

**GAS ANNUAL REPORT
OF**

PEOPLES NATURAL GAS COMPANY LLC

375 NORTH SHORE DRIVE, SUITE 600, PITTSBURGH, PENNSYLVANIA 15212

**FOR THE
YEAR ENDED DECEMBER 31, 2020
TO THE
COMMONWEALTH OF PENNSYLVANIA
PUBLIC UTILITY COMMISSION**

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TABLE OF CONTENTS			
Number and Title of Schedule	Page	Number and Title of Schedule	Page
(a)	(b)	(a)	(b)
<u>General Information</u>			
- Table of Contents	1	512 Liquefied Petroleum Gas Operations	40
General Instructions	2	515 Gas and Oil Wells	41
General Information	3	516 Gas Lines, Meters and Services	41
Important Changes During Year	4	517 Customers Gas Meters	42
Definitions	5-6	600 Classification of Customers, Units Sold and Operating Revenues by Tariff Schedule	43
100 Voting Powers and Elections	7	605 Number of Employees	44
101 Security Holder Information and Voting Powers	8	610 Territory Served	45
102 Companies Controlled by Respondent	9		
103 Directors	10		
104 Officers	11	Verification	46
<u>Financial and Accounting Data</u>			
200 Comparative Balance Sheet	12-15		
201 Notes to Balance Sheet	15		
205 Utility Plant in Service	16-17		
206 Accumulated Depreciation of Utility Plant	18		
207 Gas Plant Acquisition Adjustment	18		
208 Construction Work in Progress	19		
210 Investments	20		
211 Notes and Other Accounts Receivable	21		
212 Notes Receivable from Associated Companies	21		
213 Accounts Receivable from Associated Companies	22		
215 Plant Materials and Operating Supplies	23		
216 Unamortized Debt Discount, Expense and Unamortized Premium on Debt	24		
217 Extraordinary Property Losses	24		
231 Long Term-Debt	25		
400 Income Statement	26-28		
405 Operation and Maintenance Expenses	29-33		
408 Taxes Other than Income Taxes, Utility Operating Income	34		
409 Income Taxes, Utility Operating Income	34		
410 Calculation of Federal Income Taxes-Current	35		
411 Provision for Deferred Income Taxes-Utility Operating Income	36		
412 Provision for Deferred Income Taxes-Utility Operating Income, Credit	36		
500 Gas Purchased	37		
501 Sales for Resale	37		
505 Gas Account-Natural Gas	38		
510 Underground Storage	39		
511 Manufactured Gas Production Plant	40		

GENERAL INSTRUCTIONS

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Commission by the 30th of April at the following addresses:
ra-PUCFinancial@pa.gov
Pennsylvania Public Utility Commission,
400 North Street, Harrisburg, Pennsylvania, 17120
2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.
4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.
5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.
6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.
9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.
11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

GENERAL INFORMATION**1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.**

Kim Edvardsson - Vice President, Finance
375 North Shore Drive, Suite 600
Pittsburgh, PA 15212

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Peoples Natural Gas Company LLC ("Peoples") is a limited liability company organized under the laws of the Commonwealth of Pennsylvania. Peoples is the survivor of a merger dated February 1, 2010, between Peoples and The Peoples Natural Gas Company, which merger effected the acquisition by PNG Companies LLC ("PNG Companies"), an indirect subsidiary of SteelRiver Infrastructure Fund North America LP. The acquisition was authorized by certificate of public convenience granted pursuant to order issued on November 19, 2009, in Docket No. A-2008-2063737. Effective December 17, 2013, PNG Companies acquired all membership interests of Equitable Gas Company, LLC (EGC) from EQT Corporation (EQT), the parent company of EGC, in exchange for cash and other assets. The EGC assets were split by state of operations into separate legal entities for West Virginia and Kentucky, and the Pennsylvania assets were combined into Peoples Natural Gas Company LLC.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Retail and wholesale sales and transportation natural gas service in the Commonwealth of Pennsylvania only.

IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.

None.

2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.

PNG Companies LLC (the "Company," "PNG," "we," "our," or "us") is a Delaware limited liability company. It is a wholly-owned, direct subsidiary of LDC Holdings LLC ("LDC Holdings"), which was indirectly owned by SteelRiver Infrastructure Fund North America LP ("SRIFNA") and an affiliated fund through March 15, 2020. LDC Holdings is a wholly-owned, direct subsidiary of LDC Funding, LLC ("LDC Funding"). LDC Funding is a wholly-owned, direct subsidiary of LDC Parent LLC ("LDC Parent"). On October 22, 2018, LDC Parent entered into a Purchase Agreement with Essential Utilities, Inc., formerly Aqua America, Inc. ("Essential", or "Parent"), under which Essential agreed to acquire all of the issued and outstanding limited liability company membership interests of LDC Funding (the "Merger"). Final regulatory approval for the merger was received on January 24, 2020, and the merger closed on March 16, 2020 ("Closing Date"). In connection with the Merger, certain of the company's assets and liabilities have been measured at fair value as of the date of the Merger. However, no goodwill associated with the merger has been reflected in the accompanying financial statements.

3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying item, parties, effective dates and also reference to Commission authorization, if any.

None.

4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.

None.

5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.

None.

6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.

On January 28, 2019, Peoples filed a rate request with the PAPUC to increase annual base operating revenues by \$94.9 million annually. The increased revenues will be used to fund ongoing system improvements and operations necessary to maintain safe and reliable natural gas service. On July 9, 2019, all active parties supported the filing of a Joint Petition for Approval of Settlement Stipulation with the PAPUC providing for a \$59.5 million annual base operating revenue increase. Peoples base rates in this proceeding are designed to increase distribution revenues by \$63.4 million, as a result of approval of elimination of connection fees, pooling fees, and other miscellaneous charges, netting to the \$59.5 million increase in annual operating revenues. The Settlement Rates became effective on October 29, 2019.

Effective in July 2018, the PAPUC required Peoples to begin refunding to customers the prospective benefit of the TCJA, which reduced the federal income tax rate from 35% to 21%. The Joint Petition for Approval of Settlement Stipulation provides that the base rates in the rate case provide for the lower federal income tax rate and Peoples will refund to customers the impact of tax reform from January 1, 2018 through June 30, 2018, any over or under refund of TCJA and interest on such amounts. The refund of \$14 million, was provided to customers as a one-time bill on January 25, 2020.

On April 25, 2019 the PAPUC authorized Peoples to revise its accounting methodology for gas in storage inventory from a LIFO method to price gas injected into and withdrawn from storage to the WACOG method effective January 1, 2020. As a result, Peoples established a WACOG bill credit, of \$11.1 million, to be refunded to customers over the three-month period from January 1, 2020 through March 31, 2020.

Associated with the approval of the Merger from the Pennsylvania Public Utility Commission, the Company committed to addressing the replacement of gathering pipe over a seven year timeframe for an estimated cost of \$120 million, which will be included in future rate base. Additionally, the Company committed to provide one-time customer rate credits to its Pennsylvania natural gas utility customers. In November 2020, the Company granted rate credits in the amount of \$16.6 million, to its natural gas utility customers.

IMPORTANT CHANGES DURING YEAR (continued)

7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage
A three-year agreement was ratified with the Utility Workers Union of America through October 31, 2023. A 2.75% wage increase was effective

Estimated effect on 2020 operating expenses - \$247,340

Estimated average annual effect on operating expenses - \$1,327,632

IBEW - International Brotherhood of Electrical Workers Local 29 had a 2.75% increase effective January 13, 2020
under their three-year agreement that is effective through January 11, 2021.

Estimated effect on 2020 operating expenses - \$30,831

Estimated average annual effect on operating expenses - \$31,970

USW – United Steel Workers Local 1324 had 1%-4% wage increases effective February 23, 2020 under their
three-year agreement that is effective through March 4, 2022.

Estimated effect on 2020 operating expenses - \$128,833

Estimated average annual effect on operating expenses - \$150,718

Non-union employees received an average increase of approximately 3% effective February 23, 2020.

Estimated effect on 2020 operating expenses - \$756,982

Estimated average annual effect on operating expenses - \$885,572

8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another
None.

9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendment.
None.

10. Other important changes not elsewhere provided for.

Asset Retirement Obligations

Subsequent to the Merger, a review of the asset retirement obligation estimate was performed. It was concluded that an obligation specifically attributable to gas distribution pipelines was not necessary as there was no legal obligation to remove gas distribution pipe. A change in accounting estimate was recognized and the asset retirement obligation related to gas distribution pipe of \$42.1 million was written-off against the associated regulatory asset with no impact to the income statement.

Leases

Upon Merger, the Company adopted ASU 2016-02, *Leases (Topic 842)*. As a result of the adoption, the company recorded lease liabilities and corresponding right-of-use assets of \$55.4 million based on the present value of the lease payments over the expected lease term, including leases with variable payments that are based on a market rate or an index and net of any impairment.

Election of Tax Repair

On March 31, 2020, the Company changed its method of tax accounting to permit the expensing of qualifying utility asset improvement costs that were previously capitalized and depreciated for book and tax purposes (“the Repairs”). The Repairs accounting provides flow-through treatment of qualifying income tax benefits, generating a reduction in income tax expense and reduces the amount of taxes currently payable after the Merger.

DEFINITIONS

“Accounts” means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

"Distribution Service Line", A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer’s piping, whichever is further downstream, or the connection to a customer’s piping if there is no customer meter.

DEFINITIONS (continued)

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

100. VOTING POWERS AND ELECTIONS

1) Has each share of stock the right to one vote? Yes/No

There are no shares of stock in Peoples Natural Gas Company LLC. There is a Certificate of Membership Interests in Peoples Natural Gas Company LLC, a Pennsylvania limited liability company, which is owned solely by PNG Companies LLC.

2) Are voting rights attached only to stock? Yes/No

Voting rights are attached to the Certificate of Membership Interests in Peoples Natural Gas Company LLC, a Pennsylvania limited liability company.

3) Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

Not applicable.

4) Is cumulative voting permitted? Yes/No

No. Limited liability companies do not have cumulative voting under Pennsylvania law.

6) State the date and place of the latest general meeting held prior to the end of the year for the election of directors?

A Consent of the Sole Member of Peoples Natural Gas Company LLC which is PNG Companies LLC, was executed on August 3, 2020 electing the Board of Directors

7) State the total number of votes cast at the latest general meeting and the total number cast by proxy.

There is a singular certificated unit of membership interests in Peoples Natural Gas Company LLC, which is owned solely by PNG Companies LLC.

8) State the total number of voting security holders and the total of all voting securities as of such date.

There is a singular certificated unit of membership interests in Peoples Natural Gas Company LLC, which is owned solely by PNG Companies LLC.

9) If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give

None.

10) State the number of votes controlled by management, other than officers of the Corporation.

None.

101 SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

Line No.	Last Name (a)	First Name (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k)
1	Total votes of all voting securities										
2	Total number of security holders										
3	Total votes of security holders listed below										
4	PNG Companies LLC		375 North Shore Drive	Pittsburgh	PA	15212	PNG Companies LLC has a Certificate of Membership Interests in Peoples Natural Gas Company LLC, a Pennsylvania limited liability company.				
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											

102. COMPANIES CONTROLLED BY RESPONDENT

1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.

If control ceased prior to end of the year, give particulars in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	None							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16							0%	

FOOTNOTES

1. Direct control is that which is exercised without interposition of an intermediary.

2. Indirect control is that which is exercised without interposition of an intermediary which exercises direct control.

Control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

3. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

103. Directors

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (i)	Term End (j)	Meetings Attended (k)	Fees Paid (l)
		Street Address (b)	City (c)	Stat (d)	Zip (e)	Telephone (h)				
1	Christopher H. Franklin	762 W. Lancaster Avenue	Bryn Mawr	PA	19010	610-645-1081	8/3/2020	n/a	n/a	None
2	Richard S. Fox	762 W. Lancaster Avenue	Bryn Mawr	PA	19010	610-645-1155	8/3/2020	n/a	n/a	None
3	Matthew R. Rhodes	762 W. Lancaster Avenue	Bryn Mawr	PA	19010	610-645-1185	8/3/2020	n/a	n/a	None
4	Daniel J. Schuller	762 W. Lancaster Avenue	Bryn Mawr	PA	19010	610-645-4266	8/3/2020	n/a	n/a	None
5	Christopher P. Luning	762 W. Lancaster Avenue	Bryn Mawr	PA	19010	610-955-2546	8/3/2020	n/a	n/a	None
6	Michael A. Huwar	375 North Shore Drive	Pittsburgh	PA	15212	412-208-7922	8/3/2020	n/a	n/a	None
7	Christopher P. Kinney	500 Fifth Avenue, 55th Fl.	New York	NY	10110	212 696 0110	2/1/2010	3/16/2020	4	None
8	James Mahoney	500 Fifth Avenue, 55th Fl.	New York	NY	10110	212 696 0110	2/1/2010	3/16/2020	4	\$ 14,000
9	Dennis T. Mahoney	500 Fifth Avenue, 55th Fl.	New York	NY	10110	212 696 0110	2/1/2010	3/16/2020	4	None
10	Victor A. Roque	4543 Dogwood Drive	Allison Park	PA	15101	412 392 4400	2/1/2010	3/16/2020	4	\$ 15,250
11	Morgan K. O'Brien (President & CEO)	375 North Shore Drive, Ste 600	Pittsburgh	PA	15212	412 208 7910	2/1/2010	3/16/2020	4	None
12	John McGuire	500 Fifth Avenue, 55th Fl.	New York	NY	10110	212 696 0110	2/9/2012	3/16/2020	4	None
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										

104. Officers								
Line No.	Official Title & Name (a)	Principal Business Address						
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)	Fax (i)	Email (j)
	Chief Executive Officer							
	Christopher H. Franklin	762 W. Lancaster Avenue	Bryn Mawr	PA	19010	610-645-1081		chfranklin@essential.co
	EVP, Chief Operating Officer							
	Richard S. Fox	762 W. Lancaster Avenue	Bryn Mawr	PA	19010	610-645-1155		rsfox@essential.co
	President							
	Michael A. Huwar	375 North Shore Drive	Pittsburgh	PA	15212	412-208-7922		michael.huwar@peoples-gas.com
	Executive Vice Presidents							
	Ruth A. DeLost Wylie, SVP, Business Transformation	375 North Shore Drive	Pittsburgh	PA	15212	412-208-7920		ruth.a.delost-wylie@peoples-gas.com
	Christopher P. Luning, Secretary	762 W. Lancaster Avenue	Bryn Mawr	PA	19010	610-955-2546		cpLuning@essential.co
	Robert A. Rubin, Treasurer	762 W. Lancaster Avenue	Bryn Mawr	PA	19010	610-645-1135		rarubin@essential.co
	Daniel J. Schuller, Chief Financial Officer	762 W. Lancaster Avenue	Bryn Mawr	PA	19010	610-645-4266		djschuller@essential.co
	Stan F. Szczygiel, SVP, Finance and Treasurer	762 W. Lancaster Avenue	Bryn Mawr	PA	19010	610-525-1400		sfszczygiel@essential.co
	Vice Presidents:							
	Paul Becker - Construction & Engineering	375 North Shore Drive	Pittsburgh	PA	15212	412 258 4406		paul.becker@peoples-gas.com
	Thomas Butler - Strategic Planning	375 North Shore Drive	Pittsburgh	PA	15212	412-208-7930		thomas.butler@peoples-gas.com
	Kim Edvardsson, Finance	375 North Shore Drive	Pittsburgh	PA	15212	412-208-6563		kim.edvardsson@peoples-gas.com
	Jeffrey S. Nehr - Business Development	375 North Shore Drive	Pittsburgh	PA	15212	412-244-2588		jeffrey.s.nehr@peoples-gas.com
	Edward Palombo - Reliability	375 North Shore Drive	Pittsburgh	PA	15212	412-258-6715		edward.a.palombo@peoples-gas.com
	Luke Ravenstahl - Sales & Marketing	375 North Shore Drive	Pittsburgh	PA	15212	412-208-4438		luke.ravenstahl@peoples-gas.com
	Michael Turzai, General Counsel	375 North Shore Drive	Pittsburgh	PA	15212	412-258-4473		michael.turzai@peoples-gas.com

200. COMPARATIVE BALANCE SHEET**ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	UTILITY PLANT				
2	101.0 Utility Plant in Service	205	\$ 2,973,485,386	\$ 3,189,194,339	\$ 215,708,953
3	101.1 Property Under Capital Leases			\$ 47,751,176	\$ 47,751,176
4	102.0 Gas Plant Purchased or Sold				\$ -
5	103.0 Experimental Gas Plant Unclassified				\$ -
6	104.0 Gas Plant Leased to Others				\$ -
7	105.0 Gas Plant Held for Future Use		\$ 4,940	\$ 4,940	\$ (0)
8	105.1 Production Properties Held For Future Use				\$ -
9	106.0 Completed Construction Not Classified-Gas				\$ -
10	107.0 Construction Work in Progress-Gas	208	\$ 39,115,175	\$ 53,016,256	\$ 13,901,081
11	108.0 Accumulated Provision for Depreciation of Gas Utility Plant	206	\$ (915,019,012)	\$ (953,677,071)	\$ (38,658,059)
12	111.0 Accumulated Prov. For Amortization & Depletion of Gas Utility Pl.	206	\$ (60,166,695)	\$ (70,948,405)	\$ (10,781,710)
13	114.0 Gas Plant Acquisition Adjustments	207	\$ 284,894,602	\$ -	\$ (284,894,602)
14	115.0 Accumulated Prov. For Amortization & Depletion of Gas Plant				\$ -
15	Acquisition Adjustments	206			\$ -
16	116.0 Other Gas Plant Adjustments				\$ -
17	117.1 Gas Stored-Base Gas				\$ -
18	117.2 System Balancing Gas				\$ -
19	117.3 Gas Stored in Reservoirs and Pipelines-Noncurrent				\$ -
20	117.4 Gas Owed to System Gas				\$ -
21	118.0 Other Utility Plant Adjustments				\$ -
22	119.0 Accumulated Provision for Depreciation and Amortization of Other				\$ -
23	Utility Plant	206			\$ -
24	TOTAL UTILITY PLANT		\$ 2,322,314,397	\$ 2,265,341,235	\$ (56,973,162)
25	OTHER PROPERTY AND INVESTMENTS				
26	121.0 Non-Utility Property		\$ 17,172	\$ 58,396,997	\$ 58,379,825
27	122.0 Accumulated Depreciation & Amortization of Non-Utility Property		\$ (9,322)	\$ (9,322)	\$ 0
28	123.0 Investments in Associated Companies	210			\$ -
29	123.1 Other Investments	210			\$ -
30	124.0 Other Investments	210	\$ 3,971,440	\$ 4,500,002	\$ 528,562
31	125.0 Sinking Funds				\$ -
32	126.0 Depreciation Fund				\$ -
33	128.0 Other Special Funds		\$ 229,200	\$ 229,200	\$ -
34	TOTAL OTHER PROPERTY AND INVESTMENTS		\$ 4,208,490	\$ 63,116,877	\$ 58,908,387

200. COMPARATIVE BALANCE SHEET

ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED ASSETS				
2	131.0 Cash		\$ 2,302,757	\$ 852,908	\$ (1,449,850)
3	132.0 Interest Special Deposits				
4	133.0 Dividend Special Deposits				
5	134.0 Other Special Deposits		\$ 1,221,002	\$ 1,268,186	\$ 47,184
6	135.0 Working Funds				\$ -
7	136.0 Temporary Cash Investments	210			\$ -
8	141.0 Notes Receivable	211			\$ -
9	142.0 Customer Accounts Receivable		\$ 89,708,003	\$ 90,373,806	\$ 665,803
10	143.0 Other Accounts Receivable	211	\$ 4,380,228	\$ 4,330,857	\$ (49,370)
11	144.0 Accumulated Provision for Uncollectible Accounts-Cr.		\$ (11,179,808)	\$ (25,267,367)	\$ (14,087,559)
12	145.0 Notes Receivable from Associated Companies	212			\$ -
13	146.0 Accounts Receivable for Associated Companies	213	\$ 2,280,724	\$ 3,393,720	\$ 1,112,996
14	151.0 Fuel Stock				\$ -
15	152.0 Fuel Stock Expenses Undistributed				\$ -
16	153.0 Residuals and Extracted Products				\$ -
17	154.0 Plant Materials and Operating Supplies	215	\$ 3,285,596	\$ 3,431,681	\$ 146,085
18	155.0 Merchandise				\$ -
19	156.0 Other Materials and Supplies				\$ -
20	163.0 Stores Expense-Undistributed				\$ -
21	164.1 Gas Stored-Current		\$ 27,119,835	\$ 25,716,113	\$ (1,403,722)
22	164.2 Liquefied Natural Gas Stored				\$ -
23	164.3 Liquefied Natural Gas Held for Processing				\$ -
24	165.0 Prepayments		\$ 9,581,309	\$ 4,958,170	\$ (4,623,139)
25	166.0 Advances for Gas Exploration, Development and Production				\$ -
26	167.0 Other Advances for Gas				\$ -
27	171.0 Interest and Dividends Receivable				\$ -
28	172.0 Rents Receivable				\$ -
29	173.0 Accrued Utility Revenues		\$ 54,242,590	\$ 53,687,089	\$ (555,501)
30	174.0 Miscellaneous Current and Accrued Assets		\$ 2,463,633	\$ 2,643,635	\$ 180,003
31	TOTAL CURRENT & ACCRUED ASSETS		\$ 185,405,869	\$ 165,388,798	\$ (20,017,072)
32	DEFERRED DEBITS				
33	181.0 Unamortized Debt Expense	216	\$ 4,521,372	\$ -	\$ (4,521,372)
34	182.1 Extraordinary Property Losses	217			\$ -
35	182.2 Unrecovered Plant and Regulatory Study Costs	217			\$ -
36	182.3 Other Regulatory Assets		\$ 148,194,344	\$ 302,450,954	\$ 154,256,609
37	183.1 Preliminary Natural Gas Survey and Investigation Charges				\$ -
38	183.2 Other Preliminary Survey and Investigation Charges				\$ -
39	184.0 Clearing Accounts				\$ -
40	185.0 Temporary Facilities				\$ -
41	186.0 Miscellaneous Deferred Debits		\$ 5,730,566	\$ 5,642,962	\$ (87,604)
42	187.0 Deferred Losses from Disposition of Utility Plant				\$ -
43	188.0 Research, Development and Demonstration Expenditures				\$ -
44	189.0 Unamortized Loss on Reacquired Debt				\$ -
45	190.0 Accumulated Deferred Income Taxes		\$ 35,046,137	\$ 192,646,307	\$ 157,600,170
46	191.0 Unrecovered Purchased Gas Costs		\$ (13,404,586)	\$ (17,633,013)	\$ (4,228,427)
47	TOTAL DEFERRED DEBITS		\$ 180,087,834	\$ 483,107,210	\$ 303,019,377
48	TOTAL ASSETS & TOTAL DEBITS		\$ 2,692,016,589	\$ 2,976,954,120	\$ 284,937,531

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	LIABILITIES AND OTHER CREDITS				
2	PROPRIETARY CAPITAL				
3	201.0 Common Stock Issued				
4	202.0 Common Stock Subscribed				
5	203.0 Common Stock Liability for Conversion				
6	204.0 Preferred Stock Issued				
7	205.0 Preferred Stock Subscribed				
8	206.0 Preferred Stock Liability for Conversion				
9	207.0 Premium on Capital Stock				
10	208.0 Donations Received from Stockholders				
11	209.0 Reduction in Par or Stated Value of Capital Stock				
12	210.0 Gain on Resale or Cancellation of Reacquired Capital Stock				
13					
14	211.0 Miscellaneous Paid-In Capital		\$ 834,774,910	\$ 998,643,370	\$ 163,868,460
15	212.0 Installments Received on Capital Stock				
16	213.0 Discount on Capital Stock				
17	214.0 Capital Stock Expense				
18	215.0 Appropriated Retained Earnings				
19	216.0 Unappropriated Retained Earnings		\$ 309,139,511	\$ 121,764,527	\$ (187,374,984)
20	216.1 Unappropriated Undistributed Subsidiary Earnings				
21	217.0 Reacquired Capital Stock				
22	TOTAL PROPRIETARY CAPITAL		\$ 1,143,914,421	\$ 1,120,407,897	\$ (23,506,525)
23					
24	LONG-TERM DEBT				
25	221.0 Bonds	231			
26	222.0 Reacquired Bonds	231			
27	223.0 Advances from Associated Companies		\$ 873,076,100	\$ 702,031,100	\$ (171,045,000)
28	224.0 Other Long-term Debt	231			
29	225.0 Unamortized Premium on Long-Term Debt				
30	226.0 Unamortized Discount on Long-Term Debt-Debit				
31	TOTAL LONG TERM DEBT		\$ 873,076,100	\$ 702,031,100	\$ (171,045,000)
32					
33	OTHER NONCURRENT LIABILITIES				
34	227 Obligation Under Capital Leases-NonCurrent			\$ 44,344,217	\$ 44,344,217
35	228.1 Accumulated Provision for Property Insurance				
36	228.2 Accumulated Provision for Injuries and Damages		\$ 2,442,500	\$ 11,073,468	\$ 8,630,968
37	228.3 Accumulated Provision for Pensions and Benefits		\$ 15,876,845	\$ 23,021,313	\$ 7,144,469
38	228.4 Accumulated Miscellaneous Operating Provisions		\$ 95,894	\$ 95,894	\$ 0
39	229 Accumulated Provision for Rate Refunds				
40	230 Asset Retirement Obligations		\$ 43,234,559	\$ 309,446	\$ (42,925,113)
41	TOTAL OTHER NONCURRENT LIABILITIES		\$ 61,649,798	\$ 78,844,338	\$ 17,194,540
42					

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES				
2	231.00 Notes Payable				
3	232.00 Accounts Payable		\$ 94,296,140	\$ 109,939,145	\$ 15,643,004
4	233.00 Notes Payable to Associated Companies		\$ 119,707,458	\$ 245,387,645	\$ 125,680,187
5	234.00 Accounts Payable to Affiliated Companies		\$ 13,321,230	\$ 15,349,049	\$ 2,027,819
6	235.00 Customers' Deposits-Billing		\$ 2,783,070	\$ 2,550,756	\$ (232,314)
7	236.10 Accrued Taxes, Taxes Other Than Income		\$ 8,749,541	\$ 14,209,665	\$ 5,460,124
8	236.20 Accrued Taxes, Income Taxes				\$ -
9	237.10 Accrued Interest on Long-term Debt				\$ -
10	237.20 Accrued Interest on Other Liabilities		\$ 47,512	\$ 39,801	\$ (7,712)
11	238.00 Dividends Declared				\$ -
12	239.00 Matured Long-term Debt				\$ -
13	240.00 Matured Interest				\$ -
14	241.00 Tax Collections Payable		\$ 540,139	\$ 318,938	\$ (221,201)
15	242.00 Miscellaneous Current and Accrued Liabilities		\$ 15,388,050	\$ 29,353,295	\$ 13,965,246
16	243.00 Obligations Under Capital Leases-Current			\$ 6,381,192	\$ 6,381,192
17	TOTAL CURRENT AND ACCRUED LIABILITIES		\$ 254,833,139	\$ 423,529,486	\$ 168,696,346
18					\$ -
19	DEFERRED CREDITS				\$ -
20	252.00 Customer Advances for Construction		\$ 250,177	\$ 656,749	\$ 406,572
21	253.00 Other Deferred Credits		\$ 14,053,002	\$ 16,324,756	\$ 2,271,754
22	254.00 Other Regulatory Liabilities		\$ 113,574,511	\$ 247,354,249	\$ 133,779,738
23	255.00 Accumulated Deferred Investment Tax Credits				\$ -
24	256.00 Deferred Gains from Disposition of Utility Plant				\$ -
25	257.00 Unamortized Gain on Reacquired Debt				\$ -
26	281.00 Accum. Deferred Income Taxes-Assume. Amortization Property				\$ -
27	282.00 Accum. Deferred Income Taxes-Other Property		\$ 218,618,655	\$ 257,896,028	\$ 39,277,373
28	283.00 Accum. Deferred Income Taxes-Other		\$ 12,046,784	\$ 129,909,517	\$ 117,862,733
26	TOTAL DEFERRED CREDITS		\$ 358,543,130	\$ 652,141,299	\$ 293,598,169
27					\$ -
28	TOTAL LIABILITIES & OTHER CREDITS		\$ 2,692,016,589	\$ 2,976,954,120	\$ 284,937,530

201. NOTES TO BALANCE SHEET

- The space below is provided for important notes regarding the balance sheet or any account thereof.,
- Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
- For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof.
- If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto.

The 114.0 Gas Plant Acquisition Adjustment reflected the goodwill associated with acquisitions prior to 2019. That amount has not been historically not been included in rate base and, therefore, it was reversed in 2020 against miscellaneous paid-in capital to be consistent with our policy of not pushing down goodwill to the utility subsidiary.

205. UTILITY PLANT IN SERVICE - Account No. 101.0

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	301 Organization	\$ 49,770				\$ 49,770
3	302 Franchises & Consents					\$ -
4	303 Other Plant and Miscellaneous Equipment	\$ 104,592,907	\$ 18,251,281	\$ 3,182,564		\$ 119,661,624
5	Total Intangible Plant	\$ 104,642,677	\$ 18,251,281	\$ 3,182,564	\$ -	\$ 119,711,394
6	MANUFACTURED GAS PRODUCTION PLANT	XXX	XXX	XXX	XXX	XXX
7	304 Land and Land Rights					\$ -
8	305 Structures and Improvements					\$ -
9	306 Boiler Plant Equipment					\$ -
10	307 Other Power Equipment					\$ -
11	308 Coke Ovens					\$ -
12	309 Infiltration Galleries and Tunnels					\$ -
13	310 Producer Gas Equipment					\$ -
14	311 Liquefied Petroleum Gas Equipment					\$ -
15	312 Oil Gas Generating Equipment					\$ -
16	313 Generating Equipment-Other Processes					\$ -
17	314 Coal, Coke and Ash Handling Equipment					\$ -
18	315 Catalytic Cracking Equipment					\$ -
19	316 Other Reforming Equipment					\$ -
20	317 Purification Equipment					\$ -
21	318 Residential Refining Equipment					\$ -
22	319 Gas Mixing Equipment					\$ -
23	320 Other Equipment					\$ -
23	Total Gas Manufacturing Plant	\$ -	\$ -	\$ -	\$ -	\$ -
24	NATURAL GAS PRODUCTION & GATHERING PLANT	XXX	XXX	XXX	XXX	XXX
25	325.1 Producing Lands	\$ 138,965				\$ 138,965
26	325.2 Producing Leaseholds	\$ 10,016				\$ 10,016
27	325.3 Gas Rights	\$ 20,984				\$ 20,984
28	325.4 Rights of Way	\$ 1,629,003				\$ 1,629,003
29	325.5 Other Land and Land Rights	\$ 47,095				\$ 47,095
30	326 Other Plant and Miscellaneous Equipment					\$ -
31	327 Field Compressor Station Structures	\$ 11,357,223				\$ 11,357,223
32	328 Field Measuring & Regulating Station Structures	\$ 62,778				\$ 62,778
33	329 Other Structures	\$ 1,926,214				\$ 1,926,214
34	330 Producing Gas Wells-Well Construction	\$ 9,221				\$ 9,221
35	331 Producing Gas Wells-Well Equipment	\$ 2,984				\$ 2,984
36	332 Field Lines	\$ 63,290,897	\$ 3,687,092	\$ 312,038	\$ (7,423)	\$ 66,658,528
37	333 Field Compressor Station Equipment	\$ 34,616,276	\$ 439,519	\$ 147,310		\$ 34,908,485
38	334 Field Measuring & Regulating Station Equipment	\$ 3,038,159	\$ 20,440			\$ 3,058,599
39	335 Drilling & Cleaning Equipment	\$ -				\$ -
40	336 Purification Equipment					\$ -
41	337 Other Equipment	\$ 107,841		\$ 3,066		\$ 104,775
42	338 Unsuccessful Exploration & Development Costs	\$ -				\$ -
43	339 Production Equipment Held under Asset Retirement Obligation	\$ 648,294			\$ (648,294)	\$ -
44	Total Natural Gas Production & Gathering Plant	\$ 116,905,950	\$ 4,147,051	\$ 462,414	\$ (655,717)	\$ 119,934,870
	PRODUCTS EXTRACTION PLANT	XXX	XXX	XXX	XXX	XXX
45	340 Land and Land Rights					\$ -
46	341 Other Plant and Miscellaneous Equipment					\$ -
47	342 Extraction & Refining Equipment					\$ -
48	343 Pipe Lines					\$ -
49	344 Extracted Product Storage Equipment					\$ -
50	345 Compressor Equipment					\$ -
51	346 Gas Measuring and Regulating Equipment					\$ -
52	347 Other Equipment					\$ -
	Total Products Extraction Plant	\$ -	\$ -	\$ -	\$ -	\$ -
53	NATURAL GAS PRODUCTION & PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
54	350.1 Land	\$ 16,824				\$ 16,824
55	350.2 Rights of Way	\$ 46,800				\$ 46,800
56	351 Structures and Improvements	\$ 1,765,993	\$ 34,686			\$ 1,800,679
57	352 Wells	\$ 1,051,943				\$ 1,051,943
58	352.1 Storage Leaseholds and Rights	\$ 182,671				\$ 182,671
59	352.2 Reservoirs	\$ 433,138				\$ 433,138
60	352.3 Nonrecoverable Natural Gas	\$ 205,251				\$ 205,251
61	353 Lines	\$ 2,134,446	\$ 5,278	\$ 332		\$ 2,139,392

205. UTILITY PLANT IN SERVICE - Account No. 101.0

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
62	354 Compressor Station Equipment	\$ 7,574,443				\$ 7,574,443
63	355 Measuring and Regulating Equipment	\$ 75,749				\$ 75,749
64	356 Purification Equipment	\$				\$ -
65	357 Other Equipment	\$ 30,184				\$ 30,184
65	358 Underground Storage Equipment Held under Asset Retirement Obligation	\$ 18,455			\$ 33,803	\$ 52,258
66	Total Natural Gas Production and Processing Plant	\$ 13,535,897	\$ 39,964	\$ 332	\$ 33,803	\$ 13,609,332
67	OTHER STORAGE PLANT	XXX	XXX	XXX	XXX	XXX
68	360 Land & Land Rights					\$ -
69	361 Structures and Improvements					\$ -
70	362 Gas Holders					\$ -
71	363 Purification Equipment					\$ -
72	363.1 Liquefaction Equipment					\$ -
73	363.2 Vaporizing Equipment					\$ -
74	363.3 Compressor Equipment					\$ -
75	363.4 Measuring and Regulating Equipment					\$ -
76	363.5 Other Equipment					\$ -
77	Total Other Storage Plant	\$ -	\$ -	\$ -	\$ -	\$ -
78	BASE LOAD LIQUEFIED NATURAL GAS					\$ -
79	TERMINATING AND PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
80	364.1 Land and Land Rights					\$ -
81	364.2 Structures and Improvements					\$ -
82	364.3 LNG Processing Terminal Equipment					\$ -
83	364.4 LNG Transportation Equipment					\$ -
84	364.5 Measuring and Regulating Equipment					\$ -
85	364.6 Compressor Station Equipment					\$ -
86	364.7 Communication Equipment					\$ -
87	364.8 Other Equipment					\$ -
88	Total Base Load Liquefied Natural Gas Term. & Proc. Plant	\$ -	\$ -	\$ -	\$ -	\$ -
89	TRANSMISSION PLANT	XXX	XXX	XXX	XXX	XXX
90	365.1 Land and Land Rights	\$ 261,389				\$ 261,389
91	365.2 Rights of Way	\$ 2,775,329		\$ 63		\$ 2,775,266
92	366 Structures and Improvements	\$ 2,938,969				\$ 2,938,969
93	367 Mains	\$ 145,695,156	\$ 3,939,757	\$ 56,130		\$ 149,578,783
94	368 Compressor Station Equipment	\$ 11,419,476				\$ 11,419,476
95	369 Measuring and Regulating Station Equipment	\$ 30,877,753	\$ 496,208	\$ 41,435		\$ 31,332,526
96	370 Communication Equipment					\$ -
97	371 Other Equipment	\$ 2,489,522				\$ 2,489,522
97	372 Transmission Equipment Held under Asset Retirement Obligation	\$ 653,478			\$ (653,478)	\$ -
98	Total Transmission Plant	\$ 197,111,072	\$ 4,435,965	\$ 97,628	\$ (653,478)	\$ 200,795,931
99	DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
100	374 Land & Land Rights	\$ 6,769,967	\$ 12,956			\$ 6,782,923
101	375 Structures and Improvements	\$ 27,263,401	\$ 475,372	\$ 137,699		\$ 27,601,074
102	376 Mains	\$ 1,507,646,254	\$ 132,293,653	\$ 2,924,767		\$ 1,637,015,140
103	377 Compressor Station Equipment					\$ -
104	378 Measuring & Regulating Station Equipment-General	\$ 61,558,903	\$ 2,366,907	\$ 247,415		\$ 63,678,395
105	379 Measuring & Regulating Station Equipment-City Gate C. St.	\$ -				\$ -
106	380 Services	\$ 591,754,182	\$ 37,238,062	\$ 25,391		\$ 628,966,853
107	381 Meters	\$ 88,537,129	\$ 17,273,748			\$ 105,810,877
108	382 Meter Installations	\$ 83,543,548	\$ 2,971,306	\$ 77,330		\$ 86,437,524
109	383 House Regulators					\$ -
110	384 House Regulatory Installations					\$ -
111	385 Industrial Measuring and Regulating Station Equipment	\$ 10,849,581	\$ 445,398	\$ 11,801		\$ 11,283,178
112	386 Other Property on Customers' Premises	\$ 14,644,532				\$ 14,644,532
113	387 Other Equipment	\$ 9,671,077	\$ 1,268,912	\$ 1,139,893		\$ 9,800,096
113	388 Distribution Equipment Held under Asset Retirement Obligation	\$ 3,993,948			\$ (3,993,948)	\$ -
114	Total Distribution Plant	\$ 2,406,232,522	\$ 194,346,314	\$ 4,564,296	\$ (3,993,948)	\$ 2,592,020,592
115	GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
116	389 Land & Land Rights	\$ 312,207				\$ 312,207
117	390 Structures and Improvements	\$ 15,321,321	\$ 155,204	\$ 9,741		\$ 15,466,784
118	391 Office Furniture & Equipment	\$ 16,567,078	\$ 1,832,726	\$ 3,973,225		\$ 14,426,579
119	392 Transportation Equipment	\$ 52,964,260	\$ 12,498,396	\$ 5,257,414		\$ 60,205,242
120	393 Stores Equipment					\$ -
121	394 Tools & Garage Equipment	\$ 5,956,878		\$ 111,133		\$ 5,845,745
122	395 Laboratory Equipment					\$ -
123	396 Power Operated Equipment	\$ 11,878,509	\$ 2,058,541	\$ 309,808		\$ 13,627,242
124	397 Communication Equipment	\$ 31,856,664	\$ 1,315,259			\$ 33,171,923
125	398 Miscellaneous Equipment	\$ 200,351		\$ 133,853		\$ 66,498
126	399 Other Tangible Property	\$ -				\$ -
127	Total General Plant	\$ 135,057,268	\$ 17,860,126	\$ 9,795,174	\$ -	\$ 143,122,220
128	Total Plant	\$ 2,973,485,386	\$ 239,080,701	\$ 18,102,408	\$ (5,269,340)	\$ 3,189,194,339

**206. ACCUMULATED DEPRECIATION OF UTILITY PLANT -
Account Nos. 108, 111, 115 and 119**

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Total (b)	101 Utility Plant In Service (c)	104 Utility Plant Leased to Others (d)	105 Property Held for Future Use (e)	107.0 Construction Work In Progress (f)
1	Balance Beginning of Year	\$ 975,185,707	\$ 975,185,707			
2	Credits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
3	Depreciation Provisions charged to:	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
4	403. Depreciation	\$ 67,710,853	\$ 67,710,853			
5	404. Amortization	\$ 13,969,891	\$ 13,969,891			
6						
7						
8						
9						
10	Total Depreciation Provisions	\$ 81,680,744	\$ 81,680,744	0	0	0
11	Recoveries from Insurance					
12	Salvage Realized from Retirements	\$ 1,052,459	\$ 1,052,459			
13	Other Credits (Describe)					
14						
15						
16						
17						
18	Total Credits During Year	\$ 1,052,459	\$ 1,052,459	0	0	0
19	Total Credits	\$ 82,733,203	\$ 82,733,203	0	0	0
20	Debits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
21	Retirement of Utility Plant	\$ 18,102,408	\$ 18,102,408			
22	Cost of Removal	\$ 13,584,387	\$ 13,584,387			
23	Other Debits (Describe)					
24	ARO Adjustment	\$ 1,606,639	\$ 1,606,639			
25						
26						
27						
28	Total Debits During Year	\$ 33,293,434	\$ 33,293,434	0	0	0
29	Balance at End of Year	\$ 1,024,625,476	\$ 1,024,625,476	0	0	0

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net					0
2	PUC Difference (Ratemaking)					0
3	Less Contributions (Net)					0
4	Net Utility Plant Acquired					0
5	Purchase Price					0
6	Acquisition Adjustment					0
7						
8						

**SCHEDULE 206 - ACCUMULATED PROVISION FOR DEPRECIATION,
AMORTIZATION, AND DEPLETION OF PLANT AND ADJUSTMENTS
REMARKS**

Annual depreciation and amortization charges are computed for each plant account by applying one twelfth of the annual rate to the monthly depreciable plant balance each month during the year.

Annual accrual rates were developed in a depreciation study made by Gannett Fleming Valuation and Rates Consultants, Inc., based on the plant-in-service balance at December 31, 2018. The annual depreciation is based on the remaining-life method using (1) remaining lives consistent with the average service-life procedure for plant installed prior to 1983 and (2) remaining lives consistent with the equal-life group procedure for plant installed in 1983 and subsequent years.

Certain general plant accounts use a vintage year group method of recording the loss of service life. This method recognizes retirement of all assets included in a vintage year once the useful life ends and the entire vintage has been fully depreciated.

**SCHEDULE 206 ACCUMULATED PROVISION FOR DEPRECIATION
AMORTIZATION, AND DEPLETION OF PLANT AND ADJUSTMENTS
RATES**

<u>Plant Acct. Number</u>	<u>Peoples Annual Accrual Rate</u>		<u>Plant Acct. Number</u>	<u>Peoples Annual Accrual Rate</u>	
	<u>Current Year</u>			<u>Current Year</u>	
<u>Production System</u>			<u>Transmission System</u>		
32541001	0.98		36521001	0.98	
32701001	2.64		36601001	0.00	
32803001	0.71		36602001	1.45	
32901001	1.30		36603001	0.00	
33101001	0.00		36701001	1.13	
33102001	0.00		36901001	2.74	
33201001	1.33		36902001	2.74	
33301001	2.53		36903001	2.74	
33401101	5.11		37101001	4.25	
33401201	5.11				
33404101	0.00		<u>Distribution System</u>		
33404201	5.11		37404001	1.28	
33406101	5.11		37501001	1.38	
33406201	5.11		37502001	1.53	
33502001	0.00		37503201	1.90	
33701001	4.06		37601001	1.43	
33703001	4.06		37602001	1.43	
33001001	Depl		37801001	1.98	
32521001	0.00		37802001	1.98	
32511001	1.44		38001001	1.79	
			38003001	1.79	
			38101001	3.56	
<u>Storage System</u>			38201001	1.63	
35011001	19.54		38203001	1.63	
35021001	1.17		38501001	2.33	
35102001	0.97		38502001	2.33	
35103001	0.97		38503001	2.33	
35104001	0.97		38601001	2.36	
35201001	0.00		38701001	*	
35202001	0.00				
35211001	0.00		<u>General System</u>		
35212001	0.00		38903001	1.07	
35221001	2.23		39005001	2.08	
35231001	0.00		39101001	*	
35301001	1.33		39102001	*	
35401001	3.03		39103001	*	
35501001	0.00		39104001	*	
35502001	0.00		39201101	30.19	
35701001	0.00		39202101	7.80	
			39202201	0.00	
			39203101	6.66	
			39205101	5.12	
			39205201	0.00	
			39205301	0.00	

* Accounts amortized using vintage year group method. This recognizes retirement of all assets included in a vintage year once the useful life ends.

**SCHEDULE 206 ACCUMULATED PROVISION FOR DEPRECIATION
AMORTIZATION, AND DEPLETION OF PLANT AND ADJUSTMENTS
RATES (Continued)**

<u>Plant Acct. Number</u>	<u>Peoples Annual Accrual Rate</u>
<u>Current Year</u>	
<u>General System (Continued)</u>	
39205301	0.00
39205401	0.00
39205501	0.00
39301001	*
39401001	*
39402001	*
39403001	*
39601301	7.86
39701001	*
39702001	*
39704001	*
39705001	*
39801001	*

* Accounts amortized using vintage year group method. This recognizes retirement of all assets included in a vintage year once the useful life ends.

(Company Name)

208. CONSTRUCTION WORK IN PROGRESS - Account No. 107

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of the Calendar Year.
2. Describe separately each work order that exceeds the lesser of an estimated expenditure of \$300,000 or 10% of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	SW.PNG.UFG.SEGMENT.2 SW UFG SEGMENTATION - IN HOUSE	\$ 455,074	\$ 682,611	Jun 2021
2	SW.SIP.PNG.EAM.REDSGN. SW EAM REDESIGN - IN HOUSE	\$ 3,254,472	\$ 4,881,708	Jun 2021
3	SW.SIP.PNG.MS.M365.3 SW SIP MICROSOFT M365 - PURCHA	\$ 938,574	\$ 1,407,861	Jun 2021
4	20200026.1.3 ST135 INST COMPRESSOR FROM ST1	\$ 585,533	\$ 878,300	Jun 2021
5	20200232.1.3 ST151 INST FUEL SYSTEM	\$ 547,114	\$ 820,671	Jun 2021
6	20200290.1.1 M25 INST 4" PLA PIPE	\$ 315,331	\$ 346,864	Mar 2021
7	56274.1.2 GP4175-RPL BARE STEEL 1715' W/	\$ 309,481	\$ 340,429	Mar 2021
8	20200076.1.1.1 TP7220 INST 20" STL PIPE PH1	\$ 368,904	\$ 405,794	Mar 2021
9	55563.1.2 XS387 INST M&R ADD BLDG	\$ 2,270,066	\$ 2,497,073	Mar 2021
10	20200035.1.4 BD3094 CNG FUEL STATION	\$ 330,887	\$ 496,331	Jun 2021
11	FCPNGC.20.14 BD3130 NEW FENCE AND LIGHTING	\$ 411,877	\$ 617,816	Jun 2021
12	2017016.1.2 INST INTERCONNECT H153	\$ 791,687	\$ 870,856	Mar 2021
13	2019033.1.2 RA166 INST HEATER	\$ 325,869	\$ 358,456	Mar 2021
14	20200030.1.2 RD236 INST EQUIPMENT	\$ 408,397	\$ 449,237	Mar 2021
15	CM12356.MLPR PNG MAIN LINE - REG	\$ 480,681	\$ 528,749	Apr 2021
16	CM14141.MLPR PNG MAIN LINE - REG	\$ 9,203,178	\$ 13,804,767	Jun 2021
17	CM14350.MLPR PNG MAIN LINE - LOW & REG	\$ 343,296	\$ 514,944	Mar 2021
18	CM16323.MLPR PNG MAIN LINE - LOW	\$ 1,964,122	\$ 2,946,183	Apr 2021
19				
20	SUBTOTAL	\$ 23,304,543	\$ 32,848,650	
21				
22	Remaining Projects:			
23	Production	\$ 2,172,634	\$ 3,258,951	Jun 2021
24	Storage	\$ 51,615	\$ 77,423	Jun 2021
25	Transmission	\$ 1,542,242	\$ 2,313,363	Jun 2021
26	Distribution	\$ 17,888,621	\$ 26,832,932	Jun 2021
27	General	\$ 6,514,306	\$ 9,771,459	Jun 2021
28	Intangible	\$ 1,542,295	\$ 2,313,443	Jun 2021
29				
35				
36	TOTALS	\$ 53,016,256	\$ 77,416,221	

210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)

1. Report below investments in Accounts 123, Investments in Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docl number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other am at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment incredible in colum

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or Loss From Invest Disposed of (h)
1	Account 124 Other Investments							
2								
3	Western PA Development Credit Corp	06/01/87		\$ 1	5,000 shares	\$ 1		
4								
5	PA Development Credit Corp			\$ 1	1,500 shares	\$ 1		
6								
7	Strategic Investment Fund Partners							
8	Limited Partnership - Class C Partner	05/01/02		\$ 300,000	300 units	\$ 300,000		
9	Limited Partnership - Class C Partner	05/01/03		\$ 300,000	300 units	\$ 300,000		
10	Limited Partnership - Class C Partner	05/01/04		\$ 300,000	300 units	\$ 300,000		
11	Limited Partnership - Class C Partner	05/01/05		\$ 300,000	300 units	\$ 300,000		
12	Limited Partnership - Class C Partner	05/01/06		\$ 300,000	300 units	\$ 300,000	\$ 33,980	
13								
14	Power of 32 Site Development Fund Partners, LP							
15	Limited Partnership - Class A Partner	06/14/14		\$ 300,000	300 units	\$ 300,000		
16	Limited Partnership - Class A Partner	05/11/15		\$ 263,353	263 units	\$ 263,353		
17	Limited Partnership - Class A Partner	11/17/15		\$ 487,891	487 units	\$ 487,891		
18	Limited Partnership - Class A Partner	03/15/16		\$ 595,388	595 units	\$ 595,388		
19	Limited Partnership - Class A Partner	05/08/17		\$ 586,556	586 units	\$ 586,556		
20	Limited Partnership - Class A Partner	02/04/19		\$ 124,946	125 units	\$ 124,946		
21	Limited Partnership - Class A Partner	06/19/19		\$ 113,304	113 units	\$ 113,304		
22	Limited Partnership - Class A Partner	01/02/20		\$ 528,562	528 units	\$ 528,562		
23								
24								
25								
26				\$ 4,500,002		\$ 4,500,002	\$ 33,980	

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

Line No.	Item (a)	Notes Receivable			Other Accounts Receivable	
		1/1/2020 (b)	12/31/2020 (c)	Interest Revenue (d)	1/1/2020 (e)	12/31/2020 (f)
1	State Relocations				\$ 74,810	\$ 112,445
2	Pooling and Metering/Production and Gathering				\$ 2,205,587	\$ 1,953,423
3	Damages/Relocations				\$ 694,321	\$ 1,204,760
4	Employee Appliance Purchase Program				\$ -	\$ -
5	Miscellaneous				\$ 1,405,510	\$ 1,060,229
6						
7	Total	0	0	0	\$ 4,380,228	\$ 4,330,857

212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)

1. Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
4. Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

Line No.	Name of Associated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount End of Year (d)	Interest Rate (e)	Amount (f)
1	PNG Companies LLC - Demand Note	6/8/2017	6/8/2022	\$ 74,342,645	Variable	\$ 1,160,162
2	PNG 2020 364 Day Term Loan	2/24/2020	2/23/2021	\$171,045,000	Variable	\$ 5,482,850
3						
4						
5						
6						
7						
8						

**213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146)
AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)**

1. Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
2. The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing Legal, Accounting or other similar service which has been rendered to respondent under written, oral or implied contracts.
3. The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

Line No.	Item (a)	Entries During Year	
			(b)
1	Debits During Year		
2	Cash Dispensed	\$	127,572,584
3	Materials and Supplies Sold		
4	Services Rendered	\$	15,073,492
5	Joint Expense Transferred		
6	Interest and Dividends Receivable		
7	Rents Receivable		
8	Securities Sold		
9	Other Debits (Specify)		
10	Convenience Payments	\$	14,521,441
11			
12			
13	Total Debits During Year	\$	157,167,517
14			
15	Credits During Year		
16	Cash Received	\$	(27,722,942)
17	Gas Purchased/Transported	\$	(970,745)
18	Fuel Purchased		
19	Materials and Supplies Purchased		
20	Services Received	\$	(55,064,378)
21	Joint Expense Transferred		
22	Interest and Dividends Payable	\$	(33,833,885)
23	Rents Payable		
24	Securities Purchased		
25	Transferred to Account "145"		
26	Other Credits (Specify)		
27	Convenience Payments	\$	(36,698,750)
28	Pension & OPEB Contributions	\$	(3,791,640)
29			
30	Total Credits During Year	\$	(158,082,340)
31	Balance at End of Year	\$	(11,955,329)

215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
2. Account entries totaling \$300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase /Decrease (d)
1	Box Curb/Valve/Parts	\$ 12,260	\$ 10,267	\$ (1,993)
2	Compressor Station Parts	\$ 763,999	\$ 770,235	\$ 6,235
3	Corrosion Protection	\$ 7,729	\$ 16,368	\$ 8,639
4	Gas Measuring Equipment	\$ 175,402	\$ 290,334	\$ 114,932
5	Pipe	\$ 1,821,056	\$ 1,812,733	\$ (8,323)
6	Tubing	\$ 365,811	\$ 369,500	\$ 3,690
7	Valves	\$ 118,848	\$ 140,510	\$ 21,662
8	Misc.	\$ 5,984	\$ 7,717	\$ 1,733
9	Regulators	\$ 14,506	\$ 14,018	\$ (488)
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17	Total	\$ 3,285,596	\$ 3,431,681	\$ 146,086

216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 225)

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	PRINCIPAL AMOUNT OF SECURITIES TO WHICH OR PREMIUM RELATES (b)	TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	Intercompany promissory note payable to PNG Companies LLC	\$ 388,395,000	\$ 10,027,226	2/26/2010	2/26/2020	\$ 68,923	\$ 147,538	\$ (216,461)	\$ -
2	Intercompany demand note payable to PNG Companies LLC	\$ -	\$ 3,240,273	6/8/2017	6/8/2022	\$ 1,021,195		\$ (1,021,195)	\$ -
3	Intercompany promissory note payable to PNG Companies LLC	\$ 447,277,500	\$ 3,360,729	12/18/2017	12/18/2032	\$ 2,628,837		\$ (358,477)	\$ 2,270,360
4	Intercompany promissory note payable to PNG Companies LLC	\$ 399,500,000	\$ 2,968,274	12/19/2013	12/18/2025	\$ 802,417		\$ (169,507)	\$ 632,910
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	Total	\$ 1,235,172,500	\$ 19,596,502			\$ 4,521,372	\$ 147,538	\$ (1,765,640)	\$ 2,903,270

The remaining unamortized debt discount has been reclassified to a regulatory asset. However, the above table reflects a full year of activity.

217. EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Auth. No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
1									
2									
3									
4									
5									
6									
7									
8	Total								0

231. LONG-TERM DEBT (Accounts 221,222,224)
(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g).
7. If interest was matured but unpaid on any obligation, state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	None								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35	TOTAL			0	0		0	0	0

*Total amount outstanding without reduction for amount held by respondent.

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance End of Current Year (c)	Balance End of Previous Year (d)	Increase/Decrease (e)
1	SALES OF GAS				
2	480.0 Residential Sales	600	\$ 387,268,739	\$ 448,288,067	\$ (61,019,328)
3	481.0 Commercial and Industrial Sales	600	\$ 59,512,301	\$ 70,825,260	\$ (11,312,959)
4	482.0 Other Sales to Public Authorities	600			
5	Sub Total Sales of Gas		\$ 446,781,040	\$ 519,113,327	\$ (72,332,287)
6					
7					
8	REVENUES FROM TRANSPORTATION OF GAS OF OTHERS				
9	489.1 Through Gathering Facilities		\$ 7,975,275	\$ 8,462,241	\$ (486,966)
10	489.2 Through Transmission Facilities				
11	489.3 Through Distribution Facilities		\$ 174,559,327	\$ 172,607,699	\$ 1,951,628
12	489.4 Revenues from Storing Gas of Others				
13	Sub Total Transportation Revenue		\$ 182,534,602	\$ 181,069,940	\$ 1,464,662
14					
15	TOTAL SALES AND TRANSPORTATION REVENUE ¹		\$ 629,315,642	\$ 700,183,267	\$ (70,867,625)
16					
17	OTHER OPERATING REVENUES				
18	483.0 Sales for Resale	501	\$ 3,489,892	\$ 2,715,649	\$ 774,243
19	484.0 Interdepartmental Sales	600			
20	485.0 Intracompany Transfers	600			
21	487.0 Forfeited Discounts	600	\$ 5,029,244	\$ 4,798,775	\$ 230,468
22	488.0 Miscellaneous Service Revenues	600	\$ 260,710	\$ 2,872,703	\$ (2,611,993)
23	490.0 Sales of Products Extracted from Natural Gas				
24	491.0 Revenues from Natural Gas Processed by Others				
25	492.0 Incidental Gasoline and Oil Sales				
26	493.0 Rent from Gas Property	600	\$ 274,560	\$ 253,781	\$ 20,779
27	494.0 Interdepartmental Rents	600			
28	495.0 Other Gas Revenues	600	\$ 5,420,601	\$ 13,262,780	\$ (7,842,178)
29	496.0 Provision for Rate Refunds		\$ (1,629)	\$ 2,545,845	\$ (2,547,474)
30	Sub Total Other Operating Revenues		\$ 14,473,378	\$ 26,449,533	\$ (11,976,155)
31					
32	TOTAL REVENUES		\$ 643,789,021	\$ 726,632,801	\$ (82,843,780)
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	¹ This line - Total Sales and Transportation Revenue - is to be reported in, and should				
45	match up with, Section 2 of the Revised Annual Assessment Report (Form GAO-19				

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	OPERATING EXPENSES				
2	401 Operation Expenses		\$ 341,297,450	\$ 420,866,703	\$ (79,563,548)
3	402 Maintenance Expenses		\$ 47,956,153	\$ 46,585,768	\$ 1,364,680
4	403 Depreciation Expenses		\$ 67,710,853	\$ 61,497,370	\$ 6,213,483
5	404.0 Amort. Of Intangible Plant		\$ 13,967,335	\$ 12,000,810	\$ 1,966,525
6	404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights				
7	404.2 Amort. Of Underground Storage Land & Land Rights		\$ 2,557	\$ 3,695	\$ (1,138)
8	404.3 Amort. Of Other Limited-Term Gas Plant				
9	405.0 Amortization of Other Gas Plant				
10	406.0 Amortization of Gas Plant Acquisition Adjustments				
11	407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C.				
12	407.2 Amortization of Conversion Expense				
13	407.3 Regulatory Debits		\$ 1,069,488		\$ 1,069,488
14	407.4 Regulatory Credits				
15	408.1 Taxes Other Than Income Taxes, Utility Opr. Income	408	\$ 9,440,181	\$ 9,760,579	\$ (320,398)
16	409.1 Income Taxes, Utility Operating Income	409	\$ 4,373,759	\$ 4,440,077	\$ (66,318)
17	410.1 Provision for Deferred Income Taxes, Ut. Opr. Income	411	\$ (8,895,625)	\$ 35,474,270	\$ (44,369,895)
18	411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income	412		\$ (14,529,968)	\$ 14,529,968
19	411.4 Investment Tax Credit Adjustments, Ut. Operations				
20	411.6 Gains from Disposition of Utility Plant				
21	411.7 Losses from Disp. of Utility Plant				
22	Total Utility Operating Expenses		\$ 476,922,151	\$ 576,099,304	\$ (99,177,153)
23	OTHER OPERATING INCOME				
24	412.0 Revenues from Gas Plant Leased to Others				
25	413.0 Expenses of Gas Plant Leased to Others				
26	414.0 Other Utility Operating Income				
27	Total Other Operating Income				
28	OTHER INCOME				
29	415.0 Rev. from Merchandising, Jobbing and Contract Work		\$ 3,638,579	\$ 2,244,866	\$ 1,393,713
30	416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk		\$ (1,573,780)	\$ (1,248,752)	\$ (325,028)
31	417.0 Revenue from Non-Utility Operations		\$ 2,162,904	\$ 2,162,904	\$ 0
32	417.1 (Less) Expenses of Nonutility Operations		\$ (2,126,619)	\$ (2,388,095)	\$ 261,477
33	418.0 Non Operating Rental Income				
34	418.1 Equity in Earnings of Subsidiary Companies				
35	419.0 Interest & Dividend Income		\$ 42,430	\$ 49,207	\$ (6,777)
36	419.1 Allowance for Other Funds Used During Construction				
37	421.0 Miscellaneous Non Operating Income		\$ 701,343	\$ 912,880	\$ (211,537)
38	421.1 Gain on Disposition of Property, Total Other Income				
39	Total Other Income		\$ 2,844,857	\$ 1,733,009	\$ 1,111,848
40	OTHER INCOME DEDUCTIONS				
41	421.2 Loss on Disposition of Property		\$ -	\$ 66,352	\$ (66,352)
42	425.0 Miscellaneous Amortization				
43	426.1 Donations		\$ 12,870,467	\$ 5,817,308	\$ 7,053,159
44	426.2 Life Insurance				
45	426.3 Penalties		\$ 2,500	\$ 2,584	\$ (84)
46	426.4 Exp. for Certain Civic, Political & Related Activities		\$ 51,154	\$ 45,033	\$ 6,121
47	426.5 Other Deductions		\$ 95,609	\$ 1,502,589	\$ (1,406,980)
48	Total Other Income Deductions		\$ 13,019,730	\$ 7,433,866	\$ 5,585,864
49	TAXES APPLICABLE TO OTHER INCOME & DED.				
50	408.2 Taxes Other Than Income Taxes, Otr. Income & Ded.				
51	409.2 Income Taxes, Other Income & Deductions		\$ -	\$ 249,916	\$ (249,916)
52	410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded.		\$ -	\$ 3,184,733	\$ (3,184,733)
53	411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded.		\$ -	\$ (423,125)	\$ 423,125
54	411.5 Investment Tax Cr. Adjustments, Nonutility Operations				
55	420.0 Investment Tax Credits				
56	Total Taxes on Other Income and Deductions		\$ -	\$ 3,011,524	\$ (3,011,524)
57	Net Other Income and Deductions	Page 27	\$ (10,174,872)	\$ (8,712,380)	\$ (1,462,492)

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	INTEREST CHARGES				
2	427 Interest on Long-Term Debt				
3	428 Amortization of Debt Discount and Expense		\$ 1,765,640	\$ 1,391,894	\$ 373,746
4	428.1 Amortization of Loss on Reacquired Debt				
5	429 Amortization of Premium on Debt-Credit				
6	429.1 Amortization of Gain on Reacquired Debt-Credit				
7	430 Interest on Debt to Associated Companies		\$ 33,833,885	\$ 36,974,634	\$ (3,140,749)
8	431 Other Interest Expense		\$ 845,449	\$ 4,826,864	\$ (3,981,416)
9	432 Allowance for Borrowed Funds Used During Construction-Cr		\$ (1,517,503)	\$ (617,746)	\$ (899,757)
10	Net Interest Charges		\$ 34,927,470	\$ 42,575,646	\$ (7,648,176)
11	EXTRAORDINARY ITEMS				
12	434 Extraordinary Income				
13	435 Extraordinary Deductions				
14	409.3 Income Taxes-Extraordinary Items				
15	Net Income		\$ 121,764,527	\$ 99,245,472	\$ 22,519,055
16					
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405. OPERATION AND MAINTENANCE EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	MANUFACTURED GAS PRODUCTION EXPENSES		XXX	XXX	XXX
2	Steam Production Expenses				
3	Operation				
4	700.0 Operation Supervision and Engineering				
5	701.0 Operating Labor				
6	702.0 Boiler Fuel				
7	703.0 Miscellaneous Steam Expenses				
8	Total Steam Production Operation Expenses				
9	Maintenance				
10	704.0 Steam Transferred-Credit				
11	705.0 Maintenance, Supervision and Engineering				
12	706.0 Maintenance of Structures and Improvements				
13	707.0 Maintenance of Boiler Plant Improvement				
14	708.0 Maintenance of Other Steam Production Plant				
	Total Steam Production Maintenance Expenses				
15	Manufactured Gas Production				
16	710.0 Operation Supervision and Engineering				
17	Production Labor and Expenses				
18	711.0 Steam Expenses				
19	712.0 Other Power Expenses				
20	713.0 Coke Oven Expenses				
21	714.0 Producer Gas Expenses				
22	715.0 Water Gas Generating Expenses				
23	716.0 Oil Gas Generating Expenses				
24	717.0 Liquefied Petroleum Gas Expenses				
25	718.0 Other Process Production Expenses				
	Total Production Labor and Expenses				
26	Gas Fuels				
27	719.0 Fuel Under Coke Ovens				
28	720.0 Producer Gas Fuel				
29	721.0 Water Gas Generator Fuel				
30	722.0 Fuel for Oil Gas				
31	723.0 Fuel for Liquefied Petroleum Gas Process				
32	724.0 Other Gas Fuels				
	Total Gas Fuels Expenses				
33	Gas Raw Materials				
34	725.0 Coal Carbonized in Coke Ovens				
35	726.0 Oil for Water Gas				
36	727.0 Oil for Oil Gas				
37	728.0 Liquefied Petroleum Gas Expenses				
38	729.0 Raw Materials for Other Gas Processes				
39	730.0 Residuals Expenses				
40	731.0 Residuals Produced-Credit				
41	732.0 Purification Expenses				
42	733.0 Gas Mixing Expenses				
43	734.0 Duplicate Charges-Credit				
44	735.0 Miscellaneous Production Expenses				
45	736.0 Rents				
	Total Gas Raw Materials Expenses				
46	Maintenance				
47	740.0 Maintenance Supervision and Engineering				
48	741.0 Maintenance of Structures and Improvements				
49	742.0 Maintenance of Production Equipment				
	Total Maintenance Expenses				
	Total Manufactured Gas Production Expenses				
50	NATURAL GAS PRODUCTION EXPENSES		XXX	XXX	XXX
51	Production and Gathering				
52	Operation				
53	750.0 Operating Supervision and Engineering		\$ -	\$ -	\$ -
54	751.0 Production Maps and Records				
55	752.0 Gas Wells Expenses				

405. OPERATION AND MAINTENANCE EXPENSES (Continue)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	753.0 Field Lines Expenses		\$ 1,247,044	\$ 1,328,154	\$ (81,109)
2	754.0 Field Compressor Station Expenses		\$ 2,167,072	\$ 2,099,359	\$ 67,713
3	755.0 Field Compressor Station Fuel and Power		\$ 1,657,691	\$ 1,931,472	\$ (273,781)
4	756.0 Field Measuring and Regulating Station Expenses		\$ 391,045	\$ 255,374	\$ 135,671
5	757.0 Purification Expenses				\$ -
6	758.0 Gas Well Royalties		\$ -	\$ (657)	\$ 657
7	759.0 Other Expenses		\$ 72,760	\$ 59,538	\$ 13,222
8	760.0 Rents		\$ 14,313	\$ 14,185	\$ 128
	Total Production & Gathering Operation Expenses		\$ 5,549,925	\$ 5,687,425	\$ (137,500)
9	Maintenance				
10	761.0 Maintenance Supervision and Engineering		\$ 32,451	\$ 17,141	\$ 15,310
11	762.0 Maintenance of Structures and Improvements		\$ 1,913	\$ 29,134	\$ (27,222)
12	763.0 Maintenance of Producing Gas Wells		\$ 3,664,433	\$ 3,225,099	\$ 439,334
13	764.0 Maintenance of Field Lines		\$ 2,450,783	\$ 1,636,042	\$ 814,741
14	765.0 Maintenance of Field Compressor Station Equipment		\$ 137,472	\$ 153,954	\$ (16,482)
15	766.0 Maintenance of Field Measuring and Reg. Station Equip.				\$ -
16	767.0 Maintenance of Purification Equipment				\$ -
17	768.0 Maintenance of Drilling and Cleaning Equipment		\$ 33,509	\$ 39,537	\$ (6,028)
18	769.0 Maintenance of Other Equipment				\$ -
	Total Production & Gathering Maintenance Expenses		\$ 6,320,561	\$ 5,100,908	\$ 1,219,653
19	Products Extraction				
20	Operation				
21	770.0 Operation Supervision and Engineering				\$ -
22	771.0 Operating Labor				\$ -
23	772.0 Gas Shrinkage				\$ -
24	773.0 Fuel				\$ -
25	774.0 Power				\$ -
26	775.0 Materials				\$ -
27	776.0 Operation Supplies and Expenses				\$ -
28	777.0 Gas Processed by Others				\$ -
29	778.0 Royalties on Products Extracted				\$ -
30	779.0 Marketing Expenses				\$ -
31	780.0 Products Purchased for Resale				\$ -
32	781.0 Variation in Products Inventory				\$ -
33	782.0 Extracted Products Used by the Utility-Credit				\$ -
34	783.0 Rents				\$ -
	Total Products Extraction Operation Expenses		\$ -	\$ -	\$ -
35	Maintenance				
36	784.0 Maintenance Supervision and Engineering				\$ -
37	785.0 Maintenance of Structures and Improvements				\$ -
38	786.0 Maintenance of Extraction and Refining Equipment				\$ -
39	787.0 Maintenance of Pipe Lines				\$ -
40	788.0 Maintenance of Extracted Products Storage Equipment				\$ -
41	789.0 Maintenance of Compressor Equipment				\$ -
42	790.0 Maintenance of Gas Measuring & Regulating Equipment				\$ -
43	791.0 Maintenance of Other Equipment				\$ -
	Total Products Extraction Maintenance Expenses		\$ -	\$ -	\$ -
	Total Natural Gas Production Expenses		\$ 11,870,486	\$ 10,788,333	\$ 1,082,153
44	EXPLORATION AND DEVELOPMENT EXPENSES		XXX	XXX	XXX
45	Operation				
46	795.0 Delay Rentals				\$ -
47	796.0 Nonproductive Well Drilling				\$ -
48	797.0 Abandoned Leases				\$ -
49	798.0 Other Exploration				\$ -
	Total Exploration and Development Operation Exp.		\$ -	\$ -	\$ -
50	OTHER GAS SUPPLY EXPENSES		XXX	XXX	XXX
51	Operation				
52	800.0 Natural Gas Well Head Purchases				\$ -
53	801.0 Natural Gas Well Head Purchases, Intercompany Trans.		\$ 5,390,833	\$ 10,027,201	\$ (4,636,368)
54	802.0 Natural Gas Gasoline Plant Outlet Purchases				\$ -
55	803.0 Natural Gas Transmission Line Purchases		\$ 105,846,677	\$ 158,878,693	\$ (53,032,015)
56	804.0 Natural Gas City Gate Purchases	Page 30	\$ 6,021,359	\$ 3,395,434	\$ 2,625,925

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	804.1 Liquefied Natural Gas Purchases				\$ -
2	805.0 Other Gas Purchases		\$ -	\$ 174,775	\$ (174,775)
3	805.1 Purchases Gas Cost Adjustments		\$ 2,540,267	\$ 27,504,388	\$ (24,964,121)
4	806.0 Exchange Gas		\$ 154,088	\$ (1,710,699)	\$ 1,864,787
5	807.0 Purchased Gas Expenses				\$ -
6	808.1 Gas Withdrawn from Storage-Debit		\$ 41,310,906	\$ 42,992,557	\$ (1,681,651)
7	808.2 Gas Delivered to Storage-Credit		\$ (39,907,184)	\$ (41,527,246)	\$ 1,620,062
8	809.1 Withdrawals of Liquefied Nat. Gas Held for Processing				\$ -
9	809.2 Deliveries of Natural Gas for Processing				\$ -
10	810.0 Gas Used for Compressor Station Fuel-Credit		\$ (2,471,654)	\$ (2,004,609)	\$ (467,045)
11	811.0 Gas Used for Products Extraction-Credit				\$ -
12	812.0 Gas Used for Other Utility Operations-Credit		\$ (201,050)	\$ (1,060,456)	\$ 859,406
13	813.0 Other Gas Supply Expenses		\$ 968,197	\$ 848,176	\$ 120,021
	Total Gas Supply Operation Expenses		\$ 119,652,440	\$ 197,518,214	\$ (77,855,774)
14	Natural Gas Storage, Terminating & Processing Exp.				
15	Underground Storage Expenses				
16	814.0 Operation Supervision and Engineering				
17	815.0 Maps and Records				\$ -
18	816.0 Wells Expenses		\$ 4,892	\$ 6,827	\$ (1,936)
19	817.0 Lines Expenses		\$ 1,388	\$ 1,598	\$ (210)
20	818.0 Compressor Station Expenses		\$ 522,480	\$ 531,057	\$ (8,576)
21	819.0 Compressor Station Fuel and Power		\$ 68,183	\$ 73,137	\$ (4,954)
22	820.0 Measuring and Regulating Station Expenses		\$ 419	\$ 513	\$ (94)
23	821.0 Purification Expenses				\$ -
24	822.0 Exploration and Development				\$ -
25	823.0 Gas Losses		\$ -	\$ 330,013	\$ (330,013)
26	824.0 Other Expenses		\$ 269	\$ 224	\$ 45
27	825.0 Storage Well Royalties		\$ 11,857	\$ 9,487	\$ 2,369
28	826.0 Rents				\$ -
	Total Underground Storage Expenses		\$ 609,487	\$ 952,857	\$ (343,370)
29	Maintenance				\$ -
30	830.0 Maintenance Supervision and Engineering				
31	831.0 Maintenance of Structures and Improvements		\$ 201	\$ 165	\$ 36
32	832.0 Maintenance of Reservoirs and Wells		\$ 1,631	\$ 2,276	\$ (645)
33	833.0 Maintenance of Lines		\$ 20,182	\$ 24,123	\$ (3,941)
34	834.0 Maintenance of Compressor Station Equipment		\$ 387,674	\$ 378,726	\$ 8,948
35	835.0 Maintenance of Measuring & Regulating Station Equip.		\$ 306	\$ 179	\$ 127
36	836.0 Maintenance of Purification Equipment				\$ -
37	837.0 Maintenance of Other Equipment		\$ 129	\$ 176	\$ (47)
	Total Maintenance Expenses		\$ 410,123	\$ 405,645	\$ 4,478
38	Other Storage Expenses				\$ -
39	Operation				
40	840.0 Operating Supervision and Engineering				
41	841.0 Operation Labor and Expenses				\$ -
42	842.0 Rents				\$ -
43	842.1 Fuel				\$ -
44	842.2 Power				\$ -
45	842.3 Gas Losses				\$ -
	Total Operation Expenses		\$ -	\$ -	\$ -
46	Maintenance				\$ -
47	843.1 Maintenance Supervision and Engineering				
48	843.2 Maintenance of Structures and Improvements				\$ -
49	843.3 Maintenance of Gas Holders				\$ -
50	843.4 Maintenance of Purification Equipment				\$ -
51	843.5 Maintenance of Liquefaction Equipment				\$ -
52	843.6 Maintenance of Vaporizing Equipment				\$ -
53	843.7 Maintenance of Compressor Equipment				\$ -
54	843.8 Maintenance of Measuring and Regulatory Equipment				\$ -
55	843.9 Maintenance of Other Equipment				\$ -
	Total Maintenance Expenses		\$ -	\$ -	\$ -

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1					
2	LIQUEFIED NATURAL GAS TERMINATING AND				
3	PROCESSING EXPENSES		XXX	XXX	XXX
4	Operation				
5	844.1 Operation Supervision and Engineering				\$ -
6	844.2 LNG Processing Terminal Labor and Expenses				\$ -
7	844.3 Liquefaction Processing Labor and Expenses				\$ -
8	844.4 LNG Transportation Labor and Expenses				\$ -
9	844.5 Measuring and Regulating Labor and Expenses				\$ -
10	844.6 Compressor Station Labor and Expenses				\$ -
11	844.7 Communication System Expenses				\$ -
12	844.8 System Control and Load Dispatching				\$ -
13	845.1 Fuel				\$ -
14	845.2 Power				\$ -
15	845.3 Rents				\$ -
16	845.4 Demurrage Charges				\$ -
17	845.5 Warfare Receipts-Credit				\$ -
18	845.6 Processing Liquefied or Vaporized Gas by Others				\$ -
19	846.1 Gas Losses				\$ -
20	846.2 Other Expenses				\$ -
	Total Liq. N.G. Term & Proc. Operation Expenses		\$ -	\$ -	\$ -
21	Maintenance				
22	847.1 Maintenance Supervision and Engineering				\$ -
23	847.2 Maintenance of Structures and Improvements				\$ -
24	847.3 Maintenance of LNG Processing Terminal Equipment				\$ -
25	847.4 Maintenance of LNG Transportation Equipment				\$ -
26	847.5 Maintenance of Measuring and Regulating Equipment				\$ -
27	847.6 Maintenance of Compressor Station Equipment				\$ -
28	847.7 Maintenance of Communication Equipment				\$ -
29	847.8 Maintenance of Other Equipment				\$ -
	Total Liq. N.G. Term. Proc. Maintenance Expenses		\$ -	\$ -	\$ -
30	TRANSMISSION EXPENSES		XXX	XXX	XXX
31	Operation				
32	850.0 Operating Supervision and Engineering		\$ 408	\$ 569	\$ (161)
33	851.0 System Control and Load Dispatching				\$ -
34	852.0 Communication System Expenses				\$ -
35	853.0 Compressor Station Labor and Expenses				\$ -
36	854.0 Gas for Compressor Station Fuel				\$ -
37	855.0 Other Fuel and Power for Compressor Stations		\$ 745,781		\$ 745,781
38	856.0 Mains Expenses		\$ 1,175,918	\$ 646,496	\$ 529,422
39	857.0 Measuring and Regulating Station Expenses		\$ 158,193	\$ 149,055	\$ 9,138
40	858.0 Transmission and Compression of gas by Others		\$ 96,712,427	\$ 98,057,042	\$ (1,344,615)
41	859.0 Other Expenses		\$ 11,936	\$ 10,668	\$ 1,268
42	860.0 Rents		\$ 29,542	\$ 28,464	\$ 1,078
	Total Transmission Operation Expenses		\$ 98,834,206	\$ 98,892,294	\$ (58,089)
43	Maintenance				
44	861.0 Maintenance Supervision and Engineering				\$ -
45	862.0 Maintenance of Structures and Improvements		\$ 25,141	\$ 15,588	\$ 9,552
46	863.0 Maintenance of Mains		\$ 1,751,386	\$ 2,182,072	\$ (430,686)
47	864.0 Maintenance of Compressor Station Equipment		\$ 2,100	\$ 205	\$ 1,895
48	865.0 Maintenance of Measuring and Regulating Station Equip.		\$ 1,428,414	\$ 1,293,814	\$ 134,600
49	866.0 Maintenance of Communication Equipment		\$ 137,633	\$ 170,925	\$ (33,292)
50	867.0 Maintenance of Other Equipment		\$ 8,830	\$ 9,152	\$ (322)
	Total Transmission Maintenance Expenses		\$ 3,353,504	\$ 3,671,756	\$ (318,253)
	DISTRIBUTION EXPENSES		XXX	XXX	XXX
	Operation				
51	870.0 Operation Supervision and Engineering		\$ (2,167,729)	\$ (2,440,906)	\$ 273,177
52	871.0 Distribution Load Dispatching			\$ -	\$ -
53	872.0 Compressor Station Labor and Expenses				\$ -
54	873.0 Compressor Station Fuel and Power (Major Only)				\$ -
55	874.0 Mains and Services Expenses		\$ 11,546,186	\$ 11,799,088	\$ (252,902)
56	875.0 Measuring and Regulating Station Expenses-General Page 32		\$ 2,664,886	\$ 2,893,585	\$ (228,699)

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	876.0 Measuring and Regulating Station Expenses-Industrial				\$ -
2	877.0 Measuring and Regulating Station Expenses-City Gate				\$ -
3	878.0 Meter and House Regulator Expenses		\$ 5,913,442	\$ 5,318,391	\$ 595,052
4	879.0 Customer Installations Expenses		\$ 3,895,553	\$ 4,483,591	\$ (588,038)
5	880.0 Other Expenses		\$ 2,478,299	\$ 2,545,062	\$ (66,763)
6	881.0 Rents		\$ 344,571	\$ 354,141	\$ (9,570)
7	Total Distribution Operation Expenses		\$ 24,675,209	\$ 24,952,952	\$ (277,744)
	Maintenance				
8	885.0 Maintenance Supervision and Engineering				\$ -
9	886.0 Maintenance of Structures and Improvements		\$ 4,542,921	\$ 4,805,122	\$ (262,202)
10	887.0 Maintenance of Mains		\$ 27,826,426	\$ 29,007,870	\$ (1,181,444)
11	888.0 Maintenance of Compressor Station Equipment		\$ (461)	\$ 119,682	\$ (120,143)
12	889.0 Maintenance of Measuring & Reg. Station Equip.-Genl.		\$ 1,516,545	\$ 1,372,106	\$ 144,439
13	890.0 Maintenance of Measuring & Reg. Station Equip.-Indtrl.			\$ -	\$ -
14	891.0 Maintenance of Measuring & Reg. Station Equip.-City G				\$ -
15	892.0 Maintenance of Services		\$ 2,958,952	\$ 1,167,517	\$ 1,791,435
16	893.0 Maintenance of Meters & House Regulators		\$ 305,162	\$ 333,845	\$ (28,683)
17	894.0 Maintenance of Other Equipment		\$ 487,617	\$ 469,831	\$ 17,787
18	Total Distribution Maintenance Expenses		\$ 37,637,161	\$ 37,275,972	\$ 361,189
	CUSTOMER ACCOUNTS EXPENSES		XXX	XXX	XXX
	Operations				
19	901.0 Supervision				\$ -
20	902.0 Meter Reading Expenses		\$ 2,492,195	\$ 3,574,041	\$ (1,081,845)
21	903.0 Customer Records & Collection Expenses		\$ 13,575,679	\$ 13,880,408	\$ (304,729)
22	904.0 Uncollectable Accounts		\$ 23,196,675	\$ 17,679,052	\$ 5,517,623
23	905.0 Miscellaneous Customer Accounts Expenses				\$ -
24	Total Customer Account Operations Expenses		\$ 39,264,549	\$ 35,133,500	\$ 4,131,049
	CUSTOMER SERVICE & INFORM. EXPENSES		XXX	XXX	XXX
	Operations				
25	907.0 Supervision		\$ 145,561	\$ 358,907	\$ (213,346)
26	908.0 Customer Assistance Expenses		\$ 1,607,497	\$ 4,496,511	\$ (2,889,014)
27	909.0 Informational & Instructional Advertising Expenses		\$ 127,120	\$ 405,802	\$ (278,682)
28	910.0 Miscellaneous Customer Service & Informational Exp.		\$ 1,000	\$ 6,771	\$ (5,771)
29	Total Cust. Service & Inform. Operations Expenses		\$ 1,881,178	\$ 5,267,991	\$ (3,386,813)
	SALES EXPENSES		XXX	XXX	XXX
	Operation				
30	911.0 Supervision				\$ -
31	912.0 Demonstrating and Selling Expenses		\$ 973,585	\$ 981,909	\$ (8,324)
32	913.0 Advertising Expenses				\$ -
33	914.0 (Reserved)				\$ -
34	915.0 (Reserved)				\$ -
35	916.0 Miscellaneous Sales Expenses				\$ -
36	Total Operation Sales Expenses		\$ 973,585	\$ 981,909	\$ (8,324)
	ADMINISTRATIVE AND GENERAL EXPENSES		XXX	XXX	XXX
	Operation				
37	920.0 Administrative and General Salaries		\$ 16,252,481	\$ 20,315,180	\$ (4,062,699)
38	921.0 Office Supplies and Expenses		\$ 10,634,875	\$ 10,888,292	\$ (253,417)
39	922.0 Administrative Expenses Transferred-Credit		\$ (29,264,766)	\$ (26,272,124)	\$ (2,992,642)
40	923.0 Outside Service Employed		\$ 18,046,507	\$ 13,161,542	\$ 4,884,965
41	924.0 Property Insurance		\$ 1,100,984	\$ 292,450	\$ 808,534
42	925.0 Injuries and Damages		\$ 6,884,229	\$ 8,193,184	\$ (1,308,955)
43	926.0 Employee Pensions and Benefits		\$ 18,722,084	\$ 16,176,849	\$ 2,545,235
44	927.0 Franchise Requirements				\$ -
45	928.0 Regulatory Commission Expenses		\$ 93,027	\$ 266,521	\$ (173,494)
46	929.0 Duplicate Charges-Credit				\$ -
47	930.1 General Advertising Expenses		\$ 3,867,951	\$ 3,934,728	\$ (66,777)
48	930.2 Miscellaneous General Expenses		\$ 992,658	\$ 1,349,583	\$ (356,925)
49	931.0 Rents		\$ 2,526,842	\$ 3,173,355	\$ (646,513)
50	Total Administrative and General Operation Expenses		\$ 49,856,871	\$ 51,479,561	\$ (1,622,689)
	Maintenance				
51	932.0 Maintenance of General Plant		\$ 234,804	\$ 131,486	\$ 103,317
51	Total Gas Operation and Maintenance Expenses		\$ 50,091,675	\$ 51,611,048	\$ (1,519,373)
53	Total Gas Operation Expenses		\$ 341,297,450	\$ 420,866,703	\$ (79,569,253)
54	Total Maintenance Expenses	Page 33	\$ 47,956,153	\$ 46,585,768	\$ 1,370,385

408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Taxes Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 236 Taxes Accrued (c)	Account 408.1 Taxes Other Than Income (d)
1	Social Security			
2	Federal Unemployment			
3	Pennsylvania Unemployment			
4	Utility Regulatory Assessment		\$ (2,339,401)	\$ 2,339,401
5	Local Property Taxes		\$ (221,931)	\$ 221,931
6	Public Utility Reality Tax		\$ (680,000)	\$ 680,000
7	State Capital Stock Tax			
8	Other Taxes (specify) (Use Tax)		\$ (1,320,191)	\$ 1,320,191
9	Miscellaneous Taxes		\$ (9,516)	\$ 9,516
10	Payroll Taxes		\$ (4,869,142)	\$ 4,869,142
11	TOTAL	\$ -	\$ (9,440,181)	\$ 9,440,181

409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No. 236-Acc Utility Operating Income.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Def. Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 409.1 Income Taxes Opr Income (e)
1	Federal Income Taxes			\$ (3,244,463)	\$ 3,244,463
2	State Income Taxes			\$ (1,129,296)	\$ 1,129,296
3	Local Income Taxes				
4					
5					
6					
7					
8	Other Taxes (specify)				
9					
10					
11	TOTAL	\$ -	\$ -	\$ (4,373,759)	\$ 4,373,759

410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules

Line No.	Item (a)	Total (b)	Current (c)	Deferred Property Related (d)	Deferred Other (e)
1	Operating Revenues	\$ 643,789,021	\$ 643,789,021		
2	Operating Expenses	\$ 470,934,348	\$ 470,934,348		
3	Operating Taxes (Non-Income)	\$ 9,440,181	\$ 9,440,181		
4	Interest & Other Expense	\$ 45,102,343	\$ 45,102,343		
5	Pre-Tax Operating Income				
	Total Line 1 Minus Lines 2-3-4	\$ 118,312,149	\$ 118,312,149	\$ -	\$ -
6	Other Income (Expense)	\$ 2,844,857	\$ 2,844,857		
7	Pre Tax Book Income				
	Total Lines 5+6	\$ 121,157,006	\$ 121,157,006	\$ -	\$ -
8	Permanent and Flow-Through Differ.	\$ 468,687	\$ 468,687		
9	Temporary Differences	\$ (56,627,889)	\$ (56,627,889)		
10	State Only Differences	\$ (1,500,000)	\$ (1,500,000)		
11	Subtotal	\$ 63,497,804	\$ 63,497,804	\$ -	\$ -
12	State Tax at Current Rate	\$ 8,544,560	\$ 6,343,431		\$ 2,201,129
13	Adjustments to State Tax (Repairs)	\$ (4,823,091)	\$ (4,823,091)		
14	Adjustments for St. Tax Rate Changes	\$ -			
15	State Tax Accrual				
	Total Lines 12+13+14	\$ 3,721,469	\$ 1,520,340	\$ -	\$ 2,201,129
16	Federal Taxable Income				
	Total Line 11 Minus Lines 10-12-13	\$ 61,276,335	\$ 63,477,464	\$ -	\$ (2,201,129)
17	Federal Tax at Current Rate	\$ 2,233,514	\$ 13,330,268	\$ (7,210,381)	\$ (3,886,373)
18	Adjustments to Federal Tax (Repairs)	\$ (9,345,911)	\$ (9,345,911)		
19	Adjustment for Fed. Tax Rate Changes				
20	R & D Credits				
21	IRS Audit Settlement				
22	Tax Rate Change on Extraord. Activity				
23	Other				
24	Federal Tax Accrual				
	Total Lines 17 through 23	\$ (7,112,397)	\$ 3,984,357	\$ (7,210,381)	\$ (3,886,373)

**411. PROVISION FOR DEFERRED INCOME TAXES,
UTILITY OPERATING INCOME (Account 410.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes, Utility Operating Income.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 281-283 Deferred Income Taxes (d)	Account 410.1 Provision for Deferred Income Taxes (e)
1	Federal			(29,233,773)	29,233,773
2	State			(4,501,576)	4,501,576
3	Other				
4					
5					
6					
7	Total	\$ -	\$ -	\$ 8,895,625	\$ (8,895,625)

**412. PROVISION FOR DEFERRED INCOME TAXES
UTILITY OPR. INCOME, CREDIT (Account 411.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 281-283 Deferred Income Taxes (d)	Account 411.1 Provision for Deferred Income Taxes (e)
1	Federal			37,939,967	(37,939,967)
2	State			2,319,552	(2,319,552)
3	Other				
4					
5					
6					
7	Total	\$ -	\$ -	40,259,519	(40,259,519)

410.1 - Utility	33,735,349
411.1 - Utility	(40,259,519)
410.2 - Non Utility	55,253
411.2 - Non Utility	(2,426,708)
Total Taxes - Provision	<u>(8,895,625)</u>

500. GAS PURCHASED

1. Report below the information called for concerning gas purchased for resale during year.
2. Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
3. The quantities reported should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
4. Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

Line No.	Purchased From (a)	Point of Delivery (b)	B.T.U. Per Cu. Ft. (c)	MCF CCF or Therms (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
1	801 Field Line Purchases			4,757,201	\$ 5,390,833	n/a	\$ 5,390,833	\$ 1.13
2								
3	803 Dominion Transmission Company	Allegheny, Beaver, Butler, Westmoreland			\$ 4,273,343	See Note	\$ 4,273,343	
4		Washington, Clarion, Erie, Potter						
5	Equitrans LP	Allegheny, Washington			\$ 79,390,424	See Note	\$ 79,390,424	
6	National Fuel Gas Supply	Butler, Mercer, Venango			\$ 875,734	See Note	\$ 875,734	
7	Sequent Energy	Fixed Demand Charge (N/A)			\$ (2,336,600)	See Note	\$ (2,336,600)	
8	Colonial Energy	Fixed Demand Charge (N/A)			\$ (510,000)	See Note	\$ (510,000)	
9	EQT Energy	Fixed Demand Charge (N/A)			\$ 11,057,160	See Note	\$ 11,057,160	
10	NJR Energy	Fixed Demand Charge (N/A)			\$ 93,620	See Note	\$ 93,620	
11	Tennessee Gas Pipeline	Allegheny			\$ 5,622	See Note	\$ 5,622	
12	Peoples TWP Slease Farm*	Various Locations			\$ 1,130,182	See Note	\$ 1,130,182	
13	Texas Eastern Transmission	Blair, Cambria, Somerset			\$ 2,732,942	See Note	\$ 2,732,942	
14	Spot Market Purchases			49,430,797	\$ 105,846,676		\$ 105,846,677	\$ 2.14
15	Total Pipeline Purchases			49,430,797	\$ 202,559,104		\$ 202,559,105	\$ 4.10
16								
17	804 City Gate Purchases			3,740,124	\$ 6,021,359		\$ 6,021,359	\$ 1.61
18								
19	805 Other Gas Purchases			0	\$ -		\$ -	#DIV/0!
20								
21	805 Purchased Gas Cost Adjustments			n/a	\$ 2,540,267		\$ 2,540,267	
22								
23	806 Exchange Gas			55,507	\$ 154,088		\$ 154,088	\$ 2.78
24								
Totals				57,983,629	\$ 216,665,652		\$ 216,665,652	\$ 3.74

Note: Included in Commodity Charges is \$96,712,427.36 recorded as Transmission and Compression of Gas by Others. Transmission and Compression Costs are included in the determination of Purchased Gas Cost Adjustments.

501. SALES FOR RESALE

- 1 Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
- 2 The quantities shown should be those shown by the bills rendered to the purchasers. Indicate MCF, CCF or Therms.
- 3 Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
- 4 Designate any sales which are other than firm sales.

Line No.	Sold To (a)	Point of Delivery (b)	BTU Per Cu. Ft. (c)	MCF CCF or Therms (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Revenue Per Unit (h)
1	AMERICAN POWER & GAS OF PA			7,925.00 MCF	\$ 12,547.81		\$ 12,547.81	\$ 1.58
2	Agway Energy Services LLC			1,376.00 MCF	\$ 2,081.39		\$ 2,081.39	\$ 1.51
3	Agway Energy Services LLC (NP) Monthly True Up			6.00 MCF	\$ 20.92		\$ 20.92	\$ 3.49
4	CIMA Energy Solutions LLC			355.00 MCF	\$ 591.14		\$ 591.14	\$ 1.67
5	CIMA Energy Solutions, LLC (NP)			356.00 MCF	\$ 823.93		\$ 823.93	\$ 2.31
6	CleanSky Energy			6,575.00 MCF	\$ 9,301.75		\$ 9,301.75	\$ 1.41
7	Clearview Electric, Inc. dba Clearview Energy			6.00 MCF	\$ 8.17		\$ 8.17	\$ 1.36
8	Constellation NewEnergy-Gas Divisio			4,828.00 MCF	\$ 7,335.96		\$ 7,335.96	\$ 1.52
9	Correct Direct Sales			-5,850.00 MCF	-\$ 12,500.87		-\$ 12,500.87	\$ 2.14
10	DIRECT ENERGY BS MKTG, LLC			906,558.00 MCF	\$ 1,508,240.62		\$ 1,508,240.62	\$ 1.66
11	Direct Energy Bs. Mktg. LLC (NP)		0	48,062.00 MCF	\$ 108,961.40		\$ 108,961.40	\$ 2.27
12	Dominion Energy Solutions			540,501.00 MCF	\$ 826,258.74		\$ 826,258.74	\$ 1.53
13	Dominion Energy Solutions (NP) Monthly True Up			37,588.00 MCF	\$ 88,541.43		\$ 88,541.43	\$ 2.36
14	Genon Power Midwest LP			156.00 MCF	\$ 333.36		\$ 333.36	\$ 2.14
15	Greenlight Energy Inc.			19.00 MCF	\$ 23.42		\$ 23.42	\$ 1.23
16	Imperial Landfill Gas LLC			5,449.00 MCF	\$ 11,643.97		\$ 11,643.97	\$ 2.14
17	KEYSTONE CONEMAUGH			245.00 MCF	\$ 523.54		\$ 523.54	\$ 2.14
18	MID ATLANTIC ENERGY SERVICES			40.00 MCF	\$ 70.70		\$ 70.70	\$ 1.77
19	MPOWER ENERGY NJ LLC			239.00 MCF	\$ 370.57		\$ 370.57	\$ 1.55
20	MPOWER Energy NJ LLC (P1) POR			33.00 MCF	\$ 70.70		\$ 70.70	\$ 2.14
21	NORTH AMERICAN POWER & GAS, LLC			1,767.00 MCF	\$ 2,638.83		\$ 2,638.83	\$ 1.49
22	New Wave Energy Corp (P1) POR MonTrue Up			842.00 MCF	\$ 1,942.86		\$ 1,942.86	\$ 2.31
23	New Wave Energy Corporation			1,609.00 MCF	\$ 2,531.12		\$ 2,531.12	\$ 1.57
24	North American Power & Gas (P1) Imbalance Sale			1.00 MCF	\$ 2.33		\$ 2.33	\$ 2.33
25	PALMco ENERGY PA LLC			27,839.00 MCF	\$ 39,937.19		\$ 39,937.19	\$ 1.43
26	PALMco Energy (P1) POR			8.00 MCF	\$ 18.59		\$ 18.59	\$ 2.32
27	PENINSULA ENERGY SERVICES CO, INC			279.00 MCF	\$ 559.88		\$ 559.88	\$ 2.01
28	PEOPLES PRICE PROTECTION PRGM			885.00 MCF	\$ 1,471.04		\$ 1,471.04	\$ 1.66
29	Peninsula Energy (P1)			4,952.00 MCF	\$ 11,487.07		\$ 11,487.07	\$ 2.32
30	Peninsula Energy Services (NP)		1.042	11,060.00 MCF	\$ 22,508.35		\$ 22,508.35	\$ 2.04
31	RELIANT ENERGY NORTHEAST		1.042	7,733.00 MCF	\$ 11,541.13		\$ 11,541.13	\$ 1.49
32	Reliant Energy (P1) POR		1.042	1.00 MCF	\$ 2.35		\$ 2.35	\$ 2.35
33	Reliant Energy (P1) POR Monthly True Up		1.042	97.00 MCF	\$ 234.66		\$ 234.66	\$ 2.42
34	SFE ENERGY PENNSYLVANIA INC.		1.042	22,814.00 MCF	\$ 32,965.07		\$ 32,965.07	\$ 1.44
35	SFE Energy Pennsylvania Inc. (P1)		1.042	966.00 MCF	\$ 2,275.12		\$ 2,275.12	\$ 2.36
36	Snyder Brothers, Inc.		1.042	4,131.00 MCF	\$ 7,025.81		\$ 7,025.81	\$ 1.70
37	SouthStar Energy Corp (P1) POR MonTrue Up		1.042	28,300.00 MCF	\$ 65,017.59		\$ 65,017.59	\$ 2.30
38	SouthStar Energy Services LLC		1.042	112,065.00 MCF	\$ 226,141.44		\$ 226,141.44	\$ 2.02
39	Sprague Operating Resources LLC.		1.042	9,407.00 MCF	\$ 13,080.26		\$ 13,080.26	\$ 1.39
40	Sprague Operating Resources LLC. (NP)		1.042	1,147.00 MCF	\$ 2,713.06		\$ 2,713.06	\$ 2.37
41	Stand Energy Corporation		1.042	2,728.00 MCF	\$ 4,542.83		\$ 4,542.83	\$ 1.67
42	TOMORROW ENERGY CORPORATION		1.042	11,581.00 MCF	\$ 17,304.52		\$ 17,304.52	\$ 1.49
43	Titan Gas LLC dba Titan Gas & Power		1.042	7,047.00 MCF	\$ 10,294.78		\$ 10,294.78	\$ 1.46
44	Titan Gas dba Titan Gas&Power(P1) MonTrue Up		1.042	91.00 MCF	\$ 209.87		\$ 209.87	\$ 2.31
45	Tomorrow Energy Corp (P1)		1.042	114.00 MCF	\$ 275.56		\$ 275.56	\$ 2.42
46	Tomorrow Energy Corp (P1) Monthly True Up		1.042	566.00 MCF	\$ 1,336.28		\$ 1,336.28	\$ 2.36
47	Total Energy Resources LLC		1.042	158.00 MCF	\$ 321.00		\$ 321.00	\$ 2.03
48	Total Energy Resources LLC (NP)		1.042	124.00 MCF	\$ 279.82		\$ 279.82	\$ 2.26
49	U.S. GAS & ELECTRIC, INC.		1.042	5,693.00 MCF	\$ 8,569.81		\$ 8,569.81	\$ 1.51
50	U.S. Gas & Electric, Inc. (NP POR 437)		1.042	2.00 MCF	\$ 4.61		\$ 4.61	\$ 2.31
51	U.S. Gas & Electric, Inc. (P1)		1.042	14.00 MCF	\$ 30.92		\$ 30.92	\$ 2.21
52	UGI ENERGY SERVICES		1.042	133,115.00 MCF	\$ 221,213.72		\$ 221,213.72	\$ 1.66
53	UGI Energy Services (NP)		1.042	63,048.00 MCF	\$ 145,798.42		\$ 145,798.42	\$ 2.31
54	VERDE ENERGY USA PENNSYLVANIA, LLC		1.042	47.00 MCF	\$ 99.22		\$ 99.22	\$ 2.11
55	VISTA ENERGY MARKETING LP		1.042	14,834.00 MCF	\$ 21,540.48		\$ 21,540.48	\$ 1.45
56	Vista Energy Marketing (P1)		1.042	105.00 MCF	\$ 244.98		\$ 244.98	\$ 2.33
57	Vista Energy Marketing (P1) Monthly True Up		1.042	83.00 MCF	\$ 198.41		\$ 198.41	\$ 2.39
58	Volunteer Energy Services Inc		1.042	18,418.00 MCF	\$ 23,767.65		\$ 23,767.65	\$ 1.29
59	Volunteer Energy Services Inc. (NP)		1.042	367.00 MCF	\$ 933.62		\$ 933.62	\$ 2.54
60	XOOM ENERGY PENNSYLVANIA, LLC		1.042	158.00 MCF	\$ 333.55		\$ 333.55	\$ 2.11
61	Xoom Energy Pennsylvania, LLC (P1)		1.042	219.00 MCF	\$ 495.06		\$ 495.06	\$ 2.26
62	Total			2,048,882.00 MCF	\$ 3,467,137.51		\$ 3,467,137.51	\$ 1.69

505. GAS ACCOUNT-NATURAL GAS

- 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
- 2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

No.	Item (a)	MCF as Reported (b)
1	GAS RECEIVED	
2	Natural Gas Produced	
3	L.P.G. Gas Produced and Mixed with Natural Gas	
4	Manufactured Gas Produced and Mixed with Natural Gas	
5	Purchased Gas	53,632,383
6	Gas of Others Received for Transportation	64,192,939
7	Receipts of Respondent's Gas Transported or Compressed by Others	
8	Exchange Gas Received	969,390
9	Gas Received from Underground Storage	935,822
10	Other Receipts	2,874,920
11		
12		
13		
14	Total Receipts:	122,605,454
15	GAS DELIVERED	
16	Natural Gas Sales:	
17	Local Distribution by Respondent	48,307,993
18	Main Line Industrial Sales	
19	Sales for Resale	
20	Interdepartmental Sales	
21		
22		
23	Total Sales	48,307,993
24	Deliveries of Gas Transported or Compressed for Others	64192939
25	Deliveries of Respondent's Gas for Trans. Or Compressed by Others	
26	Exchange Gas Delivered	577,008
27	Natural Gas used by Respondent	703,956
28	Natural Gas Delivered to Storage	1,299,931
29	Natural Gas for Franchise Requirements	
30	Other Deliveries: Off System	554,715
31	Total Deliveries	115,636,542
32	UNACCOUNTED FOR	
33	Production System Losses	
34	Storage Losses	120,000
35	Transmission System Losses	
36	Distribution System Losses	
37	Other Losses	1,721,268
38		
39	Total Unaccounted For	5,127,644
40	Total Deliveries and Unaccounted For	122,605,454

510. UNDERGROUND GAS STORAGE

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

PNG Storage									
All Volumes @ 14.73 PSIA									
Line No.	Month (a)	Total On System (b)	Murrysville (c)	Colvin ** (d)	Total Off System (e)	Equitrans *** (f)	Dominion (g)	National Fuel (h)	Total PNG Storage (i)
	Storage Operations	MCF	MCF	MCF	MCF	MCF	MCF	MCF	MCF
	Gas Delivered to Storage								
1	January	0	0	0	0	0	0	0	0
2	February	0	0	0	0	0	0	0	0
3	March	0	0	0	0	0	0	0	0
4	April	0	0	0	2,500,312	2,094,130	331,262	74,920	2,500,312
5	May	21,511	21,511	0	3,137,089	2,442,224	622,619	72,246	3,158,600
6	June	60,603	60,603	0	2,789,682	2,007,881	691,806	89,995	2,850,285
7	July	322,391	322,391	0	2,279,858	1,446,400	715,604	117,854	2,602,249
8	August	334,429	334,429	0	2,826,394	2,118,516	612,785	95,093	3,160,823
9	September	316,983	316,983	0	2,832,243	2,153,265	577,903	101,075	3,149,226
10	October	116,119	116,119	0	1,804,067	1,205,108	520,293	78,666	1,920,186
11	November	120,624	120,624	0	392,102	367,287	23,310	1,505	512,726
12	December	0	0	0	329,592	329,592	0	0	329,592
13	Totals	1,292,660	1,292,660	0	18,891,339	14,164,403	4,095,582	631,354	20,183,999
	Gas Withdrawn From Storage								
15	January	339,574	339,574	0	5,029,408	4,184,300	703,600	141,508	5,368,982
16	February	188,788	188,788	0	4,642,254	3,407,258	1,079,925	155,071	4,831,042
17	March	204,813	204,813	0	3,970,952	2,844,555	1,036,307	90,090	4,175,765
18	April	138,937	138,937	0	414,850	304,820	103,936	6,094	553,787
19	May	26,730	26,730	0	37,467	32,552	4,915	0	64,197
20	June	9,879	9,879	0	3,497	3,497	0	0	13,376
21	July	10,233	10,233	0	4,946	4,644	0	302	15,179
22	August	10,498	10,498	0	1,390	1,283	0	107	11,888
23	September	9,865	9,865	0	17,727	17,727	0	0	27,592
24	October	11,610	11,610	0	266,947	221,158	45,171	618	278,557
25	November	11,025	11,025	0	1,434,060	1,144,636	230,118	59,306	1,445,085
26	December	58,472	58,472	0	3,412,387	2,555,754	729,958	126,675	3,470,859
27	Totals	1,020,424	1,020,424	0	19,235,885	14,722,184	3,933,930	579,771	20,256,311
28	Stored Gas End of Year-MCF	1,666,460	1,431,083	235,377	15,412,005	11,750,558	3,149,847	511,600	17,078,465
29	Est. Native Gas in Storage Reservoir-MCF	83,640	83,640	0	0	0	0	0	83,640
30	Total Gas in Reservoir-MCF (Lines 28 plus 29)	1,750,100	1,514,723	235,377	15,412,005	11,750,558	3,149,847	511,600	17,162,105
31	Storage Capacity (Escl. Native Gas)-MCF	3,162,000	3,162,000	0	23,064,365	18,058,826	4,287,102	718,437	26,226,365
32	Reservoir Pressure at which Storage Cap.-Computed		950#	0					
33	Number of Storage Wells in Project	8	8	0					
34	Number of Acres of Storage Area	737	737	0					
35	Maximum Day's Withdrawal from Storage	25,490	25,490	0					
36	Date of Maximum Day's Withdrawal		Mar 1, 2020	0					
37	Year Storage Operations Commenced		1943	1943					

** Peoples discontinued operation of the Colvin storage facility in 2003.

*** Net of BB&A Storage

511. MANUFACTURED GAS PRODUCTION PLANT

- 1 Kind or Type of Plant _____ Location _____
- 2 Maximum Daily Capacity of Plant _____ MCF _____
- 3 Maximum Daily MCF of Gas Produced During Year _____ Date _____
- 4 Maximum Daily MCF of Gas Produced During Life of Plant _____ Date _____
- 5 Number of Days Plant was Commercially Operated During Year _____
- 6 Date Plant was last Commercially Operated _____
- 7 MCF of Gas Produced During the Year _____
- 8 Average BTU Content of Gas Produced _____
- 0

None

512. LIQUEFIED PETROLEUM GAS OPERATIONS

- 1 Location of Plant _____
- 2 MCF of Gas Produced During Year _____
- 3 Gallons of L.P.G. Used During Year _____
- 4 Function of Plant _____
- 5 Storage Capacity for L.P.G. (Gallons) _____

None

515. GAS AND OIL WELLS	
Line No.	
1	GAS WELLS
2	Productive Wells at Beginning of Year 1
3	Productive Wells Drilled During the Year
4	Oil Wells Restored to Productive Basis During Year
5	Wells Purchased During the Year
6	Wells Abandoned During the Year 0
7	Wells Sold During the Year
8	
9	Productive Wells at End of Year 1
10	Number of Wells Drilled Deeper During the Year
11	Dry Holes Drilled During the Year
12	
13	NATURAL GAS ACREAGE
	Operative
	Non Operative
14	Number of Acres Owned at End of Year 3
15	Number of Acres Leased at End of Year 4469 1962
16	
17	OIL WELLS
18	Productive Wells at Beginning of Year
19	Productive Wells Drilled During the Year
20	Wells Abandoned and Sold During the Year
21	
22	Productive Wells at End of Year

516. GAS LINES, METERS AND SERVICES						
Size of Pipe Inches	Field Lines M. Ft.	Prod. Ext. Lines M. Ft.	Storage Lines M. Ft.	Distr. Mains M. Ft.	Transmission M. Ft.	
28	2"	1,225		11	10,431	83
29	3"	1,055		17	10,370	96
30	4"	1,160		5	15,585	365
31	5"	133		2	586	52
32	6"	1,387		16	8,710	797
33	7"	39		0	120	18
34	8"	1,445		3	4,164	1,151
35	9"	0		0	3	1
36	10"	562		0	828	739
37	11"	19		0	0	4
38	12"	343		6	1,246	1,272
39	13"	0		0	0	0
40	14"	0		0	57	200
41	16"	60		0	521	172
42	18"	0		0	0	0
43	19"	0		0	1	0
44	20"	20		0	458	211
45	24"	0		0	200	0
46	30"	0		0	86	0
47	36"	0		0	22	0
48		7,449		61	53,388	5,161

Meters in Service at End of Year 658,236 Services at End of Year, Company Owned 633,317

Meters in Stock or Shop at End of Year _____ Services at End of Year, Customer Owned _____

517. CUSTOMER GAS METERS

Line No.	(a)	Size (b)	Number of Meters			
			First of Year (c)	Added During Year (d)	Removed Or Disconnected During Year (e)	End of Year (e)
1	In residential use					0
2						0
3						0
4						0
5						0
6						0
7						0
8						0
9						0
10	Total in residential use		0	0	0	0
11	In commercial use					0
12						0
13						0
14						0
15						0
16						0
17						0
18						0
19						0
20	Total in commercial use		0	0	0	0
21	In industrial use					0
22						0
23						0
24						0
25						0
26						0
27						0
28						0
29						0
30	Total in industrial use		0	0	0	0
31	In public (municipal or government) use					0
32						0
33						0
34						0
35						0
36						0
37						0
38						0
39						0
40	Total in public (municipal or government) use		0	0	0	0
41	Total in use		656,778	1,458	-	658,236
42	In Stock		6,855	-		-
43						0
44						0
45						0
46						0
47						0
48						0
49						0
50	Total in stock		2,424	-	-	2,424
51	Total all meters		659,202	1,458	-	660,660

METERS TESTED BY SIZES

	(a)	(a)	1/2 (a)	5/8 (b)	3/4 (c)	1 (d)	(e)	(f)	(g)	Total (h)
52	Number tested during the year									

*See Page 517-Cust Meters-Sampling-Test

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY

2020 Sampling Plan PNG/PEGC					
6 Meter Families Family Breakdown By Manufacturer 250 All Manufacturer 400 All B Meters PNG - PEGC			Condemned Meters		
	Population	Change		Population	Change
American 250	354,553	800	Family 507	18	3
Rockwell 250	183,316	800	Family 509	23	4
Sprague 250	18,525	315			
Lancaster 250	30,177	315	B Meters - Family 510	5	0
All Manufacturer 400	9,837	200			
B Meters	5,281	200			
Total Sampling Changes		2,630	Total Condemned Changes		7
Total Sampling Meter Popul:	601,689		Total Sampling & Condemne	2,637	

Peoples 2020 Meter Test and Replacement Plan

CLASS "A" METER PROGRAM - STATISTICAL SAMPLING

MANUFACTURER	INSTALLED POPULATION	REQUIRED REMOVALS	TOTAL TESTED	FAILURE RATE
AMERICAN	354,553	800	4,510	9.5%
ROCKWELL	183,316	800	2,598	16.9%
SPRAGUE	18,525	315	335	9.0%
LANCASTER	30,177	315	568	9.3%
ALL 400 CLASS	9,871	200	381	13.7%

CLASS "B" METER PROGRAM - STATISTICAL SAMPLING

MANUFACTURER	INSTALLED POPULATION	REQUIRED REMOVALS	TOTAL TESTED	FAILURE RATE
Combined Population Total	5,281	200	290	12.1%

600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE

1. Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule.
2. Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.
3. Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined. |
4. Respondent should use additional sheets if necessary.

Line No.	Account (a)	Number of Customers			Sales During Year			Revenues	
		Beginning of Year (b)	End of Year (c)	Average During Year (d)	Total MCF/CCF Therms (e)	Total Operating Revenue (f)	MCF/CCF Therm Per Customer (g)	Per Customer (h)	Per Unit (i)
2	Metered Sales by Tariff Schedule								
3	Residential								
4	Heating	474,494	489,043	480,182	39,892,967	\$ 386,835,287	82	791	\$ 9.70
5	Non-heating	2,160	1,964	2,092	25,622	\$ 573,226			
6	Unbilled				945,165	\$ (139,774)			
7									
8	Transportation								
9	Billed	105,295	95,185	101,220	8,727,654	\$ 67,416,791	92	708	\$ 7.72
10	Unbilled				174,835	\$ (441,457)			
11									
12									
13	Total Residential Metered Sales	581,949	586,192	583,494	49,766,242	\$ 454,244,074	85	775	\$ 9.13
14	Commercial								
15	Heating	31,848	32,368	31,866	7,733,158	\$ 56,998,894	239	1,761	\$ 7.37
16	Non-Heating	1,013	1,010	1,019	118,569	\$ 1,039,424			
17	Unbilled				166,651	\$ (174,799)			
18									
19	Transportation								
20	Billed	16,906	16,253	16,728	20,870,992	\$ 74,799,589	1,284	4,602	\$ 3.58
21	Unbilled				279,917	\$ 164,375			
22									
23									
24	Total Commercial Metered Sales	49,767	49,631	49,613	29,169,287	\$ 132,827,483	588	2,676	\$ 4.55
25	Industrial								
26	Retail - Billed	86	93	88	268,850	\$ 1,657,625	2,891	17,824	\$ 6.17
27	Unbilled				(4,678)	\$ (8,843)			
28	Transportation- Billed	310	306	308	34,544,400	\$ 32,493,298	112,890	106,187	\$ 0.94
29	Unbilled				9,885	\$ 89,436			
30									
31									
32	Total Industrial Metered Sales	396	399	396	34,818,457	\$ 34,231,517	87,264	85,793	\$ 0.98
33	Public								
34	Off System Transportation	1	1	1	237,030	\$ 37,294	237,030	37,294	\$ 0.16
35	Other- Sales for Resale	33	34	34	2,052,410	\$ 3,489,892	60,365	102,644	\$ 1.70
36	Through Gathering Facilities	9	19	14	32,542,680	\$ 7,975,275	1,712,773	419,751	\$ 0.25
37	Total Metered Sales	632,155	636,276	633,552	148,586,106	\$ 632,805,534			
38									
39	Unmetered Sales-All Categories								
40	Other								
41	Total Unmetered Sales	-	-	-	-	\$ -			
42	Total Sales of Gas	632,155	636,276	633,552	148,586,106	\$ 632,805,534			
43									
44	Other Gas Revenues:								
45	Rent from Gas Property					\$ 274,560			
46	Interdepartmental Rents								
47	Operating Revenue Other Than Gas Sales					\$ 5,420,601			
48	Provision for Rate Refunds					\$ (1,629)			
49	Gas Storage Revenues								
50	Customers Forfeited Discounts & Penalties					\$ 5,029,244			
51	Miscellaneous Gas Revenues					\$ 260,710			
52	Total Other Gas Revenues	-	-	-	-	\$ 10,983,487			
	Total Gas Operating Revenues	632,155	636,276	633,552	148,586,106	\$ 643,789,021			

605. NUMBER OF EMPLOYEES		
Report the requested information concerning the number of employees on respondent's payrolls at end of year.		
Line No.	Classification According to Occupation (a)	Number at Year End (b)
1	Total Officials and Senior Manager Employees	6
2	Total Professional and Semiprofessional Employees	146
3	Total Business Office, Sales And Professional Employees	234
4	Total Clerical Employees	173
5	Total Operators	81
6	Total Construction, Installation and Maintenance Employees	573
7	Total Building, Supplies and Motor Vehicle Employees	8
8	All Other Employees Not Elsewhere Classified	
9	Total All Employees	1,221

*Includes Union Employees

610. Territory Served

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).

County Code (a)	Serves County (b)	Name of Pennsylvania County (c)	Number Of Customers At End Of Year (d)	Average Number Of Customers During Year (e)
01		Adams		
02	X	Allegheny	385,960	384,306
03	X	Armstrong	15,052	15,053
04	X	Beaver	19,111	19,050
05		Bedford		
06		Berks		
07	X	Blair	33,241	33,176
08		Bradford		
09		Bucks		
10	X	Butler	18,677	18,385
11	X	Cambria	27,887	27,825
12		Cameron		
13		Carbon		
14		Centre		
15	X	Chester	1	1
16	X	Clarion	284	282
17		Clearfield		
18		Clinton		
19		Columbia		
20		Crawford		
21		Cumberland		
22		Dauphin		
23		Delaware		
24		Elk		
25		Erie		
26	X	Fayette	3,220	3,207
27		Forest		
28		Franklin		
29		Fulton		
30	X	Greene	5,452	5,445
31		Huntingdon		
32	X	Indiana	12,739	12,714
33	X	Jefferson	38	38
34		Juniata		
35		Lackawanna		
36		Lancaster		
37	X	Lawrence	4,478	4,468
38		Lebanon		
39		Lehigh		
40		Luzerne		
41		Lycoming		
42		McKean		
43	X	Mercer	5,039	5,022
44		Mifflin		
45		Monroe		
46		Montgomery		
47		Montour		
48		Northampton		
49		Northumberland		
50		Perry		
51		Philadelphia		
52		Pike		
53		Potter		
54		Schuylkill		
55		Snyder		
56	X	Somerset	1,669	1,664
57		Sullivan		
58		Susquehanna		
59		Tioga		
60		Union		
61	X	Venango	91	90
62		Warren		
63	X	Washington	21,366	21,242
64		Wayne		
65	X	Westmoreland	81,917	81,591
66		Wyoming		
67		York		
Totals			636,222	633,552
Total Population of Territory Served (Estimated)				3,599,985

VERIFICATION

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

(To be made by the officer having control of the accounting of the respondent)

Commonwealth of Pennsylvania

County of Allegheny

as:

Kim Edvardsson makes oath and says that she is Vice President, Finance
(Name of affiant)

(Official title of affiant)

of Peoples Natural Gas Company LLC
(Exact legal title or name of the respondent)

The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects, the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

She believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2020 to and including December 31, 2020.

Subscribed and sworn to and before me, a Notary

in and for the State and County above named, this 29 day of April 2021

(Signature of affiant)

My commission expires 12/9/24
(Signature of officer authorized to administer oaths)

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

Commonwealth of Pennsylvania

County of Allegheny

as:

Michael Hovarr makes oath and says that he is President
(Name of affiant)

(Official title of affiant)

of Peoples Natural Gas Company LLC

that he has carefully examined the foregoing report; that he believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2020 to and including December 31, 2020.

Subscribed and sworn to before me, a Notary

in and for the State and County above named, this 29 day of April 2021

(Signature of affiant)

My commission expires 12/9/24
(Signature of officer authorized to administer oaths)

Commonwealth of Pennsylvania - Notary Seal
Susan M. Griener, Notary Public
Allegheny County
My commission expires December 9, 2024
Commission number 1246565
Member, Pennsylvania Association of Notaries

Commonwealth of Pennsylvania - Notary Seal
Susan M. Griener, Notary Public
Allegheny County
My commission expires December 9, 2024
Commission number 1246565
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