (m)
	MCF	MCF	MCF	MCF	MCF	MCF	MCF	MCF	MCF	MCF	MCF	MCF	MCF
	Storage Operations												
	Gas Delivered to Storage												
1	January	16	16	0	0	0	0	0	16	0	0	0	16
2	February	0	0	0	0	0	0	0	0	0	0	0	0
3	March	0	0	0	0	0	0	0	0	0	0	0	0
4	April	23,727	23,727	0	135,962	56,095	79,867	0	159,689	1,282,682	1,169,293	113,389	1,442,371
5	May	105,908	105,908	0	1,058,813	645,872	278,384	134,557	1,164,721	2,135,141	1,750,141	385,000	3,299,862
6	June	240,502	240,502	0	1,009,871	651,305	250,568	107,998	1,250,373	1,938,464	1,553,368	385,096	3,188,837
7	July	117,323	117,323	0	871,870	528,563	239,921	103,386	989,193	1,981,535	1,596,631	384,904	2,970,728
8	August	342,989	342,989	0	839,076	535,836	219,592	83,648	1,182,065	1,924,259	1,554,999	369,260	3,106,324
9	September	226,042	226,042	0	1,285,292	918,613	284,799	81,880	1,511,334	1,822,747	1,482,008	340,740	3,334,081
10	October	176,598	176,598	0	106,566	(116,525)	142,625	80,466	283,164	1,503,507	1,230,146	273,361	1,786,671
11	November	0	0	0	258,011	258,011	0	0	258,011	0	0	0	258,011
12	December	12,341	12,341	0	0	0	0	0	12,341	0	0	0	12,341
13	Totals		1,245,446	0	5,565,461	3,477,770	1,495,756	591,935	6,810,907	12,588,336	10,336,586	2,251,750	19,399,243
	Gas Withdrawn From Storage												
15	January	278,382	278,382	0	615,710	184,564	327,089	104,057	894,092	3,034,678	2,437,080	597,598	3,928,770
16	February	324,391	324,391	0	1,654,864	1,294,117	258,214	102,533	1,979,255	1,765,373	1,329,704	435,669	3,744,628
17	March	175,060	175,060	0	1,230,872	814,127	245,481	171,264	1,405,932	2,612,953	2,058,829	554,124	4,018,885
18	April	90,229	90,229	0	889,769	868,000	0	21,769	979,998	0	0	0	979,998
19	May	39,524	39,524	0	0	0	0	0	39,524	0	0	0	39,524
20	June	10,612	10,612	0	0	0	0	0	10,612	0	0	0	10,612
21	July	10,233	10,233	0	0	0	0	0	10,233	0	0	0	10,233
22	August	10,021	10,021	0	0	0	0	0	10,021	0	0	0	10,021
23	September	10,042	10,042	0	0	0	0	0	10,042	0	0	0	10,042
24	October	10,115	10,115	0	68,335	68,335	0	0	78,450	0	0	0	78,450
25	November	106,547	106,547	0	54,205	(125,850)	84,030	96,025	160,752	1,929,543	1,685,241	244,302	2,090,295
26	December	230,665	230,665	0	306,517	(107,177)	330,845	82,849	537,182	2,729,785	2,246,164	483,621	3,266,967
27	Totals	1,295,821	1,295,821	0	4,820,272	2,996,116	1,245,659	578,497	6,116,093	12,072,331	9,757,018	2,315,313	18,188,424
28	Stored Gas End of Year-MCF	3,027,826	2,792,449	235,377	6,573,160	4,857,017	1,226,366	489,777	9,600,986	8,614,515	7,033,609	1,580,905	18,215,501
29	Est. Native Gas in Storage Reservoir-MCF	83,640	83,640	0	0	0	0	0	83,640	0	0	0	83,640
30	Total Gas in Reservoir-MCF (Lines 28 plus 29)	3,111,466	2,876,089	235,377	6,573,160	4,857,017	1,226,366	489,777	9,684,626	8,614,515	7,033,609	1,580,905	18,299,141
31	Storage Capacity (Escl. Native Gas)-MCF	3,162,000	3,162,000	0	8,872,518	6,355,649	1,797,051	719,818	12,034,518	13,658,403	11,273,788	2,384,615	25,692,921
32	Reservoir Pressure at which Storage Cap.-Computed		950#	0									
33	Number of Storage Wells in Project	8	8	0									
34	Number of Acres of Storage Area	737	737	0									
35	Maximum Day's Withdrawal from Storage	24,830	24,830	0									
36	Date of Maximum Day's Withdrawal		Jan 31, 2018	0									
37	Year Storage Operations Commenced		1943	1943									

** Peoples discontinued operation of the Colvin storage facility in 2003.

*** Net of BB&A Storage

511. MANUFACTURED GAS PRODUCTION PLANT

- 1 Kind or Type of Plant _____ Location _____
- 2 Maximum Daily Capacity of Plant _____ MCF _____
- 3 Maximum Daily MCF of Gas Produced During Year _____ Date _____
- 4 Maximum Daily MCF of Gas Produced During Life of Plant _____ Date _____
- 5 Number of Days Plant was Commercially Operated During Year _____
- 6 Date Plant was last Commercially Operated _____
- 7 MCF of Gas Produced During the Year _____
- 8 Average BTU Content of Gas Produced _____

NONE

512. LIQUEFIED PETROLEUM GAS OPERATIONS

- 1 Location of Plant _____
- 2 MCF of Gas Produced During Year _____
- 3 Gallons of L.P.G. Used During Year _____
- 4 Function of Plant _____
- 5 Storage Capacity for L.P.G. (Gallons) _____

NONE

515. GAS AND OIL WELLS					
Line No.					
1	GAS WELLS				
2	Productive Wells at Beginning of Year		44		
3	Productive Wells Drilled During the Year				
4	Oil Wells Restored to Productive Basis During Year				
5	Wells Purchased During the Year				
6	Wells Abandoned During the Year				
7	Wells Sold During the Year		44		
8					
9	Productive Wells at End of Year		0		
10	Number of Wells Drilled Deeper During the Year				
11	Dry Holes Drilled During the Year				
12					
13	NATURAL GAS ACREAGE		Operative	Non Operative	
14	Number of Acres Owned at End of Year				
15	Number of Acres Leased at End of Year				
16					
17	OIL WELLS				
18	Productive Wells at Beginning of Year		NONE		
19	Productive Wells Drilled During the Year				
20	Wells Abandoned and Sold During the Year				
21					
22	Productive Wells at End of Year				
23					
24	516. GAS LINES, METERS AND SERVICES				
25					
26	Size of Pipe		Prod. Ext. Lines	Storage Lines	Distr. Mains
27	Inches	M. Ft.	M. Ft.	M. Ft.	M. Ft.
28	01"	0			0
29	02"	127			3,323
30	03"	198			4,272
31	04"	218			4,264
32	05"	31			66
33	06"	446			2,888
34	08"	551			1,681
35	10"	414			252
36	12"	153			648
37	14"	0			0
38	16"	48			391
39	20"	17			369
40	24"	0			187
41	30"	0			87
42	36"	0			22

Meters in Service at End of Year	<u>275,832</u>	Services at end of year, company owned	<u>256,678</u>
Meters in Stock or Shop at End of Year	<u>6,067</u>	Services at End of Year, Customer Owned	<u>None</u>

517. CUSTOMER GAS METERS

Line No.	(a)	Size (b)	Number of Meters			
			First of Year (c)	Added During Year (d)	Removed Or Disconnected During Year (e)	End of Year (e)
1	In residential use					
2						
3						
4						
5						
6						
7						
8						
9						
10	Total in residential use					
11	In commercial use					
12						
13						
14						
15						
16						
17						
18						
19						
20	Total in commercial use					
21	In industrial use					
22						
23						
24						
25						
26						
27						
28						
29						
30	Total in industrial use					
31	In public (municipal or government) use					
32						
33						
34						
35						
36						
37						
38						
39						
40	Total in public (municipal or government) use					
41	Total in use		275,044	4,753	3,965	275,832
42	In Stock		7,712	2,320	3,965	6,067
43						
44						
45						
46						
47						
48						
49						
50	Total in stock		7,712	2,320	3,965	6,067
51	Total all meters		282,756	7,073	7,930	281,899

METERS TESTED BY SIZES

	(a)	(a)	1/2 (a)	5/8 (b)	3/4 (c)	1 (d)	(e)	(f)	(g)	Total (h)
52	Number tested during the year	Number tested during the year								

*See page 42 (a)

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY

2018 Sampling Plan PNG/PEGC						
6 Meter Families			Condemned Meters			
Family Breakdown						
By Manufacturer 250						
All Manufacturer 400						
All B Meters						
PNG - PEGC						
	Population	Change		Population	Changed in 2018	
America:	337,091	800	Family 507	21	3	
Rockwel	189,412	800	Family 509	27	1	
Sprague 2	19,177	315				
Lancaster	31,396	315	B Meters - Family 510	5	1	
All Man	9,813	200				
B Meters	5,761	200				
Total Sampling Changes		2,630	Total Condemned Changes		5	
Total Sar	592,650		Total Sampling & Condemne	2,635		

PNG/PEGC 2018 Meter Test and Replacement Plan

CLASS "A" METER PROGRAM - STATISTICAL SAMPLING

MANUFACTURER	INSTALLED POPULATION	REQUIRED REMOVALS	TOTAL TESTED	FAILURE RATE
AMERICAN	337,091	800	6023	8.9%
ROCKWELL	189,412	800	3907	14.8%
SPRAGUE	19,177	315	321	8.3%
LANCASTER	31,396	315	727	7.4%
All 400 Class	9,813	200	299	11.3%

CLASS "B" METER PROGRAM - STATISTICAL SAMPLING

MANUFACTURER	INSTALLED POPULATION	REQUIRED REMOVALS	TOTAL TESTED	FAILURE RATE
AMERICAN				
ROCKWELL				
SPRAGUE				
Combined Population Total	5,761	200	210	16.2%

600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE

1. Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule.
2. Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.
3. Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined.
4. Respondent should use additional sheets if necessary.

Line No.	Account (a)	Number of Customers			Sales During Year			Revenues	
		Beginning of Year (b)	End of Year (c)	Average During Year (d)	Total MCF (e)	Total Operating Revenue (f)	MCF Per Customer (g)	Per Customer (h)	Per Unit (i)
2	Metered Sales by Tariff Schedule								
3	Residential								
4	PA Retail - billed	225,133	226,307	227,146	22,278,115	\$ 219,262,586	98	\$ 965	\$ 9.84
5	-unbilled				(511,058)	\$ (6,748,632)			
6									
7									
8									
9									
10									
11									
12	Transportation	19,923	23,361	21,680	2,107,165	\$ 14,433,176	97	\$ 666	\$ 6.85
13	-unbilled				(21,670)	\$ (178,254)			
14	Total Residential Metered Sales	245,056	249,668	248,826	23,852,552	\$ 226,768,876	96	\$ 911	\$ 9.51
15	Commercial								
16	PA Retail - billed	16,118	11,132	11,288	3,595,724	\$ 29,544,321	319	\$ 2,617	\$ 8.22
17	-unbilled				(87,622)	\$ (977,898)			
18									
19									
20									
21									
22									
23									
24	Transportation	4,614	5,011	4,749	9,468,202	\$ 29,355,761	1,994	\$ 6,182	\$ 3.10
25	-unbilled				(55,832)	\$ (204,979)			
26	Total Commercial Metered Sales	20,732	16,143	16,037	12,920,472	\$ 57,717,205	806	\$ 3,599	\$ 4.47
27	Industrial								
28	PA Retail - billed	48	49	45	107,531	\$ 820,650	2,398	\$ 18,299	\$ 7.63
29	-unbilled				(1,465)	\$ (15,771)			
30									
31									
32									
33	Transportation	105	105	107	15,292,654	\$ 7,751,668	143,334	\$ 72,654	\$ 0.51
34	Total Industrial Metered Sales	153	154	152	15,398,720	\$ 8,556,547	101,616	\$ 56,465	\$ 0.56
35	Public								
36	Through Gathering Facilities	12	10	11	15,809,603	\$ 7,628,713			
37	Sales for Resale	14	23	19	906,778	\$ 2,511,528			
38	Other								
39									
40	Total Metered Sales	265,967	265,998	265,044	68,888,125	\$ 303,182,869	260	\$ 1,144	\$ 4.40
41	Unmetered Sales-All Categories								
42	Other								
43	Total Unmetered Sales	-	-	-	-	-			
44	Total Sales of Gas	265,967	265,998	265,044	68,888,125	\$ 303,182,869	260	\$ 1,144	\$ 4.40
45	Other Gas Revenues:								
46	Rent from Gas Property					\$ 226,257			
47	Interdepartmental Rents								
48	Operating Revenue Other Than Gas Sales					\$ 1,512,818			
49	Provision for Rate Refunds					(5,928,832)			
50	Customers Forfeited Discounts & Penalties					\$ 2,048,971			
51	Miscellaneous Gas Revenues					\$ 2,407,940			
52	Total Other Gas Revenues	-	-	-	-	\$ 267,154			
53	Total Gas Operating Revenues	265,967	265,998	265,044	68,888,125	\$ 303,450,023			

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**605. NUMBER OF EMPLOYEES**

Report the requested information concerning the number of employees on respondent's payrolls at end of year.

Line No.	Classification According to Occupation (a)	Number at Year End (b)
1	Total Officials and Senior Manager Employees	7
2	Total Professional and Semiprofessional Employees	145
3	Total Business Office, Sales And Professional Employees	205
4	Total Clerical Employees*	173
5	Total Operators*	125
6	Total Construction, Installation and Maintenance Employees*	501
7	Total Building, Supplies and Motor Vehicle Employees*	8
8	All Other Employees Not Elsewhere Classified	
9	Total All Employees	1,166

**Includes Union Employees*

610. Territory Served - PENNSYLVANIA

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).

County Code (a)	Serves County (b)	Name of <u>Pennsylvania</u> County (c)	Number Of Customers At End Of Year (d)	Average Number Of Customers During Year (e)
01	X	Adams	0	0
02	X	Allegheny	232,993	232,130
03	X	Armstrong	2,729	2,738
04		Beaver		
05		Bedford		
06		Berks		
07	X	Blair	0	0
08		Bradford		
09		Bucks		
10	X	Butler	2,571	2,533
11		Cambria		
12		Cameron		
13		Carbon		
14		Centre		
15		Chester		
16	X	Clarion	229	230
17		Clearfield		
18		Clinton		
19				
20		Crawford		
21		Cumberland		
22		Dauphin		
23		Delaware		
24		Elk		
25		Erie		
26	X	Fayette	31	32
27		Forest		
28		Franklin		
29		Fulton		
30	X	Greene	4,864	4,868
31		Huntingdon		
32	X	Indiana	46	48
33	X	Jefferson	36	37
34		Juniata		
35		Lackawanna		
36		Lancaster		
37		Lawrence		
38		Lebanon		
39		Lehigh		
40		Luzerne		
41		Lycoming		
42		McKean		
43		Mercer		
44		Mifflin		
45		Monroe		
46		Montgomery		
47		Montour		
48		Northampton		
49		Northumberland		
50		Perry		
51		Philadelphia		
52		Pike		
53		Potter		
54		Schuylkill		
55		Snyder		
56		Somerset		
57		Sullivan		
58		Susquehanna		
59		Tioga		
60		Union		
61		Venango		
62		Warren		
63	X	Washington	15,285	15,233
64		Wayne		
65	X	Westmoreland	7,181	7,167
66		Wyoming		
67		York		
Totals			265,965	265,014
Total Population of Territory Served (Estimated)			2,597,005	

VERIFICATION

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified, also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

(To be made by the officer having control of the accounting of the respondent)

Commonwealth of Pennsylvania

as:

County of Allegheny

Preston Poljak makes oath and says that he is Senior Vice President and Chief Financial Officer
(Name of affiant) (Official title of affiant)

of Peoples Natural Gas Company LLC
(Exact legal title or name of the respondent)

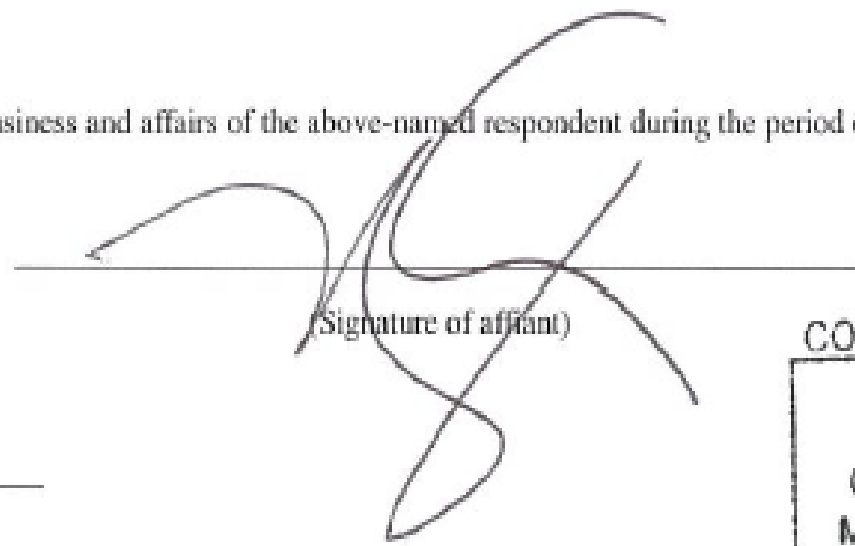
The signed officer has reviewed the report.

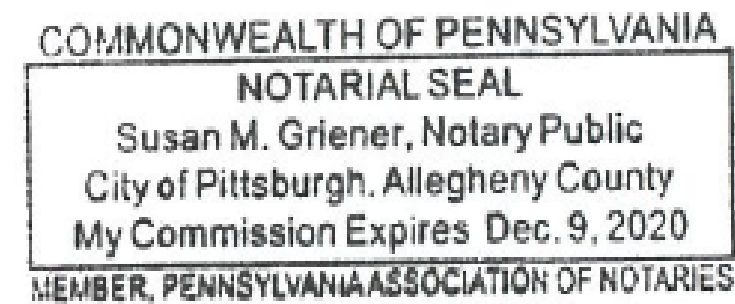
Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects, the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2018 to and including, December 31, 2018.

Subscribed and sworn to and before me, a Notary Public


(Signature of affiant)



in and for the State and County above-named, this 25 day of April 2019

My commission expires 12/9/20 Susan M. Griener
(Signature of officer authorized to administer oaths)

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

Commonwealth of Pennsylvania

as:

County of Allegheny

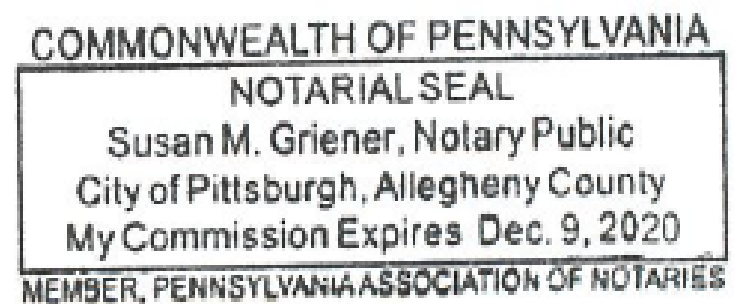
Morgan K. O'Brien makes oath and says that he is President & Chief Executive Officer
(Name of affiant) (Official title of affiant)

of Peoples Natural Gas Company LLC

that he has carefully examined the foregoing report; that he believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2018 to and including December 31, 2018.

Subscribed and sworn to before me, a Notary Public


(Signature of affiant)



in and for the State and County above-named, this 25 day of April 2019

My commission expires 12/9/20 Susan M. Griener
(Signature of officer authorized to administer oaths)

	A	B	C	D	E	F	G
1	COMPANY	CLASS	YEAREND	PLT_SVC	GAS_PLT	DEPR_AMORT	CWIP
2	PEOPLES NATURAL GAS LLC - EQUITABLE DIVISION	A	2,018	2,746,272,406	2,767,661,780	(627,701,618)	21,384,434

	H	I	J	K	L	M	N	O	P
1	PLT_AQ_ADJ	PLT_HLD_FU	MAT_SUPP	DEP_AM_RES	NET_BOOK	CIAC	PLAT_MTLS_OPR_SUPP	OP_REV	OP-EXP
2	284,894,602	0	3,367,332	(857,417,180)	1,888,855,226	134,832	3,367,332	303,450,023	179,785,939

	Q	R	S	T	U	V
1	MAIN_EXP	DEP_EXP	AMORT_LTD_GAS_PLT	AMORT_OTR_GAS_PLT	AMORT_PL_AQ	TAXES_OTR_THAN_INC
2	15,042,877	24,623,597	0	0	0	3,580,130

	W	X	Y	Z	AA	AB	AC	AD
1	INC_TAXES_OPR_INC	TTL_TAXES	TTL_OP_EXP	OP_INCOME	OTHER_INC	OTH_DED	NET_INCOME	TTL_MFG_GAS_PROD_EXP
2	5,519,926	17,733,752	239,856,235	63,593,789	240,179	2,669,211	42,838,375	0

	AE	AF	AG	AH
1	TTL_NAT_GAS_PROD_EXP	TTL_EXPL_DEV_OPR_EXP	TTL_PROD_GATH_OPR_EXP	TTL_PROD_GATH_MAINT_EXP
2	0	0	1,258,639	2,077,502

	AI	AJ	AK	AL	AM
1	SUPP_OPR_EX_PUR_GAS	SUPP_MAINT_EX_PUR_GAS_EXP	GAS_UTILITY_OPR	OTR_GAS_SUPP_EXP	UNDERGRD_STOR_EXP
2	1,895,004	(8,625,826)	0	297,865	0

	AN	AO	AP	AQ	AR	AS
1	NAT_GAS_MAINT_EXP	TRANS_EXP_OPR	TRANS_EXP_MAINT	DISTR_EXP_OPR	DISTR_EXP_MAINT	CUST_ACCTS_EXP
2	0	377,629	1,168,938	10,043,484	11,733,247	13,117,419

	AT	AU	AV	AW	AX	AY
1	CUST_SVE_INFO_EXP	SALES_EXP	ADM_GENL_EXP_OPR	ADM_GENL_EXP_MAINT	TTL_RECEIPTS_MCF	UNACCT_GAS_MCF
2	2,476,099	447,245	18,556,304	194,828,816	133,901,640	#REF!

	AZ	BA	BB	BC	BD	BE
1	TRANSPORTATION	DISTR_MAINS_M-FT	TRANS_MAINS_M_FT	SERV_EOY_CO_OWNED	RES_MET_CUST	COMM_MET_CUST
2	1,153,097	87	0	256,678	249,668	16,143

	BF	BG	BH	BI	BJ	BK
1	IND_MET_CUST	OTR_MET_CUST	TOTAL_MET_CUST	TOTAL_UNMET_CUST	TOTAL_TRANS_CUST	TOTAL_CUST
2	154	33	0	0	28,477	0

	BL	BM	BN	BO	BP	BQ	BR
1	TTL_RES_REV	RES_MCF_MET	AVG_RES_CUST	TTL_COMM_REV	COMM_MCF_MET	AVG_COMM_CUST	TTL_IND_REV
2	226,768,876	23,852,552	248,826	57,717,205	12,920,472	16,037	8,556,547

	BS	BT	BU	BV	BW	BX	BY
1	IND_MCF_MET	AVG_IND_CUST	TTL_TRANS_REV	AVG_TRANS_CUST	TTL_OTHER_REV	AVG_OTHER_CUST	RES_REV_MET
2	15,398,720	152	51,362,351	26,535	10,140,241	30	226,768,876

	BZ	CA	CB	CC
1	TOTAL_REV_UNMET	AV_RES_USE	AV_RES_BILL	TTL_ALL_EMPLOYEES
2	0	96	10	1,166