

**GAS ANNUAL REPORT
OF**

Peoples Gas Company LLC

375 NORTH SHORE DRIVE, SUITE 600, PITTSBURGH, PENNSYLVANIA 15212

**FOR THE
YEAR ENDED DECEMBER 31, 2020
TO THE
COMMONWEALTH OF PENNSYLVANIA
PUBLIC UTILITY COMMISSION**

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GENERAL INSTRUCTIONS

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Commission by the 30th of April at the following addresses:
ra-PUCFinancial@pa.gov
Pennsylvania Public Utility Commission,
400 North Street, Harrisburg, Pennsylvania, 17120
2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.
4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.
5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.
6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.
9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.
11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Kim Edvardsson, Vice President - Finance
375 North Shore Drive, Suite 600
Pittsburgh, PA 15212

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Peoples Gas Company LLC is a limited liability company organized under the laws of the Commonwealth of Pennsylvania.
Peoples Gas Company LLC is the survivor of a merger dated May 24, 2011, between Peoples TWP LLC and T.W. Phillips Gas and Oil Co.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Retail and wholesale sales and transportation natural gas service in the Commonwealth of Pennsylvania only.

IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.

None.

2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.

PNG Companies LLC (the "Company," "PNG," "we," "our," or "us") is a Delaware limited liability company. It is a wholly-owned, direct subsidiary of LDC Holdings LLC ("LDC Holdings"), which was indirectly owned by SteelRiver Infrastructure Fund North America LP ("SRIFNA") and an affiliated fund through March 15, 2020. LDC Holdings is a wholly-owned, direct subsidiary of LDC Funding, LLC ("LDC Funding"). LDC Funding is a wholly-owned, direct subsidiary of LDC Parent LLC ("LDC Parent"). PNG Companies LLC owned 100% of membership interests of Peoples Gas Company LLC. On October 22, 2018, LDC Parent entered into a Purchase Agreement with Essential Utilities, Inc., formerly Aqua America, Inc. ("Essential", or "Parent"), under which Essential agreed to acquire all of the issued and outstanding limited liability company membership interests of LDC Funding (the "Merger"). Final regulatory approval for the merger was received on January 24, 2020, and the merger closed on March 16, 2020 ("Closing Date"). In connection with the Merger, certain of the company's assets and liabilities have been measured at fair value as of the date of the Merger. However, no goodwill associated with the merger has been reflected in the accompanying financial statements.

3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying items, parties, effective dates and also reference to Commission authorization, if any.

None.

4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.

None.

5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.

None.

6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.

Associated with the approval of the Merger with Essential from the Pennsylvania Public Utility Commission, the Company committed to provide one-time customer rate credits to its Pennsylvania natural gas utility customers. In November 2020, the Company granted rate credits in the amount of \$2.3 million, to its natural gas utility customers.

IMPORTANT CHANGES DURING YEAR (continued)

7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.

A three-year agreement was ratified with the Utility Workers Union of America through October 31, 2023. A 2.75% wage increase was effective

Estimated effect on 2020 operating expenses - \$37,708

Estimated average annual effect on operating expenses - \$202,405

USW – United Steel Workers Local 1324 had 1%-4% wage increases effective February 23, 2020 under their three-year agreement that is effective through March 4, 2022.

Estimated effect on 2020 operating expenses - \$12,774

Estimated average annual effect on operating expenses - \$14,944

Non-union employees received an average increase of approximately 3% effective February 23, 2020.

Estimated effect on 2020 operating expenses - \$73,585

Estimated average annual effect on operating expenses - \$86,085

8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.

None.

9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.

None.

10. Other important changes not elsewhere provided for.

Asset Retirement Obligations

Subsequent to the Merger, a review of the asset retirement obligation estimate was performed. It was concluded that an obligation specifically attributable to gas distribution pipelines was not necessary as there was no legal obligation to remove gas distribution pipe. A change in accounting estimate was recognized and asset retirement obligation related to gas distribution pipe of \$2.2 million was written-off against the associated regulatory asset with no impact to the income statement.

DEFINITIONS

“Accounts” means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

"Distribution Service Line", A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer’s piping, whichever is further downstream, or the connection to a customer’s piping if there is no customer meter.

DEFINITIONS (continued)

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

100. VOTING POWERS AND ELECTIONS

1) Has each share of stock the right to one vote? Yes/No

There are no shares of stock in Peoples Gas Company LLC. There is a Certificate of Membership Interests in Peoples Gas Company LLC, a Pennsylvania limited liability company, which is owned solely by PNG Companies LLC.

2) Are voting rights attached only to stock? Yes/No

Voting rights are attached to the Certificate of Membership Interests in Peoples Gas Company LLC, a Pennsylvania limited liability company.

3) Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

Not applicable.

4) Is cumulative voting permitted? Yes/No

No. Limited liability companies do not have cumulative voting under Pennsylvania law.

6) State the date and place of the latest general meeting held prior to the end of the year for the election of directors?

A Consent of the Sole Member of Peoples Gas Company LLC which is PNG Companies LLC, was executed on August 3, 2020 electing the Board of Directors for Peoples Gas Company LLC.

7) State the total number of votes cast at the latest general meeting and the total number cast by proxy.

There is a singular certificated unit of membership interests in Peoples Gas Company LLC, which is owned solely by PNG Companies LLC.

8) State the total number of voting security holders and the total of all voting securities as of such date.

There is a singular certificated unit of membership interests in Peoples Gas Company LLC, which is owned solely by PNG Companies LLC.

9) If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.

Not applicable.

10) State the number of votes controlled by management, other than officers of the Corporation.

Not applicable.

101 SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

Line No.	Last Name (a)	First Name (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k)	
1	Total votes of all voting securities						N/A	N/A	N/A			
2	Total number of security holders						N/A	N/A	N/A			
3	Total votes of security holders listed below						N/A	N/A	N/A			
4	PNG Companies LLC		375 North Shore Drive	Pittsburgh	PA	15212	PNG Companies LLC has a Certificate of Membership Interests in Peoples Gas Company LLC, a Pennsylvania limited liability company					
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102. COMPANIES CONTROLLED BY RESPONDENT

1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.
If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	None							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16							0%	

FOOTNOTES

1. Direct control is that which is exercised without interposition of an intermediary.
2. Indirect control is that which is exercised without interposition of an intermediary which exercises direct control.
Control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.
3. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

103. Directors

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (i)	Term End (j)	Meetings Attended (k)	Fees Paid (l)
		Street Address (b)	City (c)	Stat (d)	Zip (e)	Telephone (h)				
1	Christopher H. Franklin	762 W. Lancaster Avenue	Bryn Mawr	PA	19010	610-645-1081	8/3/2020	n/a	n/a	None
2	Richard S. Fox	762 W. Lancaster Avenue	Bryn Mawr	PA	19010	610-645-1155	8/3/2020	n/a	n/a	None
3	Matthew R. Rhodes	762 W. Lancaster Avenue	Bryn Mawr	PA	19010	610-645-1185	8/3/2020	n/a	n/a	None
4	Daniel J. Schuller	762 W. Lancaster Avenue	Bryn Mawr	PA	19010	610-645-4266	8/3/2020	n/a	n/a	None
5	Christopher P. Luning	762 W. Lancaster Avenue	Bryn Mawr	PA	19010	610-955-2546	8/3/2020	n/a	n/a	None
6	Michael A. Huwar	375 North Shore Drive	Pittsburgh	PA	15212	412-208-7922	8/3/2020	n/a	n/a	None
7	Christopher P. Kinney	500 5th Avenue, 55th Floor	New York	NY	10110	212-696-0110	5/24/2011	3/16/2020	4	None
8	Dennis T. Mahoney	500 5th Avenue, 55th Floor	New York	NY	10110	212-696-0110	5/24/2011	3/16/2020	4	None
9	John McGuire	500 5th Avenue, 55th Floor	New York	NY	10110	212-696-0110	5/24/2011	3/16/2020	4	None
10	Morgan K. O'Brien	375 North Shore Drive	Pittsburgh	PA	15212	412-208-7910	5/24/2011	3/16/2020	4	None
11	Daniel A. Onorato	3941 Drexel Road	Pittsburgh	PA	15212	412-544-6262	11/3/2011	3/16/2020	4	\$ 14,000
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24										

104. Officers								
Line No.	Official Title & Name (a)	Principal Business Address						
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)	Fax (i)	Email (j)
	Chief Executive Officer							
	Christopher H. Franklin	762 W. Lancaster Avenue	Bryn Mawr	PA	19010	610-645-1081		chfranklin@essential.co
	EVP, Chief Operating Officer							
	Richard S. Fox	762 W. Lancaster Avenue	Bryn Mawr	PA	19010	610-645-1155		rsfox@essential.co
	President							
	Michael A. Huwar, President	375 North Shore Drive	Pittsburgh	PA	15212	412-208-7922		michael.huwar@peoples-gas.com
	Executive Vice Presidents							
	Ruth A. DeLost Wylie, SVP, Business Transformation	375 North Shore Drive	Pittsburgh	PA	15212	412-208-7920		ruth.a.delost-wylie@peoples-gas.com
	Christopher P. Luning, Secretary	762 W. Lancaster Avenue	Bryn Mawr	PA	19010	610-955-2546		cpluning@essential.co
	Matthew R. Rhodes, Strategy & Corporate Development	762 W. Lancaster Avenue	Bryn Mawr	PA	19010	610-645-1185		mrrhodes@essential.co
	Robert A. Rubin, Treasurer	762 W. Lancaster Avenue	Bryn Mawr	PA	19010	610-645-1135		rarubin@essential.co
	Daniel J. Schuller, Chief Financial Officer	762 W. Lancaster Avenue	Bryn Mawr	PA	19010	610-645-4266		djschuller@essential.co
	Stan F. Szczygiel, SVP, Finance and Treasurer	762 W. Lancaster Avenue	Bryn Mawr	PA	19010	610-525-1400		sfszczygiel@essential.co
	Vice Presidents:							
	Paul Becker - Construction & Engineering	375 North Shore Drive	Pittsburgh	PA	15212	412-258-4406	412-208-6869	paul.becker@peoples-gas.com
	Thomas Butler - Strategic Planning	375 North Shore Drive	Pittsburgh	PA	15212	412-208-7930	412-208-6869	thomas.butler@peoples-gas.com
	Kim Edvardsson, Finance	375 North Shore Drive	Pittsburgh	PA	15212	412-208-6563		kim.edvardsson@peoples-gas.com
	Jeffrey S. Nehr - Business Development	375 North Shore Drive	Pittsburgh	PA	15212	412-244-2588	412-208-6869	jeffrey.s.nehr@peoples-gas.com
	Edward Palombo - Reliability	375 North Shore Drive	Pittsburgh	PA	15212	412-258-6715	412-208-6869	edward.a.palombo@peoples-gas.com
	Luke Ravenstahl - Sales & Marketing	375 North Shore Drive	Pittsburgh	PA	15212	412-208-4438	412-208-6869	luke.ravenstahl@peoples-gas.com
	Michael Turzai, General Counsel	375 North Shore Drive	Pittsburgh	PA	15212	412-258-4473		michael.turzai@peoples-gas.com

200. COMPARATIVE BALANCE SHEET**ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	UTILITY PLANT				
2	101.0 Utility Plant in Service	205	\$ 384,231,071	\$ 403,126,712	\$ 18,895,641
3	101.1 Property Under Capital Leases				\$ -
4	102.0 Gas Plant Purchased or Sold				\$ -
5	103.0 Experimental Gas Plant Unclassified				\$ -
6	104.0 Gas Plant Leased to Others				\$ -
7	105.0 Gas Plant Held for Future Use				\$ -
8	105.1 Production Properties Held For Future Use				\$ -
9	106.0 Completed Construction Not Classified-Gas				\$ -
10	107.0 Construction Work in Progress-Gas	208	\$ 4,273,960	\$ 2,728,802	\$ (1,545,158)
11	108.0 Accumulated Provision for Depreciation of Gas Utility Plant	206	\$ (118,071,688)	\$ (123,538,880)	\$ (5,467,192)
12	111.0 Accumulated Prov. For Amortization & Depletion of Gas Utility Pl.	206	\$ (10,594,718)	\$ (12,080,634)	\$ (1,485,916)
13	114.0 Gas Plant Acquisition Adjustments	207	\$ 3,103,403	\$ -	\$ (3,103,403)
14	115.0 Accumulated Prov. For Amortization & Depletion of Gas Plant				\$ -
15	Acquisition Adjustments	206			\$ -
16	116.0 Other Gas Plant Adjustments				\$ -
17	117.1 Gas Stored-Base Gas				\$ -
18	117.2 System Balancing Gas				\$ -
19	117.3 Gas Stored in Reservoirs and Pipelines-Noncurrent		\$ 51,833	\$ 51,833	\$ -
20	117.4 Gas Owed to System Gas				\$ -
21	118.0 Other Utility Plant Adjustments				\$ -
22	119.0 Accumulated Provision for Depreciation and Amortization of Other				\$ -
23	Utility Plant	206			\$ -
24	TOTAL UTILITY PLANT		\$ 262,993,861	\$ 270,287,833	\$ 7,293,972
25	OTHER PROPERTY AND INVESTMENTS				
26	121.0 Non-Utility Property				\$ -
27	122.0 Accumulated Depreciation & Amortization of Non-Utility Property				\$ -
28	123.0 Investments in Associated Companies	210			\$ -
29	123.1 Other Investments	210			\$ -
30	124.0 Other Investments	210			\$ -
31	125.0 Sinking Funds				\$ -
32	126.0 Depreciation Fund				\$ -
33	128.0 Other Special Funds		\$ 45,800	\$ 18,800	\$ 27,000
34	TOTAL OTHER PROPERTY AND INVESTMENTS		\$ 45,800	\$ 18,800	\$ 27,000

200. COMPARATIVE BALANCE SHEET

ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED ASSETS				
2	131.0 Cash		\$ 189,178	\$ 173,150	\$ 16,028
3	132.0 Interest Special Deposits				
4	133.0 Dividend Special Deposits				
5	134.0 Other Special Deposits				
6	135.0 Working Funds				
7	136.0 Temporary Cash Investments	210			
8	141.0 Notes Receivable	211			
9	142.0 Customer Accounts Receivable		\$ 9,086,197	\$ 9,700,014	\$ (613,817)
10	143.0 Other Accounts Receivable	211	\$ 54,643	\$ 190,684	\$ (136,041)
11	144.0 Accumulated Provision for Uncollectible Accounts-Cr.		\$ (1,203,624)	\$ (2,062,481)	\$ 858,857
12	145.0 Notes Receivable from Associated Companies	212			
13	146.0 Accounts Receivable for Associated Companies	213	\$ 526,159	\$ 768,580	\$ (242,421)
14	151.0 Fuel Stock				
15	152.0 Fuel Stock Expenses Undistributed				
16	153.0 Residuals and Extracted Products				
17	154.0 Plant Materials and Operating Supplies	215	\$ 478,265	\$ 570,471	\$ (92,206)
18	155.0 Merchandise				
19	156.0 Other Materials and Supplies				
20	163.0 Stores Expense-Undistributed				
21	164.1 Gas Stored-Current		\$ 7,651,310	\$ 6,446,163	\$ 1,205,147
22	164.2 Liquefied Natural Gas Stored				
23	164.3 Liquefied Natural Gas Held for Processing				
24	165.0 Prepayments		\$ 2,473,853	\$ 365,636	\$ 2,108,217
25	166.0 Advances for Gas Exploration, Development and Production				
26	167.0 Other Advances for Gas				
27	171.0 Interest and Dividends Receivable				
28	172.0 Rents Receivable				
29	173.0 Accrued Utility Revenues		\$ 7,271,089	\$ 6,471,833	\$ 799,256
30	174.0 Miscellaneous Current and Accrued Assets		\$ 35,356	\$ 38,618	\$ (3,262)
31	TOTAL CURRENT & ACCRUED ASSETS		\$ 26,562,426	\$ 22,662,667	\$ 3,899,759
32	DEFERRED DEBITS				
33	181.0 Unamortized Debt Expense	216	\$ 654,214	\$ -	\$ 654,214
34	182.1 Extraordinary Property Losses	217			
35	182.2 Unrecovered Plant and Regulatory Study Costs	217			
36	182.3 Other Regulatory Assets		\$ 23,561,871	\$ 15,426,612	\$ 8,135,259
37	183.1 Preliminary Natural Gas Survey and Investigation Charges				
38	183.2 Other Preliminary Survey and Investigation Charges				
39	184.0 Clearing Accounts				
40	185.0 Temporary Facilities				
41	186.0 Miscellaneous Deferred Debits		\$ 1,441,060	\$ 2,430,229	\$ (989,169)
42	187.0 Deferred Losses from Disposition of Utility Plant				
43	188.0 Research, Development and Demonstration Expenditures				
44	189.0 Unamortized Loss on Reacquired Debt				
45	190.0 Accumulated Deferred Income Taxes		\$ 2,869,069	\$ 2,786,768	\$ 82,301
46	191.0 Unrecovered Purchased Gas Costs		\$ 532,417	\$ (840,606)	\$ 1,373,023
47	TOTAL DEFERRED DEBITS		\$ 29,058,631	\$ 19,803,003	\$ 9,255,628
48	TOTAL ASSETS & TOTAL DEBITS		\$ 318,660,718	\$ 312,772,303	\$ 5,888,415

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	LIABILITIES AND OTHER CREDITS				
2	PROPRIETARY CAPITAL				
3	201.0 Common Stock Issued				
4	202.0 Common Stock Subscribed				
5	203.0 Common Stock Liability for Conversion				
6	204.0 Preferred Stock Issued				
7	205.0 Preferred Stock Subscribed				
8	206.0 Preferred Stock Liability for Conversion				
9	207.0 Premium on Capital Stock				
10	208.0 Donations Received from Stockholders				
11	209.0 Reduction in Par or Stated Value of Capital Stock				
12	210.0 Gain on Resale or Cancellation of Reacquired Capital Stock				
13					
14	211.0 Miscellaneous Paid-In Capital		\$ 89,125,466	\$ 113,829,878	\$ 24,704,412
15	212.0 Installments Received on Capital Stock				
16	213.0 Discount on Capital Stock				
17	214.0 Capital Stock Expense				
18	215.0 Appropriated Retained Earnings				
19	216.0 Unappropriated Retained Earnings		\$ 55,734,323	\$ 15,552,982	\$ (40,181,341)
20	216.1 Unappropriated Undistributed Subsidiary Earnings				
21	217.0 Reacquired Capital Stock				
22	TOTAL PROPRIETARY CAPITAL		\$ 144,859,789	\$ 129,382,860	\$ (15,476,929)
23					
23	LONG-TERM DEBT				
24	221.0 Bonds	231			
25	222.0 Reacquired Bonds	231			
26	223.0 Advances from Associated Companies		\$ 56,454,557	\$ 33,181,831	\$ (23,272,726)
27	224.0 Other Long-term Debt	231			
28	225.0 Unamortized Premium on Long-Term Debt				
29	226.0 Unamortized Discount on Long-Term Debt-Debit				
30	TOTAL LONG TERM DEBT		\$ 56,454,557	\$ 33,181,831	\$ (23,272,726)
31					
32	OTHER NONCURRENT LIABILITIES				
33	227 Obligation Under Capital Leases-NonCurrent				
34	228.1 Accumulated Provision for Property Insurance				
35	228.2 Accumulated Provision for Injuries and Damages		\$ 50,000	\$ 50,000	\$ -
36	228.3 Accumulated Provision for Pensions and Benefits		\$ 1,419,072	\$ 2,023,733	\$ 604,661
37	228.4 Accumulated Miscellaneous Operating Provisions				
38	229 Accumulated Provision for Rate Refunds				
39	230 Asset Retirement Obligation		\$ 2,232,517	\$ -	\$ (2,232,517)
40	TOTAL OTHER NONCURRENT LIABILITIES		\$ 3,701,589	\$ 2,073,733	\$ (1,627,856)
41					

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES			
2	231.00 Notes Payable			
3	232.00 Accounts Payable	\$ 6,572,565	7,899,529	\$ (1,326,964)
4	233.00 Notes Payable to Associated Companies	\$ 53,733,553	87,620,569	\$ (33,887,016)
5	234.00 Accounts Payable to Affiliated Companies	\$ 2,912,545	5,210,575	\$ (2,298,030)
6	235.00 Customers' Deposits-Billing	\$ 427,555	442,309	\$ (14,754)
7	236.10 Accrued Taxes, Taxes Other Than Income	\$ 245,682	3,314,462	\$ (3,068,780)
8	236.20 Accrued Taxes, Income Taxes			
9	237.10 Accrued Interest on Long-term Debt	\$ 4,984	4,868	\$ 116
10	237.20 Accrued Interest on Other Liabilities			
11	238.00 Dividends Declared			
12	239.00 Matured Long-term Debt			
13	240.00 Matured Interest			
14	241.00 Tax Collections Payable	\$ 46,476	41,523	\$ 4,953
15	242.00 Miscellaneous Current and Accrued Liabilities	\$ 461,082	1,895,246	\$ (1,434,164)
16	243.00 Obligations Under Capital Leases-Current			
17	TOTAL CURRENT AND ACCRUED LIABILITIES	\$ 64,404,442	106,429,082	\$ (42,024,640)
18				
19	DEFERRED CREDITS			
20	252.00 Customer Advances for Construction	\$ 386,767	387,836	\$ (1,069)
21	253.00 Other Deferred Credits	\$ -		\$ -
22	254.00 Other Regulatory Liabilities	\$ 22,032,203	13,950,739	\$ 8,081,464
23	255.00 Accumulated Deferred Investment Tax Credits			
24	256.00 Deferred Gains from Disposition of Utility Plant			
25	257.00 Unamortized Gain on Reacquired Debt			
26	281.00 Accum. Deferred Income Taxes-Assume. Amortization Property			
27	282.00 Accum. Deferred Income Taxes-Other Property	\$ 25,531,515	27,734,472	\$ (2,202,957)
28	283.00 Accum. Deferred Income Taxes-Other	\$ 1,289,856	(368,249)	\$ 1,658,105
26	TOTAL DEFERRED CREDITS	\$ 49,240,341	41,704,798	\$ 7,535,543
27				
28	TOTAL LIABILITIES & OTHER CREDITS	\$ 318,660,718	312,772,303	\$ 5,888,415

201. NOTES TO BALANCE SHEET

- The space below is provided for important notes regarding the balance sheet or any account thereof.
- Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
- For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, give references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition the
- If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instruction 2 and 3 above, such notes may be attached hereto.

The 114.0 Gas Plant Acquisition Adjustment reflected the goodwill associated with acquisitions prior to 2019. That amount has not been historically included in rate base and, therefore, it was reversed in 2020 against miscellaneous paid-in capital to be consistent with our policy of not pushing down goodwill to the utility subsidiary.

205. UTILITY PLANT IN SERVICE - Account No. 101.0

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	301 Organization	\$ 125,417				\$ 125,417
3	302 Franchises & Consents	\$ 71,371				\$ 71,371
4	303 Other Plant and Miscellaneous Equipment	\$ 19,561,608	\$ 2,770,773	\$ 776,851		\$ 21,555,530
5	Total Intangible Plant	\$ 19,758,396	\$ 2,770,773	\$ 776,851	\$ -	\$ 21,752,318
6	MANUFACTURED GAS PRODUCTION PLANT	XXX	XXX	XXX	XXX	XXX
7	304 Land and Land Rights					\$ -
8	305 Structures and Improvements					\$ -
9	306 Boiler Plant Equipment					\$ -
10	307 Other Power Equipment					\$ -
11	308 Coke Ovens					\$ -
12	309 Infiltration Galleries and Tunnels					\$ -
13	310 Producer Gas Equipment					\$ -
14	311 Liquefied Petroleum Gas Equipment					\$ -
15	312 Oil Gas Generating Equipment					\$ -
16	313 Generating Equipment-Other Processes					\$ -
17	314 Coal, Coke and Ash Handling Equipment					\$ -
18	315 Catalytic Cracking Equipment					\$ -
19	316 Other Reforming Equipment					\$ -
20	317 Purification Equipment					\$ -
21	318 Residential Refining Equipment					\$ -
22	319 Gas Mixing Equipment					\$ -
23	320 Other Equipment					\$ -
23	Total Gas Manufacturing Plant	\$ -	\$ -	\$ -	\$ -	\$ -
24	NATURAL GAS PRODUCTION & GATHERING PLANT	XXX	XXX	XXX	XXX	XXX
25	325.1 Producing Lands					\$ -
26	325.2 Producing Leaseholds					\$ -
27	325.3 Gas Rights					\$ -
28	325.4 Rights of Way					\$ -
29	325.5 Other Land and Land Rights					\$ -
30	326 Other Plant and Miscellaneous Equipment					\$ -
31	327 Field Compressor Station Structures					\$ -
32	328 Field Measuring & Regulating Station Structures					\$ -
33	329 Other Structures					\$ -
34	330 Producing Gas Wells-Well Construction					\$ -
35	331 Producing Gas Wells-Well Equipment					\$ -
36	332 Field Lines					\$ -
37	333 Field Compressor Station Equipment					\$ -
38	334 Field Measuring & Regulating Station Equipment					\$ -
39	335 Drilling & Cleaning Equipment					\$ -
40	336 Purification Equipment					\$ -
41	337 Other Equipment					\$ -
42	338 Unsuccessful Exploration & Development Costs					\$ -
43	Total Natural Gas Production & Gathering Plant	\$ -	\$ -	\$ -	\$ -	\$ -
44	PRODUCTS EXTRACTION PLANT	XXX	XXX	XXX	XXX	XXX
45	340 Land and Land Rights					\$ -
46	341 Other Plant and Miscellaneous Equipment					\$ -
47	342 Extraction & Refining Equipment					\$ -
48	343 Pipe Lines					\$ -
49	344 Extracted Product Storage Equipment					\$ -
50	345 Compressor Equipment					\$ -
51	346 Gas Measuring and Regulating Equipment					\$ -
52	347 Other Equipment					\$ -
52	Total Products Extraction Plant	\$ -	\$ -	\$ -	\$ -	\$ -
53	NATURAL GAS PRODUCTION & PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
54	350.1 Land	\$ 46,820				\$ 46,820
55	350.2 Rights of Way	\$ 15,670				\$ 15,670
56	351 Structures and Improvements	\$ 368,476	\$ 216,200	\$ 798		\$ 583,878
57	352 Wells	\$ 1,182,424				\$ 1,182,424
58	352.1 Storage Leaseholds and Rights	\$ 392,672				\$ 392,672
59	352.2 Reservoirs					\$ -
60	352.3 Nonrecoverable Natural Gas					\$ -
61	353 Lines	\$ 1,497,692		\$ 2,549		\$ 1,495,143

205. UTILITY PLANT IN SERVICE - Account No. 101.0

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
62	354 Compressor Station Equipment	7,300,118	379,089	-	-	7,679,207
63	355 Measuring and Regulating Equipment	791,582	-	12,379	-	779,203
64	356 Purification Equipment	-	-	-	-	-
65	357 Other Equipment	-	-	-	-	-
	358 Underground Storage Equipment Held under Asset Retirement Obligation	710	-	-	(710)	-
66	Total Natural Gas Production and Processing Plant	11,590,164	595,289	15,726	(710)	12,175,017
67	OTHER STORAGE PLANT	XXX	XXX	XXX	XXX	XXX
68	360 Land & Land Rights	-	-	-	-	-
69	361 Structures and Improvements	-	-	-	-	-
70	362 Gas Holders	-	-	-	-	-
71	363 Purification Equipment	-	-	-	-	-
72	363.1 Liquefaction Equipment	-	-	-	-	-
73	363.2 Vaporizing Equipment	-	-	-	-	-
74	363.3 Compressor Equipment	-	-	-	-	-
75	363.4 Measuring and Regulating Equipment	-	-	-	-	-
76	363.5 Other Equipment	-	-	-	-	-
77	Total Other Storage Plant	-	-	-	-	-
78	BASE LOAD LIQUEFIED NATURAL GAS	-	-	-	-	-
79	TERMINATING AND PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
80	364.1 Land and Land Rights	-	-	-	-	-
81	364.2 Structures and Improvements	-	-	-	-	-
82	364.3 LNG Processing Terminal Equipment	-	-	-	-	-
83	364.4 LNG Transportation Equipment	-	-	-	-	-
84	364.5 Measuring and Regulating Equipment	-	-	-	-	-
85	364.6 Compressor Station Equipment	-	-	-	-	-
86	364.7 Communication Equipment	-	-	-	-	-
87	364.8 Other Equipment	-	-	-	-	-
88	Total Base Load Liquefied Natural Gas Term. & Proc. Plant	-	-	-	-	-
89	TRANSMISSION PLANT	XXX	XXX	XXX	XXX	XXX
90	365.1 Land and Land Rights	119,954	-	-	-	119,954
91	365.2 Rights of Way	2,091,603	-	-	-	2,091,603
92	366 Structures and Improvements	819,903	-	-	-	819,903
93	367 Mains	82,846,701	1,359,860	37,945	-	84,168,616
94	368 Compressor Station Equipment	4,879,536	4,019	-	-	4,883,555
95	369 Measuring and Regulating Station Equipment	7,731,094	38,217	3,022	-	7,766,289
96	370 Communication Equipment	-	-	-	-	-
97	371 Other Equipment	-	-	-	-	-
	372 Transmission Equipment Held under Asset Retirement Obligation	81,856	-	-	(81,856)	-
98	Total Transmission Plant	98,570,647	1,402,096	40,967	(81,856)	99,849,920
99	DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
100	374 Land & Land Rights	1,276,851	-	-	-	1,276,851
101	375 Structures and Improvements	1,069,820	-	3,080	-	1,066,740
102	376 Mains	153,219,282	11,908,553	415,086	-	164,712,749
103	377 Compressor Station Equipment	-	-	-	-	-
104	378 Measuring & Regulating Station Equipment-General	7,119,195	264,198	11,443	-	7,371,950
105	379 Measuring & Regulating Station Equipment-City Gate C. St.	-	-	-	-	-
106	380 Services	43,934,643	2,296,174	58,211	-	46,172,606
107	381 Meters	21,579,337	415,476	-	-	21,994,813
108	382 Meter Installations	4,159,327	225,112	5,056	-	4,379,383
109	383 House Regulators	-	-	-	-	-
110	384 House Regulatory Installations	-	-	-	-	-
111	385 Industrial Measuring and Regulating Station Equipment	-	-	-	-	-
112	386 Other Property on Customers' Premises	-	-	-	-	-
113	387 Other Equipment	-	-	-	-	-
	388 Distribution Equipment Held under Asset Retirement Obligation	176,158	-	-	(176,158)	-
114	Total Distribution Plant	232,534,613	15,109,513	492,876	(176,158)	246,975,092
115	GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
116	389 Land & Land Rights	164,936	-	-	-	164,936
117	390 Structures and Improvements	4,867,266	166,549	26,281	-	5,007,534
118	391 Office Furniture & Equipment	681,312	6,996	336,993	-	351,315
119	392 Transportation Equipment	8,306,298	1,867,029	961,032	-	9,212,295
120	393 Stores Equipment	30,955	-	-	-	30,955
121	394 Tools & Garage Equipment	2,661,261	49,438	501,795	-	2,208,904
122	395 Laboratory Equipment	-	-	-	-	-
123	396 Power Operated Equipment	2,395,450	327,600	43,163	-	2,679,887
124	397 Communication Equipment	2,663,773	74,964	20,197	-	2,718,540
125	398 Miscellaneous Equipment	-	-	-	-	-
126	399 Other Tangible Property	-	-	-	-	-
127	Total General Plant	21,771,251	2,492,576	1,889,461	-	22,374,366
128	Total Plant	\$ 384,231,071	22,370,247	3,215,881	(258,724)	\$ 403,126,713

**206. ACCUMULATED DEPRECIATION OF UTILITY PLANT -
Account Nos. 108, 111, 115 and 119**

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Total (b)	101 Utility Plant In Service (c)	104 Utility Plant Leased to Others (d)	105 Property Held for Future Use (e)	107.0 Construction Work In Progress (f)
1	Balance Beginning of Year	\$ 128,666,406	\$ 128,666,406			
2	Credits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
3	Depreciation Provisions charged to:	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
4	403. Depreciation	\$ 8,712,442	\$ 8,712,442			
5	404. Amortization	\$ 2,262,767	\$ 2,262,767			
6						
7						
8						
9						
10	Total Depreciation Provisions	\$ 10,975,209	\$ 10,975,209	0	0	0
11	Recoveries from Insurance	\$ -				
12	Salvage Realized from Retirements	\$ 147,567	\$ 147,567			
13	Other Credits (Describe)	\$ -	\$ -			
14						
15						
16						
17						
18	Total Credits During Year	\$ 147,567	\$ 147,567	0	0	0
19	Total Credits	\$ 11,122,776	\$ 11,122,776	0	0	0
20	Debits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
21	Retirement of Utility Plant	\$ 3,215,882	\$ 3,215,882			
22	Cost of Removal	\$ 912,308	\$ 912,308			
23	Other Debits (Describe)	\$ 41,478	\$ 41,478			
24						
25						
26						
27						
28	Total Debits During Year	\$ 4,169,668	\$ 4,169,668	0	0	0
29	Balance at End of Year	\$ 135,619,514	\$ 135,619,514	0	0	0

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net					0
2	PUC Difference (Ratemaking)					0
3	Less Contributions (Net)					0
4	Net Utility Plant Acquired					0
5	Purchase Price					0
6	Acquisition Adjustment	\$ -				\$ -
7						
8						

(Company Name)

208. CONSTRUCTION WORK IN PROGRESS - Account No. 107

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of the Calendar Year.
2. Describe separately each work order that exceeds the lesser of an estimated expenditure of \$300,000 or 10% of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	2100720.1.2 HP100 INST STL PIPE	\$ 333,131	\$ 499,697	Jun 2021
2	OTHER	\$ 2,395,671	\$ 3,593,507	Jun 2021
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTALS	\$2,728,802	\$4,093,204	

210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)

1. Report below investments in Accounts 123, Investments in Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment incredible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or Loss From Invest Disposed of (h)
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26				0	0	0	0	0

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

Line No.	Item (a)	Notes Receivable			Other Accounts Receivable	
		1/1/2020 (b)	12/31/2020 (c)	Interest Revenue (d)	1/1/2020 (e)	12/31/2020 (f)
1	Accounts Receivable - Accident / Property Claims	None	None	None	\$ 57,721	\$ 146,631
2	Accounts Receivable - Other	None	None	None	\$ (3,078)	\$ 44,053
3						
4						
5						
6						
7	Total	0	0	0	\$ 54,643	\$ 190,684

212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)

1. Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
4. Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

Line No.	Name of Associated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount End of Year (d)	Interest Rate (e)	Amount (f)
1	PNG Companies LLC - Demand Note	6/8/2017	6/8/2022	\$ 64,347,843	Variable	\$ 622,977
2	PNG Companies LLC - Promissory Note	12/20/2017	10/31/2020	\$ 1,363,639	5.66%	
3	PNG Companies LLC - Promissory Note	12/20/2017	12/28/2022	\$ 1,363,639	6.42%	
4	PNG Companies LLC - Promissory Note	12/20/2017	10/31/2023	\$ 909,095	5.99%	
5						
6						
7						
8						

* Values represent balance of Account 233

**213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146)
AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)**

1. Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
2. The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Legal, Accounting or other similar service which has been rendered to respondent under written, oral or contracts.
3. The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

Line No.	Item (a)	Entries During Year	
			(b)
1	Debits During Year		
2	Cash Dispensed	\$	32,393,830
3	Materials and Supplies Sold		
4	Services Rendered	\$	1,879,257
5	Joint Expense Transferred		
6	Interest and Dividends Receivable		
7	Rents Receivable		
8	Securities Sold		
9	Other Debits (Specify)		
10	Convenience Payments	\$	1,134,146
11			
12			
13	Total Debits During Year	\$	35,407,233
14			
15	Credits During Year		
16	Cash Received	\$	(2,064,892)
17	Gas Purchased		
18	Fuel Purchased		
19	Materials and Supplies Purchased		
20	Services Received	\$	(19,915,959)
21	Joint Expense Transferred		
22	Interest and Dividends Payable	\$	(3,177,754)
23	Rents Payable		
24	Securities Purchased		
25	Transferred to Account "145"		
26	Other Credits (Specify)		
27	Convenience Payments	\$	(10,170,238)
28	Pension & OPEB Contributions	\$	(2,134,000)
29			
30	Total Credits During Year	\$	(37,462,842)
31	Balance at End of Year	\$	(4,441,995)

215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
2. Account entries totaling \$300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase /Decrease (d)
1	Pipe & pipe fittings	\$ 206,455	\$ 281,989	\$ 75,534
2	Valves	45,645	56,441	10,796
3	Tubing	89,704	90,766	1,063
4	Other	136,461	141,274	4,813
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17	Total	\$ 478,265	\$ 570,471	\$ 92,206

216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 225)

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	PRINCIPAL AMOUNT OF SECURITIES TO WHICH OR PREMIUM RELATES (b)	TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	PNG Companies LLC - Promissory Note	\$ 69,182,000	\$ 865,727	12/20/2017	10/31/2023	\$ 375,419	\$ -	\$ (105,521)	\$ 269,898
2	PNG Companies LLC - Demand Note	\$ -	\$ 827,151	12/20/2017	12/20/2022	\$ 278,795	\$ -	\$ (278,795)	\$ -
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	Total	\$ 69,182,000	\$ 1,692,878			\$ 654,214	\$ -	\$ (384,316)	\$ 269,898

The remaining unamortized debt discount has been reclassified to a regulatory asset. However, the above table reflects a full year of activity.

217. EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Auth. No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
1									
2									
3									
4									
5									
6									
7									
8	Total								0

231. LONG-TERM DEBT (Accounts 221,222,224)
(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g).
7. If interest was matured but unpaid on any obligation, state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	None								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
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26									
27									
28									
29									
30									
31									
32									
33									
34									
35	TOTAL			0	0		0	0	0

*Total amount outstanding without reduction for amount held by respondent.

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance End of Current Year (c)	Balance End of Previous Year (d)	Increase/Decrease (e)
1	SALES OF GAS				
2	480.0 Residential Sales	600	\$ 53,320,392	\$ 64,663,363	\$ (11,342,972)
3	481.0 Commercial and Industrial Sales	600	\$ 11,230,718	\$ 14,597,896	\$ (3,367,178)
4	482.0 Other Sales to Public Authorities	600			
5	Sub Total Sales of Gas		\$ 64,551,110	\$ 79,261,259	\$ (14,710,150)
6					
7					
8	REVENUES FROM TRANSPORTATION OF GAS OF OTHERS				
9	489.1 Through Gathering Facilities				
10	489.2 Through Transmission Facilities				
11	489.3 Through Distribution Facilities		\$ 10,904,414	\$ 11,637,107	\$ (732,693)
12	489.4 Revenues from Storing Gas of Others				
13	Sub Total Transportation Revenue		\$ 10,904,414	\$ 11,637,107	\$ (732,693)
14					
15	TOTAL SALES AND TRANSPORTATION REVENUE ¹		\$ 75,455,524	\$ 90,898,366	\$ (15,442,842)
16					
17	OTHER OPERATING REVENUES				
18	483.0 Sales for Resale	501	\$ 102,485	\$ 286,729	\$ (184,244)
19	484.0 Interdepartmental Sales	600			
20	485.0 Intracompany Transfers	600			
21	487.0 Forfeited Discounts	600	\$ 492,395	\$ 553,562	\$ (61,167)
22	488.0 Miscellaneous Service Revenues	600	\$ 21,790	\$ 95,070	\$ (73,280)
23	490.0 Sales of Products Extracted from Natural Gas				
24	491.0 Revenues from Natural Gas Processed by Others				
25	492.0 Incidental Gasoline and Oil Sales				
26	493.0 Rent from Gas Property	600	\$ 10,468	\$ 10,368	\$ 100
27	494.0 Interdepartmental Rents	600			
28	495.0 Other Gas Revenues	600	\$ 220,042	\$ 253,119	\$ (33,077)
29	496.0 Provision for Rate Refunds		\$ 2,473,551	\$ (779,345)	\$ 3,252,896
30	Sub Total Other Operating Revenues		\$ 3,320,731	\$ 419,503	\$ 2,901,228
31					
32	TOTAL REVENUES		\$ 78,776,255	\$ 91,317,869	\$ (12,541,614)
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	†This line - Total Sales and Transportation Revenue - is to be reported in, and should				
45	match up with, Section 2 of the Revised Annual Assessment Report (Form GAO-19).				

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	OPERATING EXPENSES				
2	401 Operation Expenses		\$ 35,513,617	\$ 46,661,519	\$ (11,147,902)
3	402 Maintenance Expenses		\$ 5,807,462	\$ 5,143,692	\$ 663,770
4	403 Depreciation Expenses		\$ 8,712,442	\$ 8,093,966	\$ 618,476
5	404 Amortization Expense - Utility Plant		\$ 2,257,427	\$ 2,041,090	\$ 216,337
6	404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights				\$ -
7	404.2 Amort. Of Underground Storage Land & Land Rights		\$ 5,340	\$ 5,340	\$ 0
8	404.3 Amort. Of Other Limited-Term Gas Plant				\$ -
9	405.0 Amortization of Other Gas Plant				\$ -
10	406.0 Amortization of Gas Plant Acquisition Adjustments				\$ -
11	407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C.				\$ -
12	407.2 Amortization of Conversion Expense				\$ -
13	407.3 Regulatory Debits				\$ -
14	407.4 Regulatory Credits				\$ -
15	408.1 Taxes Other Than Income Taxes, Utility Opr. Income	408	\$ 1,164,381	\$ 1,224,566	\$ (60,185)
16	409.1 Income Taxes, Utility Operating Income	409	\$ 3,110,058	\$ 3,425,068	\$ (315,010)
17	410.1 Provision for Deferred Income Taxes, Ut. Opr. Income	411	\$ 1,761,500	\$ 4,374,527	\$ (2,613,027)
18	411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income	412	\$ -	\$ (1,710,942)	\$ 1,710,942
19	411.4 Investment Tax Credit Adjustments, Ut. Operations				\$ -
20	411.6 Gains from Disposition of Utility Plant				\$ -
21	411.7 Losses from Disp. of Utility Plant				\$ -
22	Total Utility Operating Expenses		\$ 58,332,227	\$ 69,258,826	\$ (10,926,598)
23	OTHER OPERATING INCOME				
24	412.0 Revenues from Gas Plant Leased to Others				\$ -
25	413.0 Expenses of Gas Plant Leased to Others				\$ -
26	414.0 Other Utility Operating Income				\$ -
27	Total Other Operating Income		\$ -	\$ -	\$ -
28	OTHER INCOME				
29	415.0 Rev. from Merchandising, Jobbing and Contract Work		\$ 208,248	\$ 179,178	\$ 29,070
30	416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk		\$ (88,286)	\$ (74,991)	\$ (13,295)
31	417.0 Revenue from Non-Utility Operations				\$ -
32	418.0 Non Operating Rental Income				\$ -
33	418.1 Equity in Earnings of Subsidiary Companies				\$ -
34	419.0 Interest & Dividend Income		\$ -	\$ 4,104	\$ (4,104)
35	419.1 Allowance for Other Funds Used During Construction				\$ -
36	421.0 Miscellaneous Non Operating Income		\$ -	\$ 428	\$ (428)
37	421.1 Gain on Disposition of Property, Total Other Income				\$ -
38	Total Other Income		\$ 119,962	\$ 108,719	\$ 11,243
39	OTHER INCOME DEDUCTIONS				
40	421.2 Loss on Disposition of Property		\$ -	\$ 928	\$ (928)
41	425.0 Miscellaneous Amortization				\$ -
42	426.1 Donations		\$ 1,257,194	\$ 536,094	\$ 721,100
43	426.2 Life Insurance				\$ -
44	426.3 Penalties		\$ -	\$ 83	\$ (83)
45	426.4 Exp. for Certain Civic, Political & Related Activities		\$ 3,840	\$ 2,530	\$ 1,310
46	426.5 Other Deductions		\$ -	\$ 107,593	\$ (107,593)
47	Total Other Income Deductions		\$ 1,261,034	\$ 647,228	\$ 613,806
48	TAXES APPLICABLE TO OTHER INCOME & DED.				
49	408.2 Taxes Other Than Income Taxes, Otr. Income & Ded.				\$ -
50	409.2 Income Taxes, Other Income & Deductions		\$ -	\$ 3,743	\$ (3,743)
51	410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded.		\$ -	\$ 72,933	\$ (72,933)
52	411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded.		\$ -	\$ (19,568)	\$ 19,568
53	411.5 Investment Tax Cr. Adjustments, Nonutility Operations				\$ -
54	420.0 Investment Tax Credits				\$ -
55	Total Taxes on Other Income and Deductions		\$ -	\$ 57,108	\$ (57,108)
56	Net Other Income and Deductions	Page 27	\$ (1,141,072)	\$ (595,617)	\$ (545,455)

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	INTEREST CHARGES				
2	427 Interest on Long-Term Debt				\$ -
3	428 Amortization of Debt Discount and Expense		\$ 384,317	\$ 212,211	\$ 172,106
4	428.1 Amortization of Loss on Reacquired Debt				\$ -
5	429 Amortization of Premium on Debt-Credit				\$ -
6	429.1 Amortization of Gain on Reacquired Debt-Credit				\$ -
7	430 Interest on Debt to Associated Companies		\$ 3,177,754	\$ 4,305,314	\$ (1,127,560)
8	431 Other Interest Expense		\$ 273,939	\$ 579,846	\$ (305,907)
9	432 Allowance for Borrowed Funds Used During Construction-Cr		\$ (86,036)	\$ (119,187)	\$ 33,151
10	Net Interest Charges		\$ 3,749,974	\$ 4,978,184	\$ (1,228,210)
11	EXTRAORDINARY ITEMS				
12	434 Extraordinary Income				\$ -
13	435 Extraordinary Deductions				\$ -
14	409.3 Income Taxes-Extraordinary Items				\$ -
15	Net Income		\$ 15,552,982	\$ 16,485,242	\$ (932,261)
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405. OPERATION AND MAINTENANCE EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	MANUFACTURED GAS PRODUCTION EXPENSES		XXX	XXX	XXX
2	Steam Production Expenses				
3	Operation				
4	700.0 Operation Supervision and Engineering				-
5	701.0 Operating Labor				-
6	702.0 Boiler Fuel				-
7	703.0 Miscellaneous Steam Expenses				-
8	Total Steam Production Operation Expenses			-	-
9	Maintenance				
10	704.0 Steam Transferred-Credit				-
11	705.0 Maintenance, Supervision and Engineering				-
12	706.0 Maintenance of Structures and Improvements				-
13	707.0 Maintenance of Boiler Plant Improvement				-
14	708.0 Maintenance of Other Steam Production Plant				-
	Total Steam Production Maintenance Expenses			-	-
15	Manufactured Gas Production				
16	710.0 Operation Supervision and Engineering				-
17	Production Labor and Expenses				
18	711.0 Steam Expenses				-
19	712.0 Other Power Expenses				-
20	713.0 Coke Oven Expenses				-
21	714.0 Producer Gas Expenses				-
22	715.0 Water Gas Generating Expenses				-
23	716.0 Oil Gas Generating Expenses				-
24	717.0 Liquefied Petroleum Gas Expenses				-
25	718.0 Other Process Production Expenses				-
	Total Production Labor and Expenses			-	-
26	Gas Fuels				
27	719.0 Fuel Under Coke Ovens				-
28	720.0 Producer Gas Fuel				-
29	721.0 Water Gas Generator Fuel				-
30	722.0 Fuel for Oil Gas				-
31	723.0 Fuel for Liquefied Petroleum Gas Process				-
32	724.0 Other Gas Fuels				-
	Total Gas Fuels Expenses			-	-
33	Gas Raw Materials				
34	725.0 Coal Carbonized in Coke Ovens				-
35	726.0 Oil for Water Gas				-
36	727.0 Oil for Oil Gas				-
37	728.0 Liquefied Petroleum Gas Expenses				-
38	729.0 Raw Materials for Other Gas Processes				-
39	730.0 Residuals Expenses				-
40	731.0 Residuals Produced-Credit				-
41	732.0 Purification Expenses				-
42	733.0 Gas Mixing Expenses				-
43	734.0 Duplicate Charges-Credit				-
44	735.0 Miscellaneous Production Expenses				-
45	736.0 Rents				-
	Total Gas Raw Materials Expenses			-	-
46	Maintenance				
47	740.0 Maintenance Supervision and Engineering				-
48	741.0 Maintenance of Structures and Improvements				-
49	742.0 Maintenance of Production Equipment				-
	Total Maintenance Expenses			-	-
	Total Manufactured Gas Production Expenses			-	-
50	NATURAL GAS PRODUCTION EXPENSES		XXX	XXX	XXX
51	Production and Gathering				
52	Operation				
53	750.0 Operating Supervision and Engineering				-
53	751.0 Production Maps and Records				-
54	752.0 Gas Wells Expenses				-

405. OPERATION AND MAINTENANCE EXPENSES (Continue)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	753.0 Field Lines Expenses				-
2	754.0 Field Compressor Station Expenses				-
3	755.0 Field Compressor Station Fuel and Power				-
4	756.0 Field Measuring and Regulating Station Expenses				-
5	757.0 Purification Expenses				-
6	758.0 Gas Well Royalties				-
7	759.0 Other Expenses				-
8	760.0 Rents				-
	Total Production & Gathering Operation Expenses		-	-	-
9	Maintenance				
10	761.0 Maintenance Supervision and Engineering				\$ -
11	762.0 Maintenance of Structures and Improvements				\$ -
12	763.0 Maintenance of Producing Gas Wells				\$ -
13	764.0 Maintenance of Field Lines			\$ -	\$ -
14	765.0 Maintenance of Field Compressor Station Equipment				\$ -
15	766.0 Maintenance of Field Measuring and Reg. Station Equip.				\$ -
16	767.0 Maintenance of Purification Equipment				\$ -
17	768.0 Maintenance of Drilling and Cleaning Equipment				\$ -
18	769.0 Maintenance of Other Equipment				\$ -
	Total Production & Gathering Maintenance Expenses		\$ 18,429	\$ -	\$ 18,429
19	Products Extraction				
20	Operation				
21	770.0 Operation Supervision and Engineering				\$ -
22	771.0 Operating Labor				\$ -
23	772.0 Gas Shrinkage				\$ -
24	773.0 Fuel				\$ -
25	774.0 Power				\$ -
26	775.0 Materials				\$ -
27	776.0 Operation Supplies and Expenses				\$ -
28	777.0 Gas Processed by Others				\$ -
29	778.0 Royalties on Products Extracted				\$ -
30	779.0 Marketing Expenses				\$ -
31	780.0 Products Purchased for Resale				\$ -
32	781.0 Variation in Products Inventory				\$ -
33	782.0 Extracted Products Used by the Utility-Credit				\$ -
34	783.0 Rents				\$ -
	Total Products Extraction Operation Expenses		\$ -	\$ -	\$ -
35	Maintenance				
36	784.0 Maintenance Supervision and Engineering				\$ -
37	785.0 Maintenance of Structures and Improvements				\$ -
38	786.0 Maintenance of Extraction and Refining Equipment				\$ -
39	787.0 Maintenance of Pipe Lines				\$ -
40	788.0 Maintenance of Extracted Products Storage Equipment				\$ -
41	789.0 Maintenance of Compressor Equipment				\$ -
42	790.0 Maintenance of Gas Measuring & Regulating Equipment				\$ -
43	791.0 Maintenance of Other Equipment				\$ -
	Total Products Extraction Maintenance Expenses		\$ -	\$ -	\$ -
	Total Natural Gas Production Expenses		\$ -	\$ -	\$ -
44	EXPLORATION AND DEVELOPMENT EXPENSES		XXX	XXX	XXX
45	Operation				
46	795.0 Delay Rentals				-
47	796.0 Nonproductive Well Drilling				-
48	797.0 Abandoned Leases				-
49	798.0 Other Exploration				-
	Total Exploration and Development Operation Exp.		-	-	-
50	OTHER GAS SUPPLY EXPENSES		XXX	XXX	XXX
51	Operation				
52	800.0 Natural Gas Well Head Purchases				\$ -
53	801.0 Natural Gas Well Head Purchases, Intercompany Trans.		\$ 5,250,085	\$ 6,953,275	\$ (1,703,190)
54	802.0 Natural Gas Gasoline Plant Outlet Purchases				\$ -
55	803.0 Natural Gas Transmission Line Purchases		\$ 9,068,277	\$ 13,095,986	\$ (4,027,709)
56	804.0 Natural Gas City Gate Purchases		\$ 226,595	\$ 154,757	\$ 71,838

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	804.1 Liquefied Natural Gas Purchases				-
2	805.0 Other Gas Purchases				\$ -
3	805.1 Purchases Gas Cost Adjustments		\$ 1,318,145	\$ 2,073,263	\$ (755,118)
4	806.0 Exchange Gas		\$ 31,587	\$ 140,101	\$ (108,514)
5	807.0 Purchased Gas Expenses				\$ -
6	808.1 Gas Withdrawn from Storage-Debit		\$ 6,610,228	\$ 8,978,153	\$ (2,367,925)
7	808.2 Gas Delivered to Storage-Credit		\$ (5,405,082)	\$ (7,858,094)	\$ 2,453,012
8	809.1 Withdrawals of Liquefied Nat. Gas Held for Processing				\$ -
9	809.2 Deliveries of Natural Gas for Processing				\$ -
10	810.0 Gas Used for Compressor Station Fuel-Credit		\$ (190,718)		\$ (190,718)
11	811.0 Gas Used for Products Extraction-Credit				\$ -
12	812.0 Gas Used for Other Utility Operations-Credit		\$ (51,582)		\$ (51,582)
13	813.0 Other Gas Supply Expenses		\$ 247,107	\$ 221,828	\$ 25,279
	Total Gas Supply Operation Expenses		\$ 17,104,642	\$ 23,759,269	\$ (6,654,627)
14	Natural Gas Storage, Terminating & Processing Exp.				
15	Underground Storage Expenses				
16	814.0 Operation Supervision and Engineering		\$ 35,188	\$ 37,576	\$ (2,388)
17	815.0 Maps and Records				\$ -
18	816.0 Wells Expenses				\$ -
19	817.0 Lines Expenses		\$ 4,886	\$ 4,852	\$ 34
20	818.0 Compressor Station Expenses		\$ 694,069	\$ 778,509	\$ (84,440)
21	819.0 Compressor Station Fuel and Power		\$ 110,834	\$ -	\$ 110,834
22	820.0 Measuring and Regulating Station Expenses		\$ 1,146	\$ 1,194	\$ (48)
23	821.0 Purification Expenses				\$ -
24	822.0 Exploration and Development				\$ -
25	823.0 Gas Losses				\$ -
26	824.0 Other Expenses		\$ 313	\$ 170	\$ 143
27	825.0 Storage Well Royalties		\$ 17,652	\$ 17,753	\$ (101)
28	826.0 Rents				\$ -
	Total Underground Storage Expenses		\$ 864,087	\$ 840,054	\$ 24,033
29	Maintenance				\$ -
30	830.0 Maintenance Supervision and Engineering				
31	831.0 Maintenance of Structures and Improvements		\$ 372	\$ 155	\$ 217
32	832.0 Maintenance of Reservoirs and Wells		\$ 426	\$ 13,285	\$ (12,859)
33	833.0 Maintenance of Lines		\$ 15,089	\$ 14,253	\$ 836
34	834.0 Maintenance of Compressor Station Equipment		\$ 272,666	\$ 267,377	\$ 5,289
35	835.0 Maintenance of Measuring & Regulating Station Equip.		\$ 742	\$ 632	\$ 110
36	836.0 Maintenance of Purification Equipment				\$ -
37	837.0 Maintenance of Other Equipment		\$ 189	\$ 153	\$ 36
	Total Maintenance Expenses		\$ 289,484	\$ 295,855	\$ (6,371)
38	Other Storage Expenses				\$ -
39	Operation				
40	840.0 Operating Supervision and Engineering				
41	841.0 Operation Labor and Expenses				\$ -
42	842.0 Rents				\$ -
43	842.1 Fuel				\$ -
44	842.2 Power				\$ -
45	842.3 Gas Losses				\$ -
	Total Operation Expenses		\$ -	\$ -	\$ -
46	Maintenance				\$ -
47	843.1 Maintenance Supervision and Engineering				
48	843.2 Maintenance of Structures and Improvements				\$ -
49	843.3 Maintenance of Gas Holders				\$ -
50	843.4 Maintenance of Purification Equipment				\$ -
51	843.5 Maintenance of Liquefaction Equipment				\$ -
52	843.6 Maintenance of Vaporizing Equipment				\$ -
53	843.7 Maintenance of Compressor Equipment				\$ -
54	843.8 Maintenance of Measuring and Regulatory Equipment				\$ -
55	843.9 Maintenance of Other Equipment				\$ -
	Total Maintenance Expenses		\$ -	\$ -	\$ -

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1					
2	LIQUEFIED NATURAL GAS TERMINATING AND				
3	PROCESSING EXPENSES		XXX	XXX	XXX
4	Operation				
5	844.1 Operation Supervision and Engineering				\$ -
6	844.2 LNG Processing Terminal Labor and Expenses				\$ -
7	844.3 Liquefaction Processing Labor and Expenses				\$ -
8	844.4 LNG Transportation Labor and Expenses				\$ -
9	844.5 Measuring and Regulating Labor and Expenses				\$ -
10	844.6 Compressor Station Labor and Expenses				\$ -
11	844.7 Communication System Expenses				\$ -
12	844.8 System Control and Load Dispatching				\$ -
13	845.1 Fuel				\$ -
14	845.2 Power				\$ -
15	845.3 Rents				\$ -
16	845.4 Demurrage Charges				\$ -
17	845.5 Warfare Receipts-Credit				\$ -
18	845.6 Processing Liquefied or Vaporized Gas by Others				\$ -
19	846.1 Gas Losses				\$ -
20	846.2 Other Expenses				\$ -
	Total Liq. N.G. Term & Proc. Operation Expenses		\$ -	\$ -	\$ -
21	Maintenance				
22	847.1 Maintenance Supervision and Engineering				\$ -
23	847.2 Maintenance of Structures and Improvements				\$ -
24	847.3 Maintenance of LNG Processing Terminal Equipment				\$ -
25	847.4 Maintenance of LNG Transportation Equipment				\$ -
26	847.5 Maintenance of Measuring and Regulating Equipment				\$ -
27	847.6 Maintenance of Compressor Station Equipment				\$ -
28	847.7 Maintenance of Communication Equipment				\$ -
29	847.8 Maintenance of Other Equipment				\$ -
	Total Liq. N.G. Term. Proc. Maintenance Expenses		\$ -	\$ -	\$ -
30	TRANSMISSION EXPENSES		XXX	XXX	XXX
31	Operation				
32	850.0 Operating Supervision and Engineering		\$ 246,315	\$ 263,029	\$ (16,714)
33	851.0 System Control and Load Dispatching				\$ -
34	852.0 Communication System Expenses				\$ -
35	853.0 Compressor Station Labor and Expenses		\$ 291,043	\$ 261,611	\$ 29,432
36	854.0 Gas for Compressor Station Fuel		\$ 79,885		\$ 79,885
37	855.0 Other Fuel and Power for Compressor Stations				\$ -
38	856.0 Mains Expenses		\$ 348,316	\$ 286,104	\$ 62,212
39	857.0 Measuring and Regulating Station Expenses		\$ 148,509	\$ 112,744	\$ 35,765
40	858.0 Transmission and Compression of gas by Others		\$ 4,131,200	\$ 4,074,992	\$ 56,208
41	859.0 Other Expenses		\$ 16,850	\$ 9,181	\$ 7,669
42	860.0 Rents		\$ 30,329	\$ 30,278	\$ 51
	Total Transmission Operation Expenses		\$ 5,292,447	\$ 5,037,939	\$ 254,508
43	Maintenance				
44	861.0 Maintenance Supervision and Engineering				
45	862.0 Maintenance of Structures and Improvements				
46	863.0 Maintenance of Mains		\$ 783,446	\$ 605,336	\$ 178,110
47	864.0 Maintenance of Compressor Station Equipment		\$ 142,781	\$ 112,970	\$ 29,811
48	865.0 Maintenance of Measuring and Regulating Station Equip.		\$ 73,821	\$ 202,793	\$ (128,972)
49	866.0 Maintenance of Communication Equipment		\$ 20,362	\$ 13,098	\$ 7,264
50	867.0 Maintenance of Other Equipment		\$ 6,861	\$ 4,850	\$ 2,011
	Total Transmission Maintenance Expenses		\$ 1,027,271	\$ 939,047	\$ 88,224
52	DISTRIBUTION EXPENSES		XXX	XXX	XXX
53	Operation				
51	870.0 Operation Supervision and Engineering		\$ 34,522	\$ 223,375	\$ (188,853)
54	871.0 Distribution Load Dispatching				\$ -
55	872.0 Compressor Station Labor and Expenses				\$ -
56	873.0 Compressor Station Fuel and Power (Major Only)				\$ -
57	874.0 Mains and Services Expenses		\$ 1,436,260	\$ 1,513,214	\$ (76,954)
58	875.0 Measuring and Regulating Station Expenses-General Page 32		\$ 466,164	\$ 514,112	\$ (47,948)

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	876.0 Measuring and Regulating Station Expenses-Industrial				\$ -
2	877.0 Measuring and Regulating Station Expenses-City Gate				\$ -
3	878.0 Meter and House Regulator Expenses		\$ 462,579	\$ 434,729	\$ 27,850
4	879.0 Customer Installations Expenses		\$ 300,429	\$ 344,353	\$ (43,924)
5	880.0 Other Expenses		\$ 424,223	\$ 466,264	\$ (42,041)
6	881.0 Rents		\$ 14,590	\$ 14,564	\$ 26
7	Total Distribution Operation Expenses		\$ 3,138,766	\$ 3,510,611	\$ (371,845)
7	Maintenance				
8	885.0 Maintenance Supervision and Engineering				\$ -
9	886.0 Maintenance of Structures and Improvements		\$ 471,678	\$ 360,148	\$ 111,530
10	887.0 Maintenance of Mains		\$ 3,484,526	\$ 3,128,378	\$ 356,148
11	888.0 Maintenance of Compressor Station Equipment				\$ -
12	889.0 Maintenance of Measuring & Reg. Station Equip.-Genl.		\$ 228,267	\$ 235,315	\$ (7,048)
13	890.0 Maintenance of Measuring & Reg. Station Equip.-Indtrl.				\$ -
14	891.0 Maintenance of Measuring & Reg. Station Equip.-City G				\$ -
15	892.0 Maintenance of Services		\$ 191,344	\$ 76,544	\$ 114,800
16	893.0 Maintenance of Meters & House Regulators		\$ 29,986	\$ 46,445	\$ (16,459)
17	894.0 Maintenance of Other Equipment		\$ 60,907	\$ 51,653	\$ 9,254
	Total Distribution Maintenance Expenses		\$ 4,466,708	\$ 3,898,483	\$ 568,225
18	CUSTOMER ACCOUNTS EXPENSES		XXX	XXX	XXX
19	Operations				
20	901.0 Supervision				\$ -
21	902.0 Meter Reading Expenses		\$ 261,999	\$ 541,798	\$ (279,799)
22	903.0 Customer Records & Collection Expenses		\$ 1,202,473	\$ 1,321,944	\$ (119,471)
23	904.0 Uncollectable Accounts		\$ 1,797,125	\$ 2,461,599	\$ (664,474)
24	905.0 Miscellaneous Customer Accounts Expenses				\$ -
	Total Customer Account Operations Expenses		\$ 3,261,597	\$ 4,325,341	\$ (1,063,744)
25	CUSTOMER SERVICE & INFORM. EXPENSES		XXX	XXX	XXX
26	Operations				\$ -
27	907.0 Supervision		\$ (22,590)	\$ (9,102)	\$ (13,488)
28	908.0 Customer Assistance Expenses		\$ (444,536)	\$ 1,164,081	\$ (1,608,617)
29	909.0 Informational & Instructional Advertising Expenses		\$ 3,952	\$ 91,299	\$ (87,347)
30	910.0 Miscellaneous Customer Service & Informational Exp.				\$ -
	Total Cust. Service & Inform. Operations Expenses		\$ (463,174)	\$ 1,246,278	\$ (1,709,452)
31	SALES EXPENSES		XXX	XXX	XXX
32	Operation				
33	911.0 Supervision		\$ 79,959	\$ 81,904	\$ (1,945)
34	912.0 Demonstrating and Selling Expenses		\$ 29,689	\$ 29,208	\$ 481
35	913.0 Advertising Expenses				\$ -
36	914.0 (Reserved)				\$ -
37	915.0 (Reserved)				\$ -
38	916.0 Miscellaneous Sales Expenses				\$ -
	Total Operation Sales Expenses		\$ 109,648	\$ 111,112	\$ (1,464)
39	ADMINISTRATIVE AND GENERAL EXPENSES		XXX	XXX	XXX
40	Operation				
41	920.0 Administrative and General Salaries		\$ 2,286,147	\$ 2,623,763	\$ (337,616)
42	921.0 Office Supplies and Expenses		\$ 1,177,770	\$ 1,316,319	\$ (138,549)
43	922.0 Administrative Expenses Transferred-Credit		\$ (3,125,609)	\$ (2,933,288)	\$ (192,321)
44	923.0 Outside Service Employed		\$ 2,241,938	\$ 1,964,809	\$ 277,129
45	924.0 Property Insurance		\$ 184,339	\$ 55,086	\$ 129,253
46	925.0 Injuries and Damages		\$ 923,643	\$ 1,001,498	\$ (77,855)
47	926.0 Employee Pensions and Benefits		\$ 1,958,585	\$ 2,015,976	\$ (57,391)
48	927.0 Franchise Requirements				\$ -
49	928.0 Regulatory Commission Expenses		\$ 49,700	\$ 52,655	\$ (2,955)
50	929.0 Duplicate Charges-Credit				\$ -
51	930.1 General Advertising Expenses		\$ 144,636	\$ 314,039	\$ (169,403)
52	930.2 Miscellaneous General Expenses		\$ 88,413	\$ 1,127,389	\$ (1,038,976)
53	931.0 Rents		\$ 276,043	\$ 292,669	\$ (16,626)
54	Total Administrative and General Operation Expenses		\$ 6,205,604	\$ 7,830,915	\$ (1,625,311)
54	Maintenance				
55	932.0 Maintenance of General Plant		\$ 23,999	\$ 10,307	\$ 13,692
57	Total Administrative and General Operation and Maintenance Expenses		\$ 6,229,603	\$ 7,841,222	\$ (1,611,619)
58					
59	Total Gas Operation Expenses		\$ 35,513,618	\$ 46,661,519	\$ (11,147,901)
60	Total Maintenance Expenses		\$ 5,807,462	\$ 5,143,692	\$ 663,770

408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Taxes Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 236 Taxes Accrued (c)	Account 408.1 Taxes Other Than Income (d)
1	Social Security			
2	Federal Unemployment			
3	Pennsylvania Unemployment			
4	Utility Regulatory Assessment		\$ (303,703)	\$ 303,703
5	Local Property Taxes		\$ (41,759)	\$ 41,759
6	Public Utility Reality Tax		\$ (90,999)	\$ 90,999
7	State Capital Stock Tax			\$ -
8	Other Taxes (specify) Use Tax		\$ (65,737)	\$ 65,737
9	Miscellaneous Tax		\$ (1,390)	\$ 1,390
10	Payroll Taxes		\$ (660,793)	\$ 660,793
11	TOTAL	\$ -	(1,164,381)	1,164,381

409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No. 236-Acc Utility Operating Income.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Def. Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 409.1 Income Taxes Opr Income (e)
1	Federal Income Taxes			\$ (2,121,924)	\$ 2,121,924
2	State Income Taxes			\$ (988,134)	\$ 988,134
3	Local Income Taxes				
4					
5					
6					
7					
8	Other Taxes (specify)				
9					
10					
11	TOTAL	\$ -	\$ -	\$ (3,110,058)	\$ 3,110,058

410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules

Line No.	Item (a)	Total (b)	Current (c)	Deferred Property Related (d)	Deferred Other (e)
1	Operating Revenues	78,776,255	78,776,255		
2	Operating Expenses	52,296,289	52,296,289		
3	Operating Taxes (Non-Income)	1,164,381	1,164,381		
4	Interest & Other Expense	4,891,046	4,891,046		
5	Pre-Tax Operating Income				
	Total Line 1 Minus Lines 2-3-4	20,424,539	20,424,539	-	-
6	Other Income (Expense)	119,962	119,962		
7	Pre Tax Book Income	20,544,501	20,544,501		
	Total Lines 5+6			-	-
8	Permanent and Flow-Through Differ.	77,197	77,197		
9	Temporary Differences	(9,275,140)	(9,275,140)		
10	State Only Differences				
11	Subtotal	11,346,558	11,346,558	-	-
12	State Tax at Current Rate	1,621,357	1,133,521		487,836
13	Adjustments to State Tax	(133,403)	(133,403)		
14	Adjustments for St. Tax Rate Changes				
15	State Tax Accrual				
	Total Lines 12+13+14	1,487,954	1,000,118	-	487,836
16	Federal Taxable Income				
	Total Line 11 Minus Lines 10-12-13	9,858,604	10,346,440	-	(487,836)
17	Federal Tax at Current Rate	3,446,416	2,172,752	1,109,894	163,770
18	ITC Authorization				
19	Adjustment for Fed. Tax Rate Changes				
20	R & D Credits				
21	IRS Audit Settlement				
22	Tax Rate Change on Extraord. Activity				
23	Other	(28,153)	(28,153)		
24	Federal Tax Accrual				
	Total Lines 17 through 23	3,418,263	2,144,599	1,109,894	163,770

**411. PROVISION FOR DEFERRED INCOME TAXES,
UTILITY OPERATING INCOME (Account 410.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 281-283-Accumulated Deferred Taxes-Other

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 281-83 Deferred Income Taxes (d)	Account 410.1 Provision for Deferred Income Taxes (e)
1	Federal			(3,234,164)	3,234,164
2	State			(739,459)	739,459
3	Other				
4					
5					
6					
7	Total	\$ -	\$ -	(3,973,623)	3,973,623

**412. PROVISION FOR DEFERRED INCOME TAXES
UTILITY OPR. INCOME, CREDIT (Account 411.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 411.1 Provision for Deferred Income Taxes (e)
1	Federal			1,719,898	(1,719,898)
2	State			137,165	(137,165)
3	Other				
4					
5					
6					
7	Total	0	0	1,857,063	(1,857,063)

410.1 - Utility		3,973,623
411.1 - Utility		(1,857,063)
410.2 - Non Utility	\$-	
411.2 - Non Utility		(355,060)
Total Taxes - Provision		<u>1,761,500</u>

505. GAS ACCOUNT-NATURAL GAS

- 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
- 2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

No.	Item (a)	MCF as Reported (b)
1	GAS RECEIVED	
2	Natural Gas Produced	
3	L.P.G. Gas Produced and Mixed with Natural Gas	
4	Manufactured Gas Produced and Mixed with Natural Gas	
5	Purchased Gas	7,383,577
6	Gas of Others Received for Transportation	11,129,358
7	Receipts of Respondent's Gas Transported or Compressed by Others	
8	Exchange Gas Received	400,181
9	Gas Received from Underground Storage	527,563
10	Other Receipts	851,843
11		
12		
13		
14	Total Receipts:	20,292,522
15	GAS DELIVERED	
16	Natural Gas Sales:	
17	Local Distribution by Respondent	5,940,216
18	Main Line Industrial Sales	
19	Sales for Resale	
20	Interdepartmental Sales	
21		
21		
22	Total Sales	5,940,216
23	Deliveries of Gas Transported or Compressed for Others	11,129,358
24	Deliveries of Respondent's Gas for Trans. Or Compressed by Others	
25	Exchange Gas Delivered	380,890
26	Natural Gas used by Respondent	107,496
27	Natural Gas Delivered to Storage	580,646
28	Natural Gas for Franchise Requirements	
29	Other Deliveries: Specify	739,502
30	Total Deliveries	18,878,108
31	UNACCOUNTED FOR	
32	Production System Losses	
33	Storage Losses	(82,000)
34	Transmission System Losses	
35	Distribution System Losses	
36	Other Losses	8,779
37		
38	Total Unaccounted For	1,487,635
38	Total Deliveries and Unaccounted For	20,292,522

510. UNDERGROUND GAS STORAGE

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

Line No.	Month (a)	Total Pool (b)	(c)	(d)
1	Storage Operations	MCF	MCF	MCF
2	Gas Delivered to Storage			
3	January	-	-	-
4	February	-	-	-
5	March	-	-	-
6	April	347,523	-	-
7	May	456,769	-	-
8	June	507,858	-	-
9	July	646,228	-	-
10	August	678,294	-	-
11	September	625,077	-	-
12	October	517,463	-	-
13	November	40,998	-	-
14	December	46,731	-	-
15	Totals	3,866,941	-	-
16	Gas Withdrawn From Storage			
17	January	776,323	-	-
18	February	704,882	-	-
19	March	450,702	-	-
20	April	173,883	-	-
21	May	79,326	-	-
22	June	16,795	-	-
23	July	5,063	-	-
24	August	2,092	-	-
25	September	3,135	-	-
26	October	11,009	-	-
27	November	333,467	-	-
28	December	933,753	-	-
29	Totals	3,490,430	-	-
30	Stored Gas End of Year-MCF	557,787		
31	Est. Native Gas in Storage Reservoir-MCF	1,879,562		
32	Total Gas in Reservoir-MCF (Lines 28 plus 29)	2,437,349		
33	Storage Capacity (Escl. Native Gas)-MCF	591,000		
34	Reservoir Pressure at which Storage Cap.-Computed	Various		
35	Number of Storage Wells in Project	19		
36	Number of Acres of Storage Area	Various		
37	Maximum Day's Withdrawal from Storage	15,242		
38	Date of Maximum Day's Withdrawal	Mar 16, 2020		
39	Year Storage Operations Commenced	Various		

* Includes On-System and Off-System Storage (Lines 14-29)
 Lines 30-39 only pertain to local storage facilities.

511. MANUFACTURED GAS PRODUCTION PLANT

- 1 Kind or Type of Plant_____ Location_____
- 2 Maximum Daily Capacity of Plant_____ MCF_____
- 3 Maximum Daily MCF of Gas Produced During Year_____ Date_____
- 4 Maximum Daily MCF of Gas Produced During Life of Plant_____ Date_____
- 5 Number of Days Plant was Commercially Operated During Year_____
- 6 Date Plant was last Commercially Operated_____
- 7 MCF of Gas Produced During the Year_____
- 8 Average BTU Content of Gas Produced_____

None

512. LIQUEFIED PETROLEUM GAS OPERATIONS

- 1 Location of Plant_____
- 2 MCF of Gas Produced During Year_____
- 3 Gallons of L.P.G. Used During Year_____
- 4 Function of Plant_____
- 5 Storage Capacity for L.P.G. (Gallons)_____

None

Annual Report of:

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515. GAS AND OIL WELLS						
Line No.						
1	GAS WELLS					
2	Productive Wells at Beginning of Year					
3	Productive Wells Drilled During the Year					
4	Oil Wells Restored to Productive Basis During Year					
5	Wells Purchased During the Year					
6	Wells Abandoned During the Year					
7	Wells Sold During the Year					
8						
9	Productive Wells at End of Year					
10	Number of Wells Drilled Deeper During the Year					
11	Dry Holes Drilled During the Year					
12						
13	NATURAL GAS ACREAGE		Operative		Non Operative	
14	Number of Acres Owned at End of Year					
15	Number of Acres Leased at End of Year					
16						
17	OIL WELLS					
18	Productive Wells at Beginning of Year					
19	Productive Wells Drilled During the Year					
20	Wells Abandoned and Sold During the Year					
21						
22	Productive Wells at End of Year					
23						
24	516. GAS LINES, METERS AND SERVICES					
25						
26	Size of Pipe	Field Lines	Prod. Ext. Lines	Storage Lines	Distr. Mains	Transmission
27	Inches	M. Ft.	M. Ft.	M. Ft.	M. Ft.	M. Ft.
28	1					
29	2			4	2,301	791
30	3			6	1,229	412
31	4			14	3,177	672
32	5				92	43
33	6			28	1,266	1,196
34	7				12	198
35	8				394	1,015
36	9					64
37	10				98	657
38	11					78
39	12				30	658
40	13					
41	14					
42	16					112
43	Total			52	8,599	5,896

Meters in Service at End of Year _____ see 517 _____ Services at End of Year, Company Owned _____ **62,569**

Meters in Stock or Shop at End of Year _____ see 517 _____ Services at End of Year, Customer Owned _____

517. CUSTOMER GAS METERS

Line No.	(a)	Size (b)	Number of Meters			
			First of Year (c)	Added During Year (d)	Removed Or Disconnected During Year (e)	End of Year (e)
1	In residential use					0
2						0
3						0
4						0
5						0
6						0
7						0
8						0
9						0
10	Total in residential use		0	0	0	0
11	In commercial use					0
12						0
13						0
14						0
15						0
16						0
17						0
18						0
19						0
20	Total in commercial use		0	0	0	0
21	In industrial use					0
22						0
23						0
24						0
25						0
26						0
27						0
28						0
29						0
30	Total in industrial use		0	0	0	0
31	In public (municipal or government) use					0
32						0
33						0
34						0
35						0
36						0
37						0
38						0
39						0
40	Total in public (municipal or government) use			0	0	0
41	Total in use		64,408	0	0	64,408
42	In Stock		1,427	565		1,992
43						-
44						-
45						-
46						-
47						-
48						-
49						-
50	Total in stock		65,835	565	0	66,400
51	Total all meters		130,243	565	0	130,808

METERS TESTED BY SIZES

	(a)	(a)	1/2 (a)	5/8 (b)	3/4 (c)	1 (d)	(e)	(f)	(g)	Total (h)
52	Number	Number tested during the year								

Peoples TWP 2020 Meter Test and Replacement Plan

CLASS "A" METER PROGRAM - STATISTICAL SAMPLING

MANUFACTURER	INSTALLED POPULATION	REQUIRED REMOVALS	TOTAL TESTED	FAILURE RATE
AMERICAN	25,740	125	521	10.60%
ROCKWELL	30,596	200	703	14.80%

CLASS "B" METER PROGRAM - STATISTICAL SAMPLING

MANUFACTURER	INSTALLED POPULATION	REQUIRED REMOVALS	TOTAL TESTED	FAILURE RATE
AMERICAN				
ROCKWELL				
SPRAGUE				
Combined Population Total	947	20	25	12.00%

2020 Sampling Plan

3 Meter Families Family Breakdown By Manufacturer 250 & 400 All B Meters PTWP		
	Population	Change
American 250	25,740	125
Rockwell 250	30,596	200
B Meters	947	20
Total Sampling Changes		345
Total Sampling Meter Population - 57,283		

600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE

1. Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule.
2. Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.
3. Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined.
4. Respondent should use additional sheets if necessary.

Line No.	Account (a)	Number of Customers			Sales During Year			Revenues		
		Beginning of Year (b)	End of Year (c)	Average During Year (d)	Total MCF/CCF Therms (e)	Total Operating Revenue (f)	MCF/CCF Therm Per Customer (g)	Per Customer (h)	Per Unit (i)	
1	Metered Sales by Tariff Schedule									
2	Residential									
3	Heating	56,070	56,812	56,372	4,693,191	53,337,507	83	\$ 939	\$ 11.36	
4	Non-Heating	1,647	1,520	1,575	29,952	512,135	20	\$ 337	\$ 17.10	
5	Unbilled				(17,751)	\$ (529,250)				
6										
7	Transportation									
8	Billed	645	488	565	46,381	\$ 413,385	95	\$ 847	\$ 8.91	
9	Unbilled				(1,398)	\$ (14,826)				
10										
11	Transportation									
12	Total Residential Metered Sales	58,362	58,820	58,512	4,750,375	\$53,718,950	81	\$ 913	\$ 11.31	
13	Commercial									
14	Heating	3,554	3,538	3,517	1,199,874	\$10,896,323	339	\$ 3,080	\$ 9.08	
15	Non-Heating	310	284	301	54,878	\$ 533,877	193	\$ 1,880	\$ 9.73	
16	Unbilled				(25,392)	(248,908)				
17										
18	Transportation									
19	Billed	387	442	425	1,229,529	5,522,002	2,782	\$ 12,493	\$ 4.49	
20	Unbilled				(1,026)	(9,327)				
21										
22	Transportation									
23	Total Commercial Metered Sales	4,251	4,264	4,243	2,457,863	\$16,693,967	576	\$ 3,915	\$ 6.79	
24	Industrial									
25	Retail - Billed		1	1	5,463	\$ 49,426	5,463	\$ 49,426	\$ 9.05	
26	Unbilled									
27	Transport - Billed	25	26	25	9,864,793	\$ 4,929,270	379,415	\$ 189,587	\$ 0.50	
28	Unbilled				602	\$ 3,056				
29										
30										
31	Total Industrial Metered Sales	25	27	26	9,870,858	\$ 4,981,752	365,587	\$ 184,509	\$ 0.50	
32	Public									
33	Interdepartmental									
34	Other - Sale for Resale	4	5	3	54,217	\$ 102,485	10,843	\$ 20,497	\$ 1.89	
35	Other - Off-System Transport				169,640	\$ 60,855				
36	Total Metered Sales	62,642	63,116	62,784	17,302,953	\$75,558,009	274	\$ 1,197	\$ 4.37	
37	Unmetered Sales-All Categories									
38	Other									
39	Total Unmetered Sales	-	-	-	-	\$ -				
40	Total Sales of Gas	62,642	63,116	62,784	17,302,953	\$75,558,009	274	\$ 1,197	\$ 4.37	
41	Other Gas Revenues:									
42	Rent from Gas Property					\$ 10,468				
43	Interdepartmental Rents									
44	Operating Revenue Other Than Gas Sales					\$ 220,042				
45	Provision for Rate Refunds					\$ 2,473,551				
46	Customers Forfeited Discounts & Penalties					\$ 492,395				
47	Miscellaneous Gas Revenues					\$ 21,790				
48	Total Other Gas Revenues	-	-	-	-	\$ 3,218,246				
49	Total Gas Operating Revenues	62,642	63,116	62,784	17,302,953	\$78,776,255				

605. NUMBER OF EMPLOYEES		
Report the requested information concerning the number of employees on respondent's payrolls at end of year.		
Line No.	Classification According to Occupation (a)	Number at Year End (b)
1	Total Officials and Senior Manager Employees	1
2	Total Professional and Semiprofessional Employees	19
3	Total Business Office, Sales And Professional Employees	18
4	Total Clerical Employees	14
5	Total Operators	12
6	Total Construction, Installation and Maintenance Employees	76
7	Total Building, Supplies and Motor Vehicle Employees	8
8	All Other Employees Not Elsewhere Classified	
9	Total All Employees	148

*Includes Union Employees

610. Territory Served				
Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties				
County Code (a)	Serves County (b)	Name of Pennsylvania County (c)	Number Of Customers At End Of Year (d)	*Average Number Of Customers During Year (e)
01		Adams		
02	X	Allegheny	12,704	12,677
03	X	Armstrong	4,493	4,396
04		Beaver		
05		Bedford		
06		Berks		
07	X	Blair	100	95
08		Bradford		
09		Bucks		
10	X	Butler	28,710	28,595
11	X	Cambria	476	448
12		Cameron		
13		Carbon		
14		Centre		
15		Chester		
16	X	Clarion	432	432
17	X	Clearfield	19	19
18		Clinton		
19		Columbia		
20		Crawford		
21		Cumberland		
22		Dauphin		
23		Delaware		
24		Elk		
25		Erie		
26		Fayette		
27		Forest		
28		Franklin		
29		Fulton		
30		Greene		
31		Huntingdon		
32	X	Indiana	3,396	3,377
33	X	Jefferson	5,942	5,926
34		Juniata		
35		Lackawanna		
36		Lancaster		
37		Lawrence		
38		Lebanon		
39		Lehigh		
40		Luzerne		
41		Lycoming		
42		McKean		
43		Mercer		
44		Mifflin		
45		Monroe		
46		Montgomery		
47		Montour		
48		Northampton		
49		Northumberland		
50		Perry		
51		Philadelphia		
52		Pike		
53		Potter		
54		Schuylkill		
55		Snyder		
56		Somerset		
57		Sullivan		
58		Susquehanna		
59		Tioga		
60		Union		
61		Venango		
62		Warren		
63		Washington		
64		Wayne		
65	X	Westmoreland	6,844	6,819
66		Wyoming		
67		York		
Totals			63,116	62,784
Total Population of Territory Served (Estimated)				2,302,267

*Note: Simple average of the number of customers at the beginning of the year and end of year.

VERIFICATION

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified, also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

(OATH)

(To be made by the officer having control of the accounting of the respondent)

Commonwealth of Pennsylvania

County of Allegheny

as:

Kim Edvardsson makes oath and says that she is Vice President, Finance
(Name of affiant) (Official title of affiant)

of Peoples Natural Gas Company LLC
(Exact legal title or name of the respondent)

The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects, the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

She believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2020 to and including December 31, 2020.

Subscribed and sworn to and before me, a Notary day of April 2021
in and for the State and County above-named, this 12/9/24

My commission expires (Signature of officer authorized to administer oaths)

Commonwealth of Pennsylvania - Notary Seal
Susan M. Griener, Notary Public
Allegheny County
My commission expires December 9, 2024
Commission number 1246565
Member, Pennsylvania Association of Notaries

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

Commonwealth of Pennsylvania

County of Allegheny

Michael Huwar makes oath and says that he is President
(Name of affiant) (Official title of affiant)

of Peoples Gas Company LLC

that he has carefully examined the foregoing report; that he believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2020 to and including December 31, 2020.

Subscribed and sworn to before me, a Notary day of April 2021
in and for the State and County above-named, this 12/9/24

My commission expires (Signature of officer authorized to administer oaths)

Michael G. Huwar
(Signature of affiant)

Commonwealth of Pennsylvania - Notary Seal
Susan M. Griener, Notary Public
Allegheny County
My commission expires December 9, 2024
Commission number 1246565
Member, Pennsylvania Association of Notaries