

**NATURAL GAS COMPANIES  
(Classes A and B)**

**ANNUAL REPORT  
of**

**PEOPLES GAS WV, LLC**  
(Name of Respondent)

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**375 NORTH SHORE DRIVE, SUITE 600, PITTSBURGH, PENNSYLVANIA 15212**  
(Address of Respondent)

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**TO THE  
PUBLIC SERVICE COMMISSION OF  
WEST VIRGINIA  
FOR THE  
YEAR ENDED DECEMBER 31, 2016**

**Name, title, address and telephone number (including the area code), E-Mail Address,  
and Web Site Address of the person to be contacted concerning this report:**

**Karen Worcester**

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[Karen.R.Worcester@peoples-gas.com](mailto:Karen.R.Worcester@peoples-gas.com)

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**Controller**

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**375 North Shore Drive, Suite 600, Pittsburgh, Pennsylvania 15212**

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**412-208-6594**

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[www.peoples-gas.com](http://www.peoples-gas.com)

INSTRUCTIONS FOR FILING THE  
ANNUAL REPORT TO THE PUBLIC SERVICE COMMISSION OF WEST VIRGINIA

GENERAL INFORMATION

I. Purpose

This form is designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Public Service Commission of West Virginia. This report is a nonconfidential public use form.

II. Who Must Submit

Each natural gas company having operating revenues in excess of \$1,000,000 must submit this form.

III. What and Where to Submit

(a) Submit an original of this form to:

Public Service Commission of West Virginia  
Utilities Division  
P.O. Box 812  
Charleston, West Virginia 25323

Retain one copy of this report for your files.

(b) Submit immediately upon publication, a copy of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on page 5, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Public Service Commission of West Virginia  
Utilities Division  
P.O. Box 812  
Charleston, West Virginia 25323

IV. When to submit

Submit this report form 90 (ninety) days or less after the period covered by this report.

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts as prescribed by the Public Service Commission of West Virginia. Interpret all accounting words and phrases in accordance with the U.S. of A.
  
- II. Enter in whole numbers (dollars, Dth or Mcf) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important). The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use the current year amounts for statement of income accounts.
  
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
  
- IV. For any page(s) that is not applicable to the respondent, enter the words "Not Applicable" on the particular page(s).
  
- V. Complete this report by means which result in a permanent record. Complete the original in permanent black ink or typewriter print, if practical.
  
- VI. Enter the month, day, and year for all dates. Use customary abbreviations.
  
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).
  
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit only one copy as required for filing the form. Mail dated resubmissions to:

Public Service Commission of West Virginia  
Utilities Division  
P.O. Box 812  
Charleston, West Virginia 25323

GENERAL INSTRUCTIONS (Continued)

- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
  
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
  
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

**Public Service Commission of West Virginia  
Annual Report of Natural Gas Companies (Classes A and B)**

| <b>Identification</b>   |   |   |
|---|---|---|
| <b>01 Exact Legal name of Respondent</b><br>Peoples Gas WV, LLC   | <b>02 Year of Report</b><br>December 31, 2016   |   |
| <b>03 Previous Name and Date of Change (If name changed during year)</b>  |   |   |
| <b>04 Address of Principal office at End of Year (Street, City, State, Zip Code)</b><br>375 North Shore Drive, Suite 600, Pittsburgh, PA 15212-5861   |   |   |
| <b>05 Name of Contact Person</b><br>Karen Worcester   | <b>06 Title of Contact Person</b><br>Controller   |   |
| <b>07 Address of Contact Person</b><br>375 North Shore Drive, Suite 400, Pittsburgh, PA 15212-5861  |   |   |
| <b>08 Telephone of Contact Person, Including Area Code</b><br>412-208-6594  | <b>09 This Report is:</b><br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | <b>10 Date of Report (Month, Day, Year)</b><br>April 28, 2017 |
| <b>Attestation</b>  |   |   |
| The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including Dec 31 of the year of the report. |   |   |
| <b>01 Name</b><br>Preston Poljak  | <b>02 Title</b><br>Sr. Vice President, CFO  |   |
| <b>03 Signature</b>   | <b>04 Date Signed (Mo, Day, Yr)</b>   |   |
| Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.  |   |   |

**LIST OF SCHEDULES (Natural Gas Company)**

Enter in column (c) the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable" or "NA".

| Title of Schedule<br>(a)   | Reference<br>Page No.<br>(b) | Remarks<br>(c) |
|--|------------------------------|----------------|
| <b><u>General Corporate Information and Financial Statements</u></b>   |                              |                |
| General Information  | 101                          |                |
| Control over Respondent  | 102                          |                |
| Corporations Controlled by Respondent  | 103                          | N/A            |
| Officers   | 104                          |                |
| Directors  | 105                          |                |
| Security Holders and Voting Powers   | 106                          |                |
| Important Changes during the Year  | 108                          |                |
| Comparative Balance Sheet  | 110-113                      |                |
| Statement of Income for the Year   | 114-116                      |                |
| Statement of Retained earnings for the Year  | 118-119                      |                |
| Statement of Cash Flows  | 120-121                      |                |
| Notes to Financial Statements  | 122-123                      |                |
| <b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>  |                              |                |
| Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion in Service | 200-201                      |                |
| Gas Plant in Service   | 204-209                      |                |
| Gas Property and Capacity Leased from Others   | 212                          | N/A            |
| Gas Property and Capacity Leased to Others   | 213                          | N/A            |
| Gas Plant Held for Future Use  | 214                          | N/A            |
| Production Properties Held for Future Use  | 215                          | N/A            |
| Construction Work in Progress - Gas  | 216                          |                |
| Construction Overheads - Gas   | 217                          |                |
| General Description of Construction Overhead Procedure   | 218                          |                |
| Accumulated Provision for Depreciation of Gas Utility Plant  | 219                          |                |
| Gas Stored   | 220                          |                |
| Nonutility Property  | 221                          | N/A            |
| Accumulated Provision for Depreciation and Amortization of Nonutility Property                               | 221                          | N/A            |
| Investments  | 222-223                      | N/A            |
| Investments in Subsidiary Companies  | 224-225                      | N/A            |
| Gas Prepayments Under Purchase Agreements  | 226-227                      | N/A            |
| Advances for Gas Prior to Initial Deliveries or Commission Certification                                     | 229                          | N/A            |
| Prepayments  | 230                          |                |
| Extraordinary Property Losses  | 230                          |                |
| Unrecovered Plant and Regulatory Study Costs   | 230                          |                |
| Preliminary Survey and Investigation Charges   | 231                          | N/A            |
| Other Regulatory Assets  | 232                          | N/A            |
| Miscellaneous Deferred Debits  | 233                          | N/A            |
| Accumulated Deferred Income Taxes (Account 190)  | 234 - 235                    |                |

| BALANCE SHEET SUPPORTING SCHEDULES<br>(Liabilities and Other Credits)   |         |     |
|---|---------|-----|
| Capital Stock   | 250-251 | N/A |
| Capital Stock Subscribed, Capital Stock liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock | 252     | N/A |
| Other Paid-in Capital   | 253     |     |
| Discount on Capital Stock   | 254     |     |
| Capital Stock Expense   | 254     | N/A |
| Securities Issued or Assumed and Securities Refunded or Retired During the Year   | 255     | N/A |
| Long-Term Debt  | 256-257 |     |
| Unamortized Debt Exp., Premium and Discount on Long-Term Debt   | 258-259 |     |
| Unamortized Loss and gain on Reacquired Debt  | 260     | N/A |
| Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes  | 261     |     |
| Taxes Accrued, Prepaid and Charged During Year  | 262-263 |     |
| Investment Tax Credits Generated and Utilized   | 264-265 | N/A |
| Accumulated Deferred Investment Tax Credits   | 266-267 | N/A |
| Miscellaneous Current and Accrued Liabilities   | 268     |     |
| Other Deferred Credits  | 269     |     |
| Undelivered Gas Obligations Under Sales Agreements  | 270-271 | N/A |
| Accumulated Deferred Income Taxes - Accelerated Amortization Property   | 272-273 | N/A |
| Accumulated Deferred Income Taxes - Other Property  | 274-275 |     |
| Accumulated Deferred Income Taxes - Other   | 276-277 |     |
| Other Regulatory Liabilities  | 278     | N/A |
| INCOME ACCOUNT SUPPORTING SCHEDULES   |         |     |
| Gas Operating Revenues  | 300-301 |     |
| Revenues from Transportation of Gas of Others through Gathering Facilities  | 302-303 | N/A |
| Revenues from Transportation of Gas of Others through Transmission Facilities   | 304-305 | N/A |
| Revenues from Storing Gas of Others   | 306-307 | N/A |
| Field and Main Line Industrial Sales of Natural Gas   | 308-309 | N/A |
| Sales for Resale - Natural Gas  | 310-311 | N/A |
| Other Gas Revenues  | 312     | N/A |
| Distribution Type Sales by States   | 313-314 |     |
| Sales of Products Extracted from Natural Gas  | 315     | N/A |
| Revenues from Natural Gas Processed by Others   | 315     | N/A |
| Residential and Commercial Space Heating Customers  | 316     |     |
| Interruptible, Off Peak, and Firm Sales to Distribution Systems Industrial Customers  | 316     |     |
| Gas Operation and Maintenance Expenses  | 317-325 |     |
| Number of Gas Department Employees  | 325a    |     |
| Exploration and Development Expenses  | 326     | N/A |
| Abandoned Leases  | 326     | N/A |
| Gas Purchases   | 327     |     |
| Gas Purchases   | 327a    |     |
| Exchange and Imbalance Transactions   | 328     | N/A |
| Gas Used in Utility Operations - Credit   | 331     | N/A |
| Transmission and Compression of Gas by Others   | 332-333 |     |
| Other Gas Supply Expenses   | 334     | N/A |
| Miscellaneous General Expenses - Gas  | 335     |     |

|   |         |     |
|---|---------|-----|
| Depreciation, Depletion, and Amortization of Gas Plant                            | 336-338 |     |
| Income from Utility Plant Leased to Others  | 339     |     |
| Particulars Concerning Certain Income Deduction and Interest Charges Accounts     | 340     |     |
| COMMON SECTION  |         |     |
| Regulatory Commission Expenses  | 350-351 |     |
| Research, Development and Demonstration Activities                                | 352-353 | N/A |
| Distribution of Salaries and Wages  | 354-355 |     |
| Charges for Outside Professional and Other Consultative Services                  | 357     |     |
| GAS PLANT STATISTICAL DATA  |         |     |
| Natural Gas Reserves and Land Acreage   | 500-501 | N/A |
| Changes in Estimated Natural Gas Reserves   | 503     | N/A |
| Changes in Est. Hydrocarbon Reserves and Costs, and Net Realizable Value          | 504-505 | N/A |
| Natural Gas Production and Gathering Statistics                                   | 506     |     |
| Products Extraction Operations - Natural Gas                                      | 507     | N/A |
| Compressor Stations   | 508-509 | N/A |
| Gas and Oil Wells   | 510     |     |
| Field and Storage Lines   | 511     |     |
| Gas Storage Projects  | 512-513 |     |
| Transmission Lines  | 514     | N/A |
| Liquefied Petroleum Gas Operations  | 516-517 | N/A |
| Transmission System Peak Deliveries   | 518     | N/A |
| Auxiliary Peaking Facilities  | 519     | N/A |
| Gas Account - Natural Gas   | 520-521 |     |
| System Map  | 522     |     |
| Footnote Data   | 551     | N/A |
| Gas Statistics- West Virginia   | 609-A   |     |
| Stockholders' Reports (check appropriate line)                                    |         |     |
| <input type="checkbox"/> One (1) copy will be submitted.                          |         |     |
| <input checked="" type="checkbox"/> No Annual Report to stockholders is prepared. |         |     |



### GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

**Preston Poljak**

**Sr. Vice President, CFO**

**375 North Shore Drive, Suite 600, Pittsburgh, Pennsylvania 15212**

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

**The respondent is a limited liability company formed in the state of West Virginia July 16, 2013 in anticipation of the sale of Equitable Gas Company LLC from EQT Corporation to PNG Companies LLC. The actual sale date was December 17, 2013. Prior to that date, the respondent was an operating division within Equitable Gas Company LLC.**

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

**None.**

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

**The respondent operates as a local distribution company in West Virginia.**

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)  Yes...Enter the date when such independent accountant was initially engaged:

(2)  No

**102. CONTROL OVER RESPONDENT**

1.) Report in column (a) the names of all corporations, partnerships, business trusts, or similar organizations that directly or indirectly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, report in a footnote the chain of organization.

2.) If control was held by a trustee(s), state in a footnote the name of trustee(s), the name of beneficiary or beneficiaries for whom the trust was maintained, and the purpose of the trust.

3.) In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

| Line No. | Company Name (a)         | Type of Control (b) | State of Incorporation (c) | Voting % of Stock (d) |
|----------|--------------------------|---------------------|----------------------------|-----------------------|
| 1        | <b>PNG Companies LLC</b> | D                   | Delaware                   | 100%                  |
| 2        |                          |                     |                            |                       |
| 3        |                          |                     |                            |                       |
| 4        |                          |                     |                            |                       |
| 5        |                          |                     |                            |                       |
| 6        |                          |                     |                            |                       |

**104. Officers**

1. Report below the name, title and salary for each executive officer whose salary is \$50000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy-making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.
3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

|    | Title   | Principal Business Address<br>Name of Officer | Salary for Year |
|----|---|---|-----------------|
|    | (a)   | (b)   | (c)             |
| 1  | President   | Morgan K. O'Brien                             |                 |
| 2  | Senior Vice President, COO                          | Kenneth Johnston -retired 12/31/2016          |                 |
| 3  | Senior Vice President, CIO                          | Ruth DeLost-Wylie                             |                 |
| 4  | Senior Vice President, CFO                          | Preston Poljak -effective 2/11/2016           |                 |
| 5  | Senior Vice President, Rates and Regulatory Affairs | Joseph A. Gregorini                           |                 |
| 6  | Vice President, General Counsel & Secretary         | John L. Luke                                  |                 |
| 7  | Vice President, Construction & Engineering          | Paul Becker                                   |                 |
| 8  | Vice President, Reliability                         | Ed Palombo -effective 2/11/2016               |                 |
| 9  | Vice President, Human Resources                     | Judi Stemmler -effective 8/10/2016            |                 |
| 10 |   |   |                 |
| 11 |   |   |                 |
| 12 | Vice President, Controller                          | Gregory A. Sciallo -retired 5/1/2016          |                 |
| 13 |   |   |                 |
| 14 |   |   |                 |
| 15 |   |   |                 |

**105. Directors**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Official Title & Name<br>(a)    | Principal Business Address |             |              |            | No. of Directors Meetings During Yr<br>(c) | Fees During Year<br>(d) |
|----------|---------------------------------|----------------------------|-------------|--------------|------------|--|-------------------------|
|          |                                 | Street Address<br>(b)      | City<br>(c) | State<br>(d) | Zip<br>(e) |  |                         |
| 1        | <b>None- Member-Managed LLC</b> |                            |             |              |            |  |                         |
| 2        |                                 |                            |             |              |            |  |                         |
| 3        |                                 |                            |             |              |            |  |                         |
| 4        |                                 |                            |             |              |            |  |                         |
| 5        |                                 |                            |             |              |            |  |                         |
| 6        |                                 |                            |             |              |            |  |                         |
| 7        |                                 |                            |             |              |            |  |                         |
| 8        |                                 |                            |             |              |            |  |                         |
| 9        |                                 |                            |             |              |            |  |                         |
| 10       |                                 |                            |             |              |            |  |                         |
| 11       |                                 |                            |             |              |            |  |                         |
| 12       |                                 |                            |             |              |            |  |                         |

**106 SECURITY HOLDER INFORMATION AND VOTING POWERS**

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

| 1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: |  |                |                                  | 2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy<br>Total: (A) N/A<br>By Proxy: |           |         |                 | 3. Give the date and place of such meeting: |                     |           |   |
|---|--|----------------|----------------------------------|--|-----------|---------|-----------------|---|---------------------|-----------|---|
| Line No.  | Last Name (a)                                | First Name (b) | Street Address (c)               | City (d)   | State (e) | Zip (f) | Total Votes (g) | Common Stock (h)                            | Preferred Stock (i) | Other (j) | Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k) |
| 1   | Total votes of all voting securities         |                |                                  |  |           |         |                 |   |                     | 100%      |   |
| 2   | Total number of security holders             |                |                                  |  |           |         |                 |   |                     | 1         |   |
| 3   | Total votes of security holders listed below |                |                                  |  |           |         |                 |   |                     | 100%      |   |
| 4   |  |                |                                  |  |           |         |                 |   |                     |           |   |
| 5   | PNG Companies, LLC                           |                | 375 North Shore Drive, Suite 600 | Pittsburgh   | PA        | 15212   | 100%            |   |                     |           |   |
| 6   |  |                |                                  |  |           |         |                 |   |                     |           |   |
| 7   |  |                |                                  |  |           |         |                 |   |                     |           |   |
| 8   |  |                |                                  |  |           |         |                 |   |                     |           |   |
| 9   |  |                |                                  |  |           |         |                 |   |                     |           |   |
| 10  |  |                |                                  |  |           |         |                 |   |                     |           |   |
| 11  |  |                |                                  |  |           |         |                 |   |                     |           |   |
| 12  |  |                |                                  |  |           |         |                 |   |                     |           |   |
| 13  |  |                |                                  |  |           |         |                 |   |                     |           |   |
| 14  |  |                |                                  |  |           |         |                 |   |                     |           |   |
| 15  |  |                |                                  |  |           |         |                 |   |                     |           |   |

**IMPORTANT CHANGES DURING YEAR**

Give particulars (Details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state the fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

**Items 1, 2, 3, 4, 5, 6 & 7:** None

**Item 8:**

A three-year contract was ratified with the Utility Workers Union of America through October 31, 2018. A 2.5% wage increase was effective January 1, 2016, and November 1, 2016, resulting in an estimated annualized increase of \$38,600 in operating expenses.

Non-union employees received an average increase of approximately 3% effective February 28, 2016.

**Items 9 & 10:** None

**Item 11:**

Effective November 1, 2016, Case No. 16-1061-G-30C, The West Virginia Public Service Commission approved a decrease in the gas cost recovery rates. As a result of these rate changes, the net impact on revenues for 2016 was a decrease of approximately \$45K. The number of sales customers as of December 31, 2016 was 12,955.

## COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

| Line No. | Account Number and Title<br>(a)  | Reference Page No.<br>(b) | Balance Beginning of Year<br>(c) | Balance End of Year<br>(d) |
|----------|--|---------------------------|----------------------------------|----------------------------|
| 1        | <b>UTILITY PLANT</b>   |                           |                                  |                            |
| 2        | 101-106,104 Utility Plant in Service   | 200-201                   | 47,952,912                       | 49,344,273                 |
| 3        | 107.0 Construction Work in Progress-Gas  | 200-201                   | 107,040                          | 22,133                     |
| 4        | TOTAL Utility Plant (Enter Total of lines 2 and 3)                             |                           | 48,059,952                       | 49,366,406                 |
| 5        | 108, 111, 115 (Less) Accum. Prov. For Depr. Amort. Depl.                       | 200-201                   | 21,437,495                       | 22,092,621                 |
| 6        | Net Utility Plant (Enter Total of line 4 less 5)                               |                           | 26,622,457                       | 27,273,786                 |
| 7        | 120.1-120.4, 120.6 Nuclear Fuel  |                           |                                  |                            |
| 8        | 120.5 (Less) Accum. Prov. For Amort. Of Nucl. Fuel Assem.                      |                           |                                  |                            |
| 9        | Net Nuclear Fuel (Enter Total of line 7 less 8)                                |                           |                                  |                            |
| 10       | Net Utility Plant (Enter Total of lines 6 and 9)                               |                           | 26,622,457                       | 27,273,786                 |
| 11       | 116.0 Utility Plant Adjustments  | 122-123                   |                                  |                            |
| 12       | 117.0 Gas Stored Underground - Noncurrent                                      | 220                       |                                  |                            |
| 13       | <b>OTHER PROPERTY AND INVESTMENTS</b>  |                           |                                  |                            |
| 14       | 121.0 Non-Utility Property   |                           |                                  |                            |
| 15       | 122.0 (Less) Accumulated Depreciation & Amortization                           |                           |                                  |                            |
| 16       | 123.0 Investments in Associated Companies                                      | 222                       |                                  |                            |
| 17       | 123.1 Investments in Subsidiary Companies                                      | 224                       |                                  |                            |
| 18       | (For Cost of Account 123.1, See Footnote page 224, line 42)                    |                           |                                  |                            |
| 19       | Non current portion of Allowances  |                           |                                  |                            |
| 20       | 124.0 Other Investments  | 222-224                   |                                  |                            |
| 21       | 125 - 128 Special Funds  |                           |                                  |                            |
| 22       | <b>TOTAL OTHER PROPERTY AND INVESTMENTS</b><br>(Total of lines 14 - 17, 19-21) |                           | 0                                | 0                          |
| 23       | <b>CURRENT AND ACCRUED ASSETS</b>  |                           |                                  |                            |
| 24       | 131.0 Cash   |                           | 141,953                          | 71,226                     |
| 25       | 132-134 Special Deposits   |                           |                                  |                            |
| 26       | 135.0 Working Funds  |                           |                                  |                            |
| 27       | 136.0 Temporary Cash Investments   | 222-223                   |                                  |                            |
| 28       | 141.0 Notes Receivable   |                           |                                  |                            |
| 29       | 142.0 Customer Accounts Receivable   |                           | 1,043,437                        | 1,111,971                  |
| 30       | 143.0 Other Accounts Receivable  |                           | 35,426                           | 10,361                     |
| 31       | 144.0 (Less) Accumulated Provision for Uncollectible Accounts-Cr.              |                           | (327,159)                        | (195,306)                  |
| 32       | 145.0 Notes Receivable from Associated Companies                               |                           | 5,084,039                        | 4,019,435                  |
| 33       | 146.0 Accounts Receivable for Associated Companies                             |                           | 216,247                          | 85,867                     |
| 34       | 151.0 Fuel Stock   |                           |                                  |                            |
| 35       | 152.0 Fuel Stock Expenses Undistributed  |                           |                                  |                            |
| 36       | 153.0 Residuals and Extracted Products   |                           |                                  |                            |
| 37       | 154.0 Plant Materials and Operating Supplies                                   |                           | 81,044                           | 81,404                     |
| 38       | 155.0 Merchandise  |                           |                                  |                            |
| 39       | 156.0 Other Materials and Supplies   |                           |                                  |                            |
| 40       | 157.0 Nuclear Materials Held for Sale  |                           |                                  |                            |
| 41       | 158.0 Allowances   |                           |                                  |                            |
| 42       | (Less) Noncurrent Portion of Allowances  |                           |                                  |                            |
| 43       | 163.0 Stores Expense-Undistributed   |                           |                                  |                            |
| 44       | 164.1 Gas Stored-Current   | 220                       | 1,313,311                        | 968,815                    |
| 45       | 164.2-164.3 Liquefied Natural Gas Stored and Held for Processing               | 220                       |                                  |                            |
| 46       | 165.0 Prepayments  | 230                       | 86,407                           | 173,734                    |
| 47       | 166-167 Advances for Gas   |                           |                                  |                            |
| 48       | 171.0 Interest and Dividends Receivable  |                           |                                  |                            |
| 49       | 172.0 Rents Receivable   |                           |                                  |                            |
| 50       | 173.0 Accrued Utility Revenues   |                           | 911,295                          | 1,191,882                  |
| 51       | 174.0 Miscellaneous Current and Accrued Assets                                 |                           | 0                                | 3,971                      |
| 52       | <b>TOTAL CURRENT &amp; ACCRUED ASSETS</b><br>(Enter Total of lines 24 thru 51) |                           | 8,586,000                        | 7,523,360                  |

**COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

| Line No. | Account Number and Title<br>(a)  | Schedule Page No.<br>(b) | Balance Beginning of Year<br>(c) | Balance End of Year<br>(d) |
|----------|--|--------------------------|----------------------------------|----------------------------|
| 53       | <b>DEFERRED DEBITS</b>   |                          |                                  |                            |
| 54       | 181.0 Unamortized Debt Expense   |                          | 69,686                           | 54,654                     |
| 55       | 182.1 Extraordinary Property Losses  |                          |                                  |                            |
| 56       | 182.2 Unrecovered Plant and Regulatory Study Costs   |                          |                                  |                            |
| 57       | 182.3 Other Regulatory Assets  | 232                      |                                  |                            |
| 58       | 183.0 Preliminary Survey and Investigation Charges (Electric)                              |                          |                                  |                            |
| 59       | 183.1-2 Preliminary Survey and Investigation Charges (Gas)                                 |                          |                                  |                            |
| 60       | 184.0 Clearing Accounts  |                          |                                  |                            |
| 61       | 185.0 Temporary Facilities   |                          |                                  |                            |
| 62       | 186.0 Miscellaneous Deferred Debits  | 233                      |                                  |                            |
| 63       | 187.0 Deferred Losses from Disposition of Utility Plant                                    |                          |                                  |                            |
| 64       | 188.0 Research, Development and Demonstration Expenditures                                 | 352                      |                                  |                            |
| 65       | 189.0 Unamortized Loss on Reacquired Debt  |                          |                                  |                            |
| 66       | 190.0 Accumulated Deferred Income Taxes  | 234-235                  | 758,970                          | 698,959                    |
| 67       | 191.0 Unrecovered Purchased Gas Costs  |                          | (889,624)                        | (978,514)                  |
| 68       | <b>TOTAL DEFERRED DEBITS</b><br>(Enter Total of lines 54 thru 67)                          |                          | (60,968)                         | (224,901)                  |
| 69       | <b>TOTAL ASSETS &amp; TOTAL DEBITS</b><br>(Enter Total of lines 10, 11, 12, 22, 52 and 68) |                          | 35,147,489                       | 34,572,244                 |



**COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

| Line No. | Account Number and Title<br>(a)                                  | Schedule Page No.<br>(b) | Balance Beginning of Year<br>(c) | Balance End of Year<br>(d) |
|----------|--|--------------------------|----------------------------------|----------------------------|
| 1        | <b>LIABILITIES AND OTHER CREDITS</b>                             |                          |                                  |                            |
| 2        | <b>PROPRIETARY CAPITAL</b>                                       |                          |                                  |                            |
| 3        | 201.0 Common Stock Issued  |                          |                                  |                            |
| 4        | 202.0 Common Stock Subscribed                                    |                          |                                  |                            |
| 5        | 203.0 Common Stock Liability for Conversion                      |                          |                                  |                            |
| 6        | 204.0 Preferred Stock Issued                                     |                          |                                  |                            |
| 7        | 205.0 Preferred Stock Subscribed                                 |                          |                                  |                            |
| 8        | 206.0 Preferred Stock Liability for Conversion                   |                          |                                  |                            |
| 9        | 207.0 Premium on Capital Stock                                   |                          |                                  |                            |
| 10       | 208.0 Donations Received from Stockholders                       |                          |                                  |                            |
| 11       | 209.0 Reduction in Par or Stated Value of Capital Stock          |                          |                                  |                            |
| 12       | 210.0 Gain on Resale or Cancellation of Reacquired Capital Stock |                          |                                  |                            |
| 13       | 211.0 Miscellaneous Paid-In Capital                              | 253                      | 13,279,184                       | 13,279,184                 |
| 14       | 212.0 Installments Received on Capital Stock                     |                          |                                  |                            |
| 15       | 213.0 Discount on Capital Stock                                  |                          |                                  |                            |
| 16       | 214.0 Capital Stock Expense                                      |                          |                                  |                            |
| 17       | 215.0 Appropriated Retained Earnings                             |                          |                                  |                            |
| 18       | 216.0 Unappropriated Retained Earnings                           |                          | 1,984,608                        | 187,729                    |
| 19       | 216.1 Unappropriated Undistributed Subsidiary Earnings           |                          |                                  |                            |
| 20       | 219.0 Accumulated Other Comprehensive Income                     |                          | (97,895)                         | (164,614)                  |
| 21       | 217.0 Reacquired Capital Stock                                   |                          |                                  |                            |
| 22       | <b>TOTAL PROPRIETARY CAPITAL</b>                                 |                          | 15,165,897                       | 13,302,299                 |
| 23       |  |                          |                                  |                            |
| 24       | <b>LONG-TERM DEBT</b>  |                          |                                  |                            |
| 25       | 221.0 Bonds  |                          |                                  |                            |
| 26       | 222.0 Reacquired Bonds   |                          |                                  |                            |
| 27       | 223.0 Advances from Associated Companies                         | 256-257                  | 14,000,000                       | 8,927,500                  |
| 28       | 224.0 Other Long-term Debt                                       |                          |                                  |                            |
| 29       | 225.0 Unamortized Premium on Long-Term Debt                      | 258-259                  |                                  |                            |
| 30       | 226.0 Unamortized Discount on Long-Term Debt-Debit               | 258-259                  |                                  |                            |
| 31       | <b>TOTAL LONG TERM DEBT</b>                                      |                          | 14,000,000                       | 8,927,500                  |
| 32       |  |                          |                                  |                            |
| 33       | <b>OTHER NONCURRENT LIABILITIES</b>                              |                          |                                  |                            |
| 34       | 227 Obligation Under Capital Leases-Noncurrent                   |                          |                                  |                            |
| 35       | 228.1 Accumulated Provision for Property Insurance               |                          |                                  |                            |
| 36       | 228.2 Accumulated Provision for Injuries and Damages             |                          | 22,005                           | 22,005                     |
| 37       | 228.3 Accumulated Provision for Pensions and Benefits            |                          | 555,672                          | 644,145                    |
| 38       | 228.4 Accumulated Miscellaneous Operating Provisions             |                          |                                  |                            |
| 39       | 229 Accumulated Provision for Rate Refunds                       |                          |                                  |                            |
| 40       | 230 Asset Retirement Obligation                                  |                          | 0                                | 650,533                    |
| 41       | <b>TOTAL OTHER NONCURRENT LIABILITIES</b>                        |                          | 577,677                          | 1,316,683                  |
| 42       |  |                          |                                  |                            |
| 43       |  |                          |                                  |                            |

**COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

| Line No. | Account Number and Title<br>(a)                                   | Schedule Page No.<br>(b) | Balance Beginning of Year<br>(c) | Balance End of Year<br>(d) |
|----------|---|--------------------------|----------------------------------|----------------------------|
| 1        | <b>CURRENT AND ACCRUED LIABILITIES</b>                            |                          |                                  |                            |
| 2        | 231.00 Notes Payable  |                          |                                  |                            |
| 3        | 232.00 Accounts Payable   |                          | 2,390,507                        | 2,782,872                  |
| 4        | 233.00 Notes Payable to Associated Companies                      |                          | 0                                | 5,072,500                  |
| 5        | 234.00 Accounts Payable to Affiliated Companies                   |                          | 413,619                          | 553,202                    |
| 6        | 235.00 Customers' Deposits-Billing                                |                          | 21,072                           | 28,458                     |
| 7        | 236.10 Accrued Taxes, Taxes Other Than Income                     |                          | 861,229                          | 608,455                    |
| 8        | 236.20 Accrued Taxes, Income Taxes                                |                          |                                  |                            |
| 9        | 237.10 Accrued Interest on Long-term Debt                         |                          | 0                                | 4,893                      |
| 10       | 237.20 Accrued Interest on Other Liabilities                      |                          |                                  |                            |
| 11       | 238.00 Dividends Declared   |                          |                                  |                            |
| 12       | 239.00 Matured Long-term Debt                                     |                          |                                  |                            |
| 13       | 240.00 Matured Interest   |                          |                                  |                            |
| 14       | 241.00 Tax Collections Payable                                    |                          | 27,243                           | 28,752                     |
| 15       | 242.00 Miscellaneous Current and Accrued Liabilities              | 268                      | 113,592                          | 123,406                    |
| 16       | 243.00 Obligations Under Capital Leases-Current                   |                          |                                  |                            |
| 17       | <b>TOTAL CURRENT AND ACCRUED LIABILITIES</b>                      |                          | <b>3,827,262</b>                 | <b>9,202,538</b>           |
| 18       |   |                          |                                  |                            |
| 19       | <b>DEFERRED CREDITS</b>   |                          |                                  |                            |
| 20       | 252.00 Customer Advances for Construction                         |                          |                                  |                            |
| 21       | 253.00 Other Deferred Credits                                     | 269                      | 634,922                          | 635,785                    |
| 22       | 254.00 Other Regulatory Liabilities                               | 278                      |                                  |                            |
| 23       | 255.00 Accumulated Deferred Investment Tax Credits                |                          |                                  |                            |
| 24       | 256.00 Deferred Gains from Disposition of Utility Plant           |                          |                                  |                            |
| 25       | 257.00 Unamortized Gain on Reacquired Debt                        | 260                      |                                  |                            |
| 26       | 281.00 Accum. Deferred Income Taxes-Assume. Amortization Property |                          |                                  |                            |
| 27       | 282.00 Accum. Deferred Income Taxes-Other Property                |                          | 1,071,701                        | 1,365,041                  |
| 28       | 283.00 Accum. Deferred Income Taxes-Other                         |                          | (129,970)                        | (177,601)                  |
| 26       | <b>TOTAL DEFERRED CREDITS</b>                                     |                          | <b>1,576,653</b>                 | <b>1,823,225</b>           |
| 27       |   |                          |                                  |                            |
| 28       | <b>TOTAL LIABILITIES &amp; OTHER CREDITS</b>                      |                          | <b>35,147,489</b>                | <b>34,572,244</b>          |

**STATEMENT OF INCOME FOR THE YEAR**

1. Report amounts for accounts 412 and 413 *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate.
2. Report amounts in discount 414 *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

| Line No. | Account Number and Title<br>(a)  | Schedule Page No.<br>(b) | Total               |                      |
|----------|--|--------------------------|---------------------|----------------------|
|          |  |                          | Current Year<br>(c) | Previous Year<br>(d) |
| 1        | <b>UTILITY OPERATING INCOME</b>  |                          |                     |                      |
| 2        | 400.0 Operating Revenues   | 300-301                  | 11,472,926          | 15,160,163           |
| 3        | Operating Expenses   |                          |                     |                      |
| 4        | 401.0 Operating Expenses   | 317-325                  | 6,780,782           | 9,268,765            |
| 5        | 402.0 Maintenance Expenses   | 317-325                  | 852,445             | 824,626              |
| 6        | 403.0 Depreciation Expense   | 336-338                  | 1,109,472           | 762,559              |
| 7        | 404 - 405 Amortization and Depletion of Utility Plant  | 336-338                  | 142,185             | 108,855              |
| 8        | 406.0 Amortization of Utility Plant Acq. Adj.  | 336-338                  |                     |                      |
| 9        | 407.0 Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs                  |                          |                     |                      |
| 10       | 407.0 Amortization of Conversion Expenses  |                          |                     |                      |
| 11       | 407.3 Regulatory Debits  |                          |                     |                      |
| 12       | 407.4 (Less) Regulatory Credits  |                          |                     |                      |
| 13       | 408.1 Taxes Other than Income Taxes  | 262-263                  | 1,020,896           | 871,496              |
| 14       | 409.1 Income Taxes-Federal   | 262-263                  | 234,796             | 1,241,474            |
| 15       | 409.1 Other  | 262-263                  |                     |                      |
| 16       | 410.1 Provision for Deferred Income Taxes  | 234-272-277              | 838,302             | 1,068,113            |
| 17       | 411.1 (Less) Provision for Deferred Income Taxes-Cr.   | 234-272-277              | (612,681)           | (1,177,483)          |
| 18       | 411.4 Investment Tax Credit Adj. - Net   | 266                      |                     |                      |
| 19       | 411.6 (Less) Gains from Disp. of Utility Plant   |                          |                     |                      |
| 20       | 411.7 Losses from Disp. Of Utility Plant   |                          |                     |                      |
| 21       | 411.8 (Less) Gains from Disposition of Allowances  |                          |                     |                      |
| 22       | 411.9 Losses from Disposition of Allowances  |                          |                     |                      |
| 23       | Total Utility Operating Expenses<br>(Enter Total of lines 4 through 22)                              |                          | 10,366,197          | 12,968,405           |
| 24       | Net Utility Operating Income (Enter Total of line 2 less 23)<br>(Carry forward to page 117, line 25) |                          | 1,106,729           | 2,191,758            |

**STATEMENT OF INCOME FOR THE YEAR**

4. Explain in a footnote if the previous year's figures are different from those reported in prior reports.  
 5. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23 and report the information in the blank space on page 122 or in a supplemental statement.

| Electric Utility |                   | Gas Utility      |                   | Other Utility    |                   | Line No. |
|------------------|-------------------|------------------|-------------------|------------------|-------------------|----------|
| Current Year (e) | Previous Year (f) | Current Year (g) | Previous Year (h) | Current Year (i) | Previous Year (j) |          |
|                  |                   |                  |                   |                  |                   | 1        |
|                  |                   | 11,472,926       | 15,160,163        |                  |                   | 2        |
|                  |                   |                  |                   |                  |                   | 3        |
|                  |                   | 6,780,782        | 9,268,765         |                  |                   | 4        |
|                  |                   | 852,445          | 824,626           |                  |                   | 5        |
|                  |                   | 1,109,472        | 762,559           |                  |                   | 6        |
|                  |                   | 142,185          | 108,855           |                  |                   | 7        |
|                  |                   |                  |                   |                  |                   | 8        |
|                  |                   |                  |                   |                  |                   | 9        |
|                  |                   |                  |                   |                  |                   | 10       |
|                  |                   |                  |                   |                  |                   | 11       |
|                  |                   |                  |                   |                  |                   | 12       |
|                  |                   | 1,020,896        | 871,496           |                  |                   | 13       |
|                  |                   | 234,796          | 1,241,474         |                  |                   | 14       |
|                  |                   | 0                | 0                 |                  |                   | 15       |
|                  |                   | 838,302          | 1,068,113         |                  |                   | 16       |
|                  |                   | (612,681)        | (1,177,483)       |                  |                   | 17       |
|                  |                   |                  |                   |                  |                   | 18       |
|                  |                   |                  |                   |                  |                   | 19       |
|                  |                   |                  |                   |                  |                   | 20       |
|                  |                   |                  |                   |                  |                   | 21       |
|                  |                   |                  |                   |                  |                   | 22       |
|                  |                   | 10,366,197       | 12,968,405        |                  |                   | 23       |
|                  |                   | 1,106,729        | 2,191,758         |                  |                   | 24       |

**STATEMENT OF INCOME FOR THE YEAR (Continued)**

| Line No. | Account Number and Title<br>(a)   | Schedule Page No.<br>(b) | Total               |                      |
|----------|---|--------------------------|---------------------|----------------------|
|          |   |                          | Current Year<br>(c) | Previous Year<br>(d) |
| 25       | Net Utility Operating Income (Carried forward from page 114)              |                          | 1,106,729           | 2,191,758            |
| 26       | OTHER INCOME AND DEDUCTIONS   |                          |                     |                      |
| 27       | Other Income  |                          |                     |                      |
| 28       | Nonutility Operating Income   |                          |                     |                      |
| 29       | 415.0 Revenues form Merchandising, Jobbing and Contract work              |                          |                     |                      |
| 30       | 416.0 (Less) Costs and exp from Merchandising, Jobbing and Contract work  |                          |                     |                      |
| 31       | 417.0 Revenues from Nonutility Operations                                 |                          |                     |                      |
| 32       | 417.1 (Less) Expenses of Nonutility Operations                            |                          |                     |                      |
| 33       | 418.0 Nonoperating Rental Income  |                          |                     |                      |
| 34       | 418.1 Equity in Earnings of Subsidiary Companies                          |                          |                     |                      |
| 35       | 419.0 Interest and Dividend Income  |                          |                     |                      |
| 36       | 419.1 Allowance for Other Funds Used During Construction                  |                          |                     |                      |
| 37       | 421.0 Miscellaneous Nonoperating Income                                   |                          |                     |                      |
| 38       | 421.1 Gain on Disposition of Property                                     |                          |                     |                      |
| 39       | TOTAL Other Income (Enter Total of lines 29 thru 38)                      |                          | 0                   | 0                    |
| 40       | Other Income Deductions   |                          |                     |                      |
| 41       | 421.2 Loss on Disposition of Property                                     |                          | 0                   | 905                  |
| 42       | 425.0 Miscellaneous Amortization  |                          |                     |                      |
| 43       | 426.1-426.5 Miscellaneous Income Deductions                               | 340                      | 31,568              | 25,165               |
| 44       | Total other Income (Enter Total of lines 41 thru 43)                      |                          | 31,568              | 26,070               |
| 45       | Taxes Applic. To Other Income and Deductions                              |                          |                     |                      |
| 46       | 408.2 Taxes Other than Income Taxes                                       |                          |                     |                      |
| 47       | 409.2 Income Taxes-Federal  | 262-263                  | 0                   | (69)                 |
| 48       | 409.2 Income Taxes-Other  | 262-263                  | 0                   | (15)                 |
| 49       | 410.2 Provision for Deferred Income Taxes                                 |                          | 0                   | 90                   |
| 50       | 411.2 (Less) Provision for Deferred Income Taxes -Cr.                     |                          | (12,330)            | (10,184)             |
| 51       | 411.5 Investment Tax Credit Adj. --Net                                    |                          |                     |                      |
| 52       | 420.0 (Less) Investment Tax Credits                                       |                          |                     |                      |
| 53       | Total Taxes on Other Inc. and Ded. (Total of 46 thru 52)                  |                          | (12,330)            | (10,178)             |
| 54       | Net Other Income and Deductions (Enter Total of lines 39, 44, 53)         |                          | (19,238)            | (15,892)             |
| 55       | INTEREST CHARGES  |                          |                     |                      |
| 56       | 427.0 Interest on Long-Term Debt (427)                                    |                          |                     |                      |
| 57       | 428.0 Amortization of Debt Disc. and Expense                              |                          | 15,032              | 15,032               |
| 58       | 428.1 Amortization of Loss on Reacquired Debt                             |                          |                     |                      |
| 59       | 429.0 (Less) Amortization of Premium on Debt-Credit                       |                          |                     |                      |
| 60       | 429.1 (Less) Amortization of Gain on Reacquired Debt-Credit               |                          |                     |                      |
| 61       | 430.0 Interest on Debt to Associated Companies                            | 340                      | 365,328             | 437,579              |
| 62       | 431.0 Other Interest Expense  | 340                      | 4,938               | 4                    |
| 63       | 432.0 (Less) Allowance for Borrowed Funds Used During Construction-Credit |                          | (928)               | (3,815)              |
| 64       | Net Interest Charges (Total of lines 56 thru 63)                          |                          | 384,370             | 448,800              |
| 65       | Income Before Extraordinary Items (Total of lines 25, 54, and 64)         |                          | 703,121             | 1,727,066            |
| 66       | EXTRAORDINARY ITEMS   |                          |                     |                      |
| 67       | 434.0 Extraordinary income  |                          |                     |                      |
| 68       | 435.0 (Less) Extraordinary Deductions                                     |                          |                     |                      |
| 69       | Net Extraordinary Items (Total of line 67 less line 68)                   |                          |                     |                      |
| 70       | 409.3 Income Taxes - Federal and Other                                    |                          |                     |                      |
| 71       | Extraordinary Items after Taxes (Total of line 69 less line 70)           |                          |                     |                      |
| 72       | Net Income (Total of lines 65 and 71)                                     |                          | 703,121             | 1,727,066            |

**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

1. Report All changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation and appropriation of retained earnings.
4. List first Account 439, Adjustments to retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in Account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. At lines 3, 4, 7, 9, 11, and 15, add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, e.g. 3.01, 3.02, etc.

| Line No.  | Item (a)   | Contra Primary Account Affected (b) | Current Year (c) | Prior Year Amount (d) |
|---|--|-------------------------------------|------------------|-----------------------|
| <b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b> |  |                                     |                  |                       |
| 1   | Balance--Beginning of year   |                                     | 1,984,608        | 1,057,542             |
| 2   | Changes (Identify by prescribed retained earnings account)                     |                                     |                  |                       |
| 3   | Adjustments to retained Earnings (Account 439)                                 |                                     |                  |                       |
| 3.01  | Credit: Income reported for period prior to acquisition (1/1-12/16/13)         |                                     |                  |                       |
| 3.02  | Credit:  |                                     |                  |                       |
| 3.03  | Credit:  |                                     |                  |                       |
| 3.04  | Credit:  |                                     |                  |                       |
| 4   | Total Credits to retained Earnings (Account 439) (Total lines 4 thru 8)        |                                     | -                | -                     |
| 4.01  | Debit:   |                                     |                  |                       |
| 4.02  | Debit:   |                                     |                  |                       |
| 4.03  | Debit:   |                                     |                  |                       |
| 4.04  | Debit:   |                                     |                  |                       |
| 5   | Total Debits to Retained Earnings (Account 439) (Total lines 10 thru 14)       |                                     |                  |                       |
| 6   | Balance Transferred from Income (Account 433 less account 418.1)               |                                     | 703,121          | 1,727,066             |
| 7   | Appropriations from Retained Earnings (Account 436)                            |                                     |                  |                       |
|   |  |                                     |                  |                       |
|   |  |                                     |                  |                       |
| 8   | Total Appropriations of Retained earnings                                      |                                     |                  |                       |
| 9   | Dividends Declared - Preferred Stock (Account 437)                             |                                     |                  |                       |
|   |  |                                     |                  |                       |
|   |  |                                     |                  |                       |
| 10  | Total Dividends Declared - Preferred Stock                                     |                                     |                  |                       |
| 11  | Dividends Declared - Common Stock (Account 438)                                |                                     |                  |                       |
|   | Dividend paid  |                                     | 2,500,000        | 800,000               |
|   |  |                                     |                  |                       |
| 12  | Total Dividends Declared - Common Stock  |                                     | 2,500,000        | 800,000               |
| 13  | Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings |                                     |                  |                       |
| 14  | Balance-End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)             |                                     | 187,729          | 1,984,608             |
|   |  |                                     |                  |                       |
|   |  |                                     |                  |                       |
|   |  |                                     |                  |                       |
|   |  |                                     |                  |                       |

**STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)**

| Line No. | Item<br>(a)   | Current Year Amount<br>(c) | Prior Year Amount<br>(c) |
|----------|---|----------------------------|--------------------------|
| 15       | <p style="text-align: center;"><b>APPROPRIATED RETAINED EARNINGS (Account 215)</b><br/>                     State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.</p>  |                            |                          |
| 16       | Total Appropriated Retained Earnings (Account 215)  |                            |                          |
|          | <p style="text-align: center;"><b>APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b><br/>                     State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than normal annual credits hereto have been made during the year, explain such items in a footnote.</p> |                            |                          |
| 17       | Total Appropriated Retained Earnings- Amortization Reserve, Federal (Account 215.1)   |                            |                          |
| 18       | Total Appropriated Retained Earnings Account 215, 215.1) (enter total of lines 16 and 17)   |                            |                          |
| 19       | Total Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 18)   | 187,729                    | 1,984,608                |
|          | <p style="text-align: center;"><b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b></p>  |                            |                          |
|          | Balance Beginning of Year (Debit or Credit)   |                            |                          |
|          | Equity in Earnings for Year (Credit) (Account 418.1)  |                            |                          |
|          | (Less) Dividends Received (Debit)   |                            |                          |
|          | Other Changes (Explain)   |                            |                          |
|          | Balance -End of Year  |                            |                          |
|          |   |                            |                          |
|          |   |                            |                          |
|          |   |                            |                          |
|          |   |                            |                          |
|          |   |                            |                          |
|          |   |                            |                          |

**STATEMENT OF CASH FLOWS**

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

| Line No. | Description (See instructions for explanation of codes)<br>(a)                  | Current Year Amount<br>(b) | Prior Year Amount<br>(c) |
|----------|---|----------------------------|--------------------------|
| 1        | Net Cash Flow from Operating Activities:  |                            |                          |
| 2        | Net Income (Line 72 on page 116)  | 703,121                    | 1,727,066                |
| 3        | Noncash Charges (Credits) to Income:  |                            |                          |
| 4        | Depreciation and Depletion  | 1,109,472                  | 762,559                  |
| 5        | Amortization of (Specify):  |                            |                          |
| 6        | Utility Plant   | 142,185                    | 108,855                  |
| 7        | Debt issuance costs   | 15,032                     | 15,032                   |
| 8        | Deferred Income taxes (Net)   | 213,291                    | (119,464)                |
| 9        | Investment Tax Credit Adjustments (Net)   |                            |                          |
| 10       | Net (Increase) Decrease in Receivables  | (44,941)                   | 1,481,906                |
| 11       | Net (Increase) Decrease in Inventory  | 344,135                    | 700,854                  |
| 12       | Net (Increase) Decrease in Allowances Inventory                                 |                            |                          |
| 13       | Net Increase (Decrease) in Pension and Other Benefits                           | (10,631)                   | (105,007)                |
| 14       | Net Increase (Decrease) in Payables and Accrued Expenses                        | 279,175                    | 26,686                   |
| 15       | Net (Increase) Decrease in Other Regulatory Assets                              | 88,890                     | 1,653,053                |
| 16       | Net Increase (Decrease) in Other Regulatory Liabilities                         | (47,085)                   |                          |
| 17       | (Less) Allowance for Other Funds Used During Construction                       |                            |                          |
| 18       | (Less) Undistributed Earnings from Subsidiary Companies                         |                            |                          |
| 19       | Other:  |                            |                          |
| 20       | See Footnotes   | (222,606)                  | 615,902                  |
| 21       |   |                            |                          |
| 22       | Net Cash Provided by (Used in) Operating Activities                             |                            |                          |
| 23       | (Total of Lines 2 thru 20)  | 2,570,038                  | 6,867,442                |
| 24       | Cash Flows from Investment Activities:  |                            |                          |
| 25       | Construction and Acquisition of Plant (including land):                         |                            |                          |
| 26       | Gross Additions to Utility Plant (less nuclear fuel)                            | (1,205,369)                | (1,743,260)              |
| 27       | Gross Additions to Nuclear Fuel   |                            |                          |
| 28       | Gross Additions to Common utility Plant   |                            |                          |
| 29       | Gross Additions to Nonutility Plant   |                            |                          |
| 30       | (Less) Allowance for Other Funds Used During Construction                       |                            |                          |
| 31       | Other:  |                            |                          |
| 32       |   |                            |                          |
| 33       | Cash Outflows for Plant (Total of Lines 25 thru 30)                             | (1,205,369)                | (1,743,260)              |
| 34       |   |                            |                          |
| 35       | Acquisition of Other Noncurrent Assets (d)                                      |                            |                          |
| 36       | Proceeds from Disposal of Noncurrent Assets (d)                                 |                            |                          |
| 37       | Investments in and Advances to Assoc. and Subsidiary Companies                  | 1,064,604                  | (4,228,539)              |
| 38       | Contributions and Advances from Assoc. and Subsidiary Companies                 |                            |                          |
| 39       | Disposition of Investments in (and advances to) Assoc. and Subsidiary Companies |                            |                          |
| 40       | Purchase of Investment Securities (a)   |                            |                          |



**STATEMENT OF CASH FLOWS (Continued)**

4. Investing activities: Include at Other (Line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long-term debt
- (c ) Include commercial paper.
- (d) Identify separate such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

7. At lines 5, 19, 30, 48, 57, 60, and 68, add rows necessary to report all data. Number the extra rows in sequence.

| Line No. | Description (See instructions for explanation of codes)<br>(a) | Current Year Amount<br>(b) | Prior Year Amount<br>(c) |
|----------|--|----------------------------|--------------------------|
| 40       | Proceeds from sales of Investment Securities (a)               |                            |                          |
| 41       | Loans made or Purchased  |                            |                          |
| 42       | Collections on Loans   |                            |                          |
| 43       |  |                            |                          |
| 44       | Net (Increase) Decrease in Receivables                         |                            |                          |
| 45       | Net (Increase) Decrease in Inventory                           |                            |                          |
| 46       | Net (Increase) Decrease in Allowances Held for Speculation     |                            |                          |
| 47       | Net Increase (Decrease in Payables and Accrued Expenses        |                            |                          |
| 48       | Other:   |                            |                          |
| 49       |  |                            |                          |
| 50       | Net Cash Provided by (Used in) Investing Activities            | (140,765)                  | (5,971,799)              |
| 51       |  |                            |                          |
| 52       | Cash Flows from Financing Activities                           |                            |                          |
| 53       | Proceeds from Issuance of :                                    |                            |                          |
| 54       | Long-Term Debt (b)   |                            |                          |
| 55       | Preferred Stock  |                            |                          |
| 56       | Common Stock   |                            |                          |
| 57       | Other:   |                            |                          |
| 58       | Advances To/From Assoc. Companies                              |                            |                          |
| 59       | Net Decrease in Short-Term Debt (c )                           |                            |                          |
| 60       | Other:   |                            |                          |
| 61       |  |                            |                          |
| 62       | Cash provided by Outside Sources (Total of lines 54 thru 61)   | 0                          | 0                        |
| 63       |  |                            |                          |
| 64       | Repayments for Retirement of:                                  |                            |                          |
| 65       | Long-Term Debt (b)   |                            |                          |
| 66       | Preferred Stock  |                            |                          |
| 67       | Common Stock   |                            |                          |
| 68       | Other:   |                            |                          |
| 69       |  |                            |                          |
| 70       | Net Decrease in Short-Term Debt (c )                           |                            |                          |
| 71       |  |                            |                          |
| 72       | Dividends on Preferred Stock                                   |                            |                          |
| 73       | Dividends on Common Stock                                      | (2,500,000)                | (800,000)                |
| 74       | Net Cash Provided by (Used in) Financing Activities            | (2,500,000)                | (800,000)                |
| 75       |  |                            |                          |
| 76       | Net Increase (Decrease) in Cash and Cash Equivalents           | (70,727)                   | 95,643                   |
| 77       |  |                            |                          |
| 78       | Cash and Cash Equivalents at Beginning of Year                 | 141,953                    | 46,310                   |
| 79       |  |                            |                          |
| 80       | Cash and Cash Equivalents at End of Year                       | 71,226                     | 141,953                  |

**NOTES TO FINANCIAL STATEMENTS**

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the Year, and Statement of Cash Flows, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statement to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction No. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets.
5. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
6. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
7. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
8. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
9. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
10. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

## NOTES TO FINANCIAL STATEMENTS (Continued)

**1. NATURE OF OPERATIONS**

Peoples Gas WV LLC (the Respondent) Peoples Gas WV LLC (the Respondent), a West Virginia limited liability company, is a wholly owned, direct subsidiary of PNG Companies LLC ("PNG Co"), which is indirectly owned by SteelRiver Infrastructure Fund North America LP (SRIFNA) and an affiliated fund. The Respondent is primarily a natural gas distribution utility operating in West Virginia and engages in the purchase, storage, distribution and transportation of natural gas.

**2. SIGNIFICANT ACCOUNTING POLICIES**

**General**—The Respondent makes certain estimates and assumptions in preparing our financial statements that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses for the periods presented. Actual results may differ from those estimates.

**Accounting for Regulated Operations**—The Respondent's distribution rates, terms of service and contracts with affiliates are subject to comprehensive regulation by the WV Public Service Commission (WV PSC). The accounting for regulated gas operations differs from the accounting for nonregulated operations in that the Respondent is required to reflect the effect of rate regulation in the financial statements. For regulated businesses subject to federal or state cost-of-service rate regulation, regulatory practices that assign costs to accounting periods may differ from accounting methods generally applied by nonregulated companies. When it is probable that regulators will permit the recovery of current costs through future rates charged to customers, these costs are deferred as regulatory assets. Likewise, regulatory liabilities are recognized when it is probable that regulators will require customer refunds through future rates or when revenue is collected from customers for expenditures that are not yet incurred. Regulatory assets are amortized into expense and regulatory liabilities are amortized into income over the period authorized by the regulator.

The Respondent evaluates whether or not recovery of its regulatory assets through future regulated rates is probable and makes various assumptions in its analyses. The expectations of future recovery are generally based on orders issued by regulatory commissions or historical experience, as well as discussions with applicable regulatory authorities. If recovery of a regulatory asset is determined to be less than probable, it will be written off and an expense will be recorded in the period such assessment is made.

Accounting records are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission (FERC) and applicable state commissions.

**Operating Revenue**—Operating revenue is recorded on the basis of services rendered, commodities delivered, or contracts settled, and includes amounts yet to be billed to customers. The Respondent's receivables from customers, of accrued unbilled revenue, are based on estimated amounts of natural gas delivered, but not yet billed, to its utility customers. The Respondent estimates utility unbilled revenue based on historical usage, applicable customer rates, and weather factor.

## NOTES TO FINANCIAL STATEMENTS (Continued)

**Unrecovered Gas Costs**—The differences between actual purchased gas expenses and the levels of recovery for these expenses in current rates are deferred and matched against recoveries in future periods. The deferral of costs in excess of current period recovery is recognized as a regulatory asset and classified as unrecovered gas costs, while the recovery of revenue in excess of current period expenses is recognized as a regulatory liability and classified as amounts payable to customers.

**Income Taxes**—The Respondent is a single-member limited liability company treated as a disregarded entity for United States federal and West Virginia state income tax purposes. The Respondent's taxable income or loss is included in the federal and state tax returns filed by LDC Funding LLC. The Respondent calculates its share of the federal and state tax expense and benefits of LDC Funding LLC based on the amounts that would be reported if it were to file tax returns on a separate-company basis.

Financial Accounting Standards Board (FASB) Accounting Standards Codification ("ASC") 740, *Income Taxes*, requires an asset and liability approach to accounting for income taxes. Deferred income tax assets and liabilities are provided, representing future effects on income taxes for temporary differences between the basis of assets and liabilities for financial reporting and tax purposes. Where permitted by regulatory authorities, the treatment of temporary differences may differ from the requirements of ASC 740. For those temporary differences, a regulatory asset is recognized if it is probable that future revenues will be provided for the payment of deferred tax liabilities; as a result, only a provision for the current tax expense is included in the determination of net income. The Respondent has not identified any uncertain tax positions as of December 31, 2016.

We establish a valuation allowance when it is more likely than not that all, or a portion, of a deferred tax asset will not be realized. As of December 31, 2016 and 2015, no valuation allowances were considered necessary. Judgment and the use of estimates are required in developing the provision for income taxes and reporting of tax-related assets and liabilities. The interpretation of tax laws involves uncertainty, since tax authorities may interpret the laws differently. Ultimate resolution of income tax matters may result in favorable or unfavorable impacts to net income and cash flows, and adjustments to tax-related assets and liabilities could be material.

**Cash and Cash Equivalents**—Current banking arrangements generally do not require checks to be funded until actually presented for payment. At December 31, 2016 accounts payable included \$42,917 of checks outstanding but not yet presented for payment. For purposes of our statements of cash flows, we consider cash and cash equivalents to include cash on hand, cash in banks and temporary investments purchased with an original maturity of three months or less.

**Allowance for Doubtful Accounts**—Accounts receivable are presented on the balance sheet net of estimated uncollectible amounts. The balance within the allowance for doubtful accounts represents estimated uncollectible amounts pertaining to active customer accounts in an amount approximating anticipated losses. Individual accounts are written off against the allowance when the individual account balances are determined to be uncollectible.

**Inventories**—Materials and supplies inventories are valued using the weighted-average cost method. The Respondent has stored gas inventory under the weighted-average cost method, which is valued at \$968,815 at December 31, 2016.

## NOTES TO FINANCIAL STATEMENTS (Continued)

**Debt Issuance Costs**—In accordance with ASC 310, *Receivables*, debt issuance costs are being amortized into interest expense over the term of the debt.

**Asset Retirement Obligations**—The Respondent recognizes AROs at fair value, as incurred, or when sufficient information becomes available to determine a reasonable estimate of the fair value of the retirement activities to be performed. These amounts are capitalized as costs of the related tangible long-lived assets. Since relevant market information is not available, we estimate fair value using discounted cash flow analyses. The Respondent reports the accretion of the AROs due to the passage of time and the depreciation of the asset retirement costs as a regulatory asset.

### 3. EMPLOYEE BENEFIT PLANS

The following table summarizes the changes in the Respondent's allocated share of pension and other postretirement (OPEB) plan obligations and plan assets for the year ended December 31, 2016:

| Period Ended December 31, 2016                                   | Pension             | OPEB                |
|--|---------------------|---------------------|
| <b>Change in benefit obligation:</b>                             |                     |                     |
| Benefit obligation—beginning of year                             | \$ 2,143,096        | \$ 778,279          |
| Service cost   | 566                 | 9,634               |
| Interest cost  | 98,318              | 29,748              |
| Benefits paid  | (308,517)           | (120,374)           |
| Participant contributions  | -                   | 52,592              |
| Curtailment gain   | (6,842)             | 10,717              |
| Actuarial (gain) loss during the year                            | 103,286             | (7,028)             |
|  | <u>2,029,907</u>    | <u>753,568</u>      |
| Benefit obligation—end of year                                   |                     |                     |
| <b>Change in plan assets:</b>                                    |                     |                     |
| Fair value of plan assets—beginning of year                      | 1,633,742           | -                   |
| Actual return on plan assets                                     | 116,589             | -                   |
| Employer contributions   | -                   | 67,782              |
| Expenses paid  | (39,250)            | -                   |
| Benefits paid  | (308,517)           | (120,374)           |
| Participant contributions  | -                   | 52,592              |
|  | <u>1,402,564</u>    | <u>-</u>            |
| Fair value of plan assets—end of year                            |                     |                     |
| Funded status—end of year  | <u>\$ (627,343)</u> | <u>\$ (753,568)</u> |
| <b>Amounts Recognized in the Balance Sheet as of December 31</b> |                     |                     |
| Current liabilities  | \$ -                | \$ (117,784)        |
| Noncurrent liabilities   | <u>(627,343)</u>    | <u>(635,784)</u>    |
| Net amount recognized  | <u>\$ (627,343)</u> | <u>\$ (753,568)</u> |

The accumulated benefit obligation for the Respondent's defined pension plan was \$2,029,907 at December 31, 2016.

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

| Line No | Item (a)   | Total (b)  | Electric (c) |
|---------|--|------------|--------------|
| 1       | UTILITY PLANT  |            |              |
| 2       | In Service:  |            |              |
| 3       | Plant in Service (Classified)  | 49,344,273 |              |
| 4       | Property under Capital Lease   | 0          |              |
| 5       | Plant Purchased or Sold  |            |              |
| 6       | Completed Construction not Classified  | 0          |              |
| 7       | Experimental Plan Unclassified   |            |              |
| 8       | Total utility Plant (Total of lines 3 thru 7)  | 49,344,273 |              |
| 9       | Leased to Others   |            |              |
| 10      | Held for Future Use  | 0          |              |
| 11      | Construction Work in Progress  | 22,133     |              |
| 12      | Acquisition Adjustments  |            |              |
| 13      | Total Utility Plant (total of lines 8 thru 12)   | 49,366,406 |              |
| 14      | Accumulated Provisions for Depreciation, Amortization & Depletion                                | 22,092,621 |              |
| 15      | Net Utility Plant (Total of lines 13 and 14)   | 27,273,785 |              |
| 16      | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION                    |            |              |
| 17      | In Service:  |            |              |
| 18      | Depreciation   | 21,790,275 |              |
| 19      | Amortization and Depletion of Producing Natural Gas Land and Land Rights                         | 0          |              |
| 20      | Amortization of Underground Storage Land and Land Rights   |            |              |
| 21      | Amortization of Other Utility Plant  | 302,346    |              |
| 22      | Total in Service (Total of lines 18 thru 21)   | 22,092,621 |              |
| 23      | Leased to Others   |            |              |
| 24      | Depreciation   |            |              |
| 25      | Amortization and Depletion   |            |              |
| 26      | TOTAL Leased to Others (Total of lines 24 and 25)  |            |              |
| 27      | Held for Future Use  |            |              |
| 28      | Depreciation   |            |              |
| 29      | Amortization   |            |              |
| 30      | TOTAL Leased to Others (Total of lines 28 and 29)  |            |              |
| 31      | Abandonment of Leases (Natural Gas)  |            |              |
| 32      | Amortization of Plant Acquisition Adjustment   |            |              |
| 33      | TOTAL Accum. Provisions (Should agree with line 14 above)<br>(Total of lines 22, 26, 30, 31, 32) | 22,092,621 |              |

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)**

| Gas<br>(d) | Other (Specify)<br>(e) | Other (Specify)<br>(f) | Common<br>(h) | Line<br>No |
|------------|------------------------|------------------------|---------------|------------|
|            |                        |                        |               | 1          |
|            |                        |                        |               | 2          |
| 49,344,273 |                        |                        |               | 3          |
|            |                        |                        |               | 4          |
|            |                        |                        |               | 5          |
|            |                        |                        |               | 6          |
|            |                        |                        |               | 7          |
| 49,344,273 |                        |                        |               | 8          |
|            |                        |                        |               | 9          |
|            |                        |                        |               | 10         |
| 22,133     |                        |                        |               | 11         |
|            |                        |                        |               | 12         |
| 49,366,406 |                        |                        |               | 13         |
| 22,092,621 |                        |                        |               | 14         |
| 27,273,785 |                        |                        |               | 15         |
|            |                        |                        |               | 16         |
|            |                        |                        |               | 17         |
| 21,790,275 |                        |                        |               | 18         |
|            |                        |                        |               | 19         |
|            |                        |                        |               | 20         |
| 302,346    |                        |                        |               | 21         |
| 22,092,621 |                        |                        |               | 22         |
|            |                        |                        |               | 23         |
|            |                        |                        |               | 24         |
|            |                        |                        |               | 25         |
|            |                        |                        |               | 26         |
|            |                        |                        |               | 27         |
|            |                        |                        |               | 28         |
|            |                        |                        |               | 29         |
|            |                        |                        |               | 30         |
|            |                        |                        |               | 31         |
|            |                        |                        |               | 32         |
| 22,092,621 |                        |                        |               | 33         |

**GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)**

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to the Account 101, *Gas Plant in Service (Classified)*, this page and the next include Account 102, *Gas Plant Purchased or Sold*, Account 103, *Experimental Gas Plan Unclassified*, and Account 106, *Completed Construction not Classified-Gas*.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year., include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

| Line No | Account (a)   |   | Balance at Beginning of year (b) | Additions (c) |
|---------|---|---|----------------------------------|---------------|
| 1       | <b>INTANGIBLE PLANT</b>   |   |                                  |               |
| 2       | 301   | Organization                                    | 0                                |               |
| 3       | 302   | Franchises & Consents                           |                                  |               |
| 4       | 303   | Other Plant and Miscellaneous Equipment         | 816,588                          | 93,878        |
| 5       | Total Intangible Plant (lines 2 thru 4)                                     |   | 816,588                          | 93,878        |
| 6       | <b>PRODUCTION PLANT</b>   |   |                                  |               |
| 7       | <b>NATURAL GAS PRODUCTION &amp; GATHERING PLANT</b>                         |   |                                  |               |
| 8       | 325.1   | Producing Lands                                 |                                  |               |
| 9       | 325.2   | Producing Leaseholds                            |                                  |               |
| 10      | 325.3   | Gas Rights                                      |                                  |               |
| 11      | 325.4   | Rights of Way                                   | 2,602                            |               |
| 12      | 325.5   | Other Land and Land Rights                      |                                  |               |
| 13      | 326   | Other Plant and Miscellaneous Equipment         |                                  |               |
| 14      | 327   | Field Compressor Station Structures             | 0                                |               |
| 15      | 328   | Field Measuring & Regulating Station Structures | 101                              |               |
| 16      | 329   | Other Structures                                |                                  |               |
| 17      | 330   | Producing Gas Wells-Well Construction           | 56,329                           |               |
| 18      | 331   | Producing Gas Wells-Well Equipment              | 29,478                           |               |
| 19      | 332   | Field Lines                                     | 197,809                          |               |
| 20      | 333   | Field Compressor Station Equipment              | 0                                |               |
| 21      | 334   | Field Measuring & Regulating Station Equipment  | 93,795                           |               |
| 22      | 335   | Drilling & Cleaning Equipment                   |                                  |               |
| 23      | 336   | Purification Equipment                          |                                  |               |
| 24      | 337   | Other Equipment                                 |                                  |               |
| 25      | 338   | Unsuccessful Exploration & Development Costs    |                                  |               |
| 26      | Total Natural Gas Production & Gathering Plant (lines 8 thru 25)            |   | 380,114                          | 0             |
| 27      | <b>PRODUCTS EXTRACTION PLANT</b>  |   |                                  |               |
| 28      | 340   | Land and Land Rights                            |                                  |               |
| 29      | 341   | Other Plant and Miscellaneous Equipment         |                                  |               |
| 30      | 342   | Extraction & Refining Equipment                 |                                  |               |
| 31      | 343   | Pipe Lines                                      |                                  |               |
| 32      | 344   | Extracted Product Storage Equipment             |                                  |               |
| 33      | 345   | Compressor Equipment                            |                                  |               |
| 34      | 346   | Gas Measuring and Regulating Equipment          |                                  |               |
| 35      | 347   | Other Equipment                                 |                                  |               |
| 36      | Total Products Extraction Plant (lines 28 thru 35)                          |   |                                  |               |
| 37      | Total Natural Gas Production Plant (Enter total of lines 26 and 36)         |   | 380,114                          | 0             |
| 38      | Manufactured Gas Production Plant ( <i>Submit Supplementary Statement</i> ) |   |                                  |               |
| 39      | Total Production Plant (Enter total of lines 37 and 38)                     |   | 380,114                          | 0             |



**GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)**

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature of use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

| Retirements<br>(d) | Adjustments<br>(e) | Transfers<br>(f) | Balance at<br>End of Year<br>(g) |       | Line<br>No. |
|--------------------|--------------------|------------------|----------------------------------|-------|-------------|
|                    |                    |                  |                                  |       | 1           |
|                    |                    |                  | 0                                | 301   | 2           |
|                    |                    |                  |                                  | 302   | 3           |
|                    |                    |                  | 910,466                          | 303   | 4           |
| 0                  |                    |                  | 910,466                          |       | 5           |
|                    |                    |                  |                                  |       | 6           |
|                    |                    |                  |                                  |       | 7           |
|                    |                    |                  |                                  | 325.1 | 8           |
|                    |                    |                  |                                  | 325.2 | 9           |
|                    |                    |                  |                                  | 325.3 | 10          |
|                    |                    |                  | 2,602                            | 325.4 | 11          |
|                    |                    |                  |                                  | 325.5 | 12          |
|                    |                    |                  |                                  | 326   | 13          |
|                    |                    |                  |                                  | 327   | 14          |
|                    |                    |                  | 101                              | 328   | 15          |
|                    |                    |                  |                                  | 329   | 16          |
|                    |                    |                  | 56,329                           | 330   | 17          |
|                    |                    |                  | 29,478                           | 331   | 18          |
|                    |                    |                  | 197,809                          | 332   | 19          |
|                    |                    |                  |                                  | 333   | 20          |
|                    |                    |                  | 93,795                           | 334   | 21          |
|                    |                    |                  |                                  | 335   | 22          |
|                    |                    |                  |                                  | 336   | 23          |
|                    |                    |                  |                                  | 337   | 24          |
|                    | 632,454            |                  | 632,454                          | 338   | 25          |
| 0                  | 632,454            | 0                | 1,012,568                        |       | 26          |
|                    |                    |                  |                                  |       | 27          |
|                    |                    |                  |                                  | 340   | 28          |
|                    |                    |                  |                                  | 341   | 29          |
|                    |                    |                  |                                  | 342   | 30          |
|                    |                    |                  |                                  | 343   | 31          |
|                    |                    |                  |                                  | 344   | 32          |
|                    |                    |                  |                                  | 345   | 33          |
|                    |                    |                  |                                  | 346   | 34          |
|                    |                    |                  |                                  | 347   | 35          |
|                    |                    |                  |                                  |       | 36          |
| 0                  | 632,454            | 0                | 1,012,568                        |       | 37          |
|                    |                    |                  |                                  |       | 38          |
| 0                  | 632,454            | 0                | 1,012,568                        |       | 39          |

**GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)**

| Line No | Account (a)   | Balance at Beginning of year (b) | Additions (c) |
|---------|---|----------------------------------|---------------|
| 40      | <b>NATURAL GAS PRODUCTION &amp; PROCESSING PLANT</b>                    |                                  |               |
| 41      | <b>Underground Storage Plant</b>  |                                  |               |
| 42      | 350.1 Land  |                                  |               |
| 43      | 350.2 Rights of Way   |                                  |               |
| 44      | 351 Structures and Improvements   |                                  |               |
| 45      | 352 Wells   |                                  |               |
| 46      | 352.1 Storage Leaseholds and Rights                                     |                                  |               |
| 47      | 352.2 Reservoirs  |                                  |               |
| 48      | 352.3 Nonrecoverable Natural Gas  |                                  |               |
| 49      | 353 Lines   |                                  |               |
| 50      | 354 Compressor Station Equipment  |                                  |               |
| 51      | 355 Measuring and Regulating Equipment                                  |                                  |               |
| 52      | 356 Purification Equipment  |                                  |               |
| 53      | 357 Other Equipment   |                                  |               |
| 54      | Total Underground Storage Plant (lines 42 thru 53)                      |                                  |               |
| 55      | <b>OTHER STORAGE PLANT</b>  |                                  |               |
| 56      | 360 Land & Land Rights  |                                  |               |
| 57      | 361 Structures and Improvements   |                                  |               |
| 58      | 362 Gas Holders   |                                  |               |
| 59      | 363 Purification Equipment  |                                  |               |
| 60      | 363.1 Liquefaction Equipment  |                                  |               |
| 61      | 363.2 Vaporizing Equipment  |                                  |               |
| 62      | 363.3 Compressor Equipment  |                                  |               |
| 63      | 363.4 Measuring and Regulating Equipment                                |                                  |               |
| 64      | 363.5 Other Equipment   |                                  |               |
| 65      | Total Other Storage Plant (lines 56 thru 64)                            |                                  |               |
| 66      | <b>BASE LOAD LIQUEFIED NATURAL GAS TERMINATING AND PROCESSING PLANT</b> |                                  |               |
| 67      | 364.1 Land and Land Rights  |                                  |               |
| 68      | 364.2 Structures and Improvements                                       |                                  |               |
| 69      | 364.3 LNG Processing Terminal Equipment                                 |                                  |               |
| 70      | 364.4 LNG Transportation Equipment                                      |                                  |               |
| 71      | 364.5 Measuring and Regulating Equipment                                |                                  |               |
| 72      | 364.6 Compressor Station Equipment                                      |                                  |               |
| 73      | 364.7 Communication Equipment   |                                  |               |
| 74      | 364.8 Other Equipment   |                                  |               |
| 75      | Total Base Load Liquefied Natural Gas Term. & Proc. Plant               |                                  |               |
| 76      | Total Nat'l Gas Storage and Processing Plant (lines 54, 65 & 75)        |                                  |               |
| 77      | <b>TRANSMISSION PLANT</b>   |                                  |               |
| 78      | 365.1 Land and Land Rights  |                                  |               |
| 79      | 365.2 Rights of Way   |                                  |               |
| 80      | 366 Structures and Improvements   |                                  |               |
| 81      | 367 Mains   |                                  |               |
| 82      | 368 Compressor Station Equipment  |                                  |               |
| 83      | 369 Measuring and Regulating Station Equipment                          | 63,845                           |               |
| 84      | 370 Communication Equipment   |                                  |               |
| 85      | 371 Other Equipment   |                                  |               |
| 86      | Total Transmission Plant (lines 78 thru 85)                             | 63,845                           | 0             |

**GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)**

| Retirements<br>(d) | Adjustments<br>(e) | Transfers<br>(f) | Balance at<br>End of Year<br>(g) |       | Line<br>No. |
|--------------------|--------------------|------------------|----------------------------------|-------|-------------|
|                    |                    |                  |                                  |       | 40          |
|                    |                    |                  |                                  |       | 41          |
|                    |                    |                  |                                  | 350.1 | 42          |
|                    |                    |                  |                                  | 350.2 | 43          |
|                    |                    |                  |                                  | 351   | 44          |
|                    |                    |                  |                                  | 352   | 45          |
|                    |                    |                  |                                  | 352.1 | 46          |
|                    |                    |                  |                                  | 352.2 | 47          |
|                    |                    |                  |                                  | 352.3 | 48          |
|                    |                    |                  |                                  | 353   | 49          |
|                    |                    |                  |                                  | 354   | 50          |
|                    |                    |                  |                                  | 355   | 51          |
|                    |                    |                  |                                  | 356   | 52          |
|                    |                    |                  |                                  | 357   | 53          |
|                    |                    |                  |                                  |       | 54          |
|                    |                    |                  |                                  |       | 55          |
|                    |                    |                  |                                  | 360   | 56          |
|                    |                    |                  |                                  | 361   | 57          |
|                    |                    |                  |                                  | 362   | 58          |
|                    |                    |                  |                                  | 363   | 59          |
|                    |                    |                  |                                  | 363.1 | 60          |
|                    |                    |                  |                                  | 363.2 | 61          |
|                    |                    |                  |                                  | 363.3 | 62          |
|                    |                    |                  |                                  | 363.4 | 63          |
|                    |                    |                  |                                  | 363.5 | 64          |
|                    |                    |                  |                                  |       | 65          |
|                    |                    |                  |                                  |       | 66          |
|                    |                    |                  |                                  | 364.1 | 67          |
|                    |                    |                  |                                  | 364.2 | 68          |
|                    |                    |                  |                                  | 364.3 | 69          |
|                    |                    |                  |                                  | 364.4 | 70          |
|                    |                    |                  |                                  | 364.5 | 71          |
|                    |                    |                  |                                  | 364.6 | 72          |
|                    |                    |                  |                                  | 364.7 | 73          |
|                    |                    |                  |                                  | 364.8 | 74          |
|                    |                    |                  |                                  |       | 75          |
|                    |                    |                  |                                  |       | 76          |
|                    |                    |                  |                                  |       | 77          |
|                    |                    |                  | 0                                | 365.1 | 78          |
|                    |                    |                  | 0                                | 365.2 | 79          |
|                    |                    |                  | 0                                | 366   | 80          |
|                    |                    |                  | 0                                | 367   | 81          |
|                    |                    |                  |                                  | 368   | 82          |
|                    |                    |                  | 63,845                           | 369   | 83          |
|                    |                    |                  | 0                                | 370   | 84          |
|                    |                    |                  |                                  | 371   | 85          |
| 0                  | 0                  | 0                | 63,845                           |       | 86          |

**GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)**

| Line No | Account (a)  |   | Balance at Beginning of year (b) | Additions (c) |
|---------|--|---|----------------------------------|---------------|
| 87      | <b>DISTRIBUTION PLANT</b>                                    |   |                                  |               |
| 88      | 374  | Land & Land Rights  | 281,437                          |               |
| 89      | 375  | Structures and Improvements                               | 217,083                          |               |
| 90      | 376  | Mains   | 30,898,010                       | 447,907       |
| 91      | 377  | Compressor Station Equipment                              |                                  |               |
| 92      | 378  | Measuring & Regulating Station Equipment-General          | 1,430,267                        | 9,142         |
| 93      | 379  | Measuring & Regulating Station Equipment-City Gate C. St. |                                  |               |
| 94      | 380  | Services  | 7,309,770                        | 195,469       |
| 95      | 381  | Meters  | 1,744,649                        | 202,708       |
| 96      | 382  | Meter Installations                                       | 2,506,190                        | 220,010       |
| 97      | 383  | House Regulators  |                                  |               |
| 98      | 384  | House Regulatory Installations                            |                                  |               |
| 99      | 385  | Industrial Measuring and Regulating Station Equipment     |                                  |               |
| 100     | 386  | Other Property on Customers' Premises                     |                                  |               |
| 101     | 387  | Other Equipment   | 290,161                          | 25,820        |
| 102     | Total Distribution Plant (lines 88 thru 101)                 |   | 44,677,567                       | 1,101,056     |
| 103     | <b>GENERAL PLANT</b>   |   |                                  |               |
| 104     | 389  | Land & Land Rights  | 34,771                           |               |
| 105     | 390  | Structures and Improvements                               | 320,647                          |               |
| 106     | 391  | Office Furniture & Equipment                              | 222                              |               |
| 107     | 392  | Transportation Equipment                                  | 1,023,985                        | 99,692        |
| 108     | 393  | Stores Equipment  | 0                                |               |
| 109     | 394  | Tools & Garage Equipment                                  | 513,399                          |               |
| 110     | 395  | Laboratory Equipment                                      |                                  |               |
| 111     | 396  | Power Operated Equipment                                  | 90,123                           |               |
| 112     | 397  | Communication Equipment                                   | 31,651                           |               |
| 113     | 398  | Miscellaneous Equipment                                   | 0                                |               |
| 114     | Subtotal (lines 104 thru 113)                                |   | 2,014,798                        | 99,692        |
| 115     | 399  | Other Tangible Property                                   |                                  |               |
| 116     | Total General Plant (lines 114 & 115)                        |   | 2,014,798                        | 99,692        |
| 117     | Total (Accounts 101 and 106) (lines 5, 39, 76, 86, 102, 116) |   | 47,952,912                       | 1,294,626     |
| 118     | Gas Plant Purchased (see instr 8)                            |   |                                  |               |
| 119     | (Less) Gas Plant Sold (see instr 8)                          |   |                                  |               |
| 120     | Experimental Gas Plant Unclassified                          |   |                                  |               |
| 121     | Total Gas Plant In Service (lines 117 thru 120)              |   | 47,952,912                       | 1,294,626     |

**GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)**

| Retirements<br>(d) | Adjustments<br>(e) | Transfers<br>(f) | Balance at<br>End of Year<br>(g) |     | Line<br>No. |
|--------------------|--------------------|------------------|----------------------------------|-----|-------------|
|                    |                    |                  |                                  |     | 87          |
|                    |                    |                  | 281,437                          | 374 | 88          |
|                    |                    |                  | 217,083                          | 375 | 89          |
| (5,563)            |                    |                  | 31,340,354                       | 376 | 90          |
|                    |                    |                  |                                  | 377 | 91          |
| (727)              |                    |                  | 1,438,682                        | 378 | 92          |
|                    |                    |                  |                                  | 379 | 93          |
| (18)               |                    |                  | 7,505,221                        | 380 | 94          |
| (256,865)          |                    |                  | 1,690,492                        | 381 | 95          |
| (1,980)            |                    |                  | 2,724,220                        | 382 | 96          |
|                    |                    |                  | 0                                | 383 | 97          |
|                    |                    |                  | 0                                | 384 | 98          |
|                    |                    |                  | 0                                | 385 | 99          |
|                    |                    |                  | 0                                | 386 | 100         |
| (243,722)          |                    |                  | 72,259                           | 387 | 101         |
| (508,875)          | 0                  | 0                | 45,269,748                       |     | 102         |
|                    |                    |                  |                                  |     | 103         |
|                    |                    |                  | 34,771                           | 389 | 104         |
|                    |                    |                  | 320,647                          | 390 | 105         |
|                    |                    |                  | 222                              | 391 | 106         |
|                    |                    |                  | 1,123,677                        | 392 | 107         |
|                    |                    |                  |                                  | 393 | 108         |
| (24,118)           |                    |                  | 489,281                          | 394 | 109         |
|                    |                    |                  |                                  | 395 | 110         |
|                    |                    |                  | 90,123                           | 396 | 111         |
| (2,725)            |                    |                  | 28,925                           | 397 | 112         |
|                    |                    |                  |                                  | 398 | 113         |
| (26,843)           | 0                  | 0                | 2,087,646                        |     | 114         |
|                    |                    |                  |                                  | 399 | 115         |
| (26,843)           | 0                  | 0                | 2,087,646                        |     | 116         |
| (535,718)          | 632,454            | 0                | 49,344,273                       |     | 117         |
|                    |                    |                  |                                  |     | 118         |
|                    |                    |                  |                                  |     | 119         |
|                    |                    |                  |                                  |     | 120         |
| (535,718)          | 632,454            | 0                | 49,344,273                       |     | 121         |

**CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrations (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$500,000) may be grouped.

| Line No. | Description of Project<br>(a) | Construction Work<br>in Progress - Gas<br>(Account 107)<br>(b) | Estimated<br>Additional Cost<br>of Project<br>(c) |
|----------|-------------------------------|--|---|
| 1        | Distribution Plant            | (29,313)   | 0   |
| 2        | General Plant                 | 8,131  | 0   |
| 3        | Intangible                    | 43,315   | 25,000  |
| 4        |                               |  |   |
| 5        |                               |  |   |
| 6        |                               |  |   |
| 7        |                               |  |   |
| 8        |                               |  |   |
| 9        |                               |  |   |
| 10       |                               |  |   |
| 11       |                               |  |   |
| 12       |                               |  |   |
| 13       |                               |  |   |
| 14       |                               |  |   |
| 15       |                               |  |   |
| 16       |                               |  |   |
| 17       |                               |  |   |
| 18       |                               |  |   |
| 19       |                               |  |   |
| 20       |                               |  |   |
| 21       |                               |  |   |
| 22       |                               |  |   |
| 23       |                               |  |   |
| 24       |                               |  |   |
| 25       |                               |  |   |
| 26       |                               |  |   |
| 27       |                               |  |   |
| 28       |                               |  |   |
| 29       |                               |  |   |
| 30       |                               |  |   |
| 31       |                               |  |   |
| 32       |                               |  |   |
| 33       |                               |  |   |
| 34       |                               |  |   |
| 35       |                               |  |   |
| 36       |                               |  |   |
| 37       |                               |  |   |
| 38       |                               |  |   |
| 39       |                               |  |   |
| 40       |                               |  |   |
| 41       |                               |  |   |
| 42       |                               |  |   |
| 43       | <b>TOTAL</b>                  | 22,133   | 25,000  |

**CONSTRUCTION OVERHEADS - GAS**

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "no" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

| Line No. | Description of Overhead<br>(a)               | Total Amount Charged for the Year<br>(b) | Total Cost of Construction to which Overheads were Charged (Exclusive of Overhead Charges)<br>(c) |
|----------|--|--|---|
| 1        |  |  | 1,061,833   |
| 2        | Allowance for Funds Used During Construction | 928                                      |   |
| 3        | Project General & Administrative             | 176,271                                  |   |
| 4        |  |  |   |
| 5        |  |  |   |
| 6        |  |  |   |
| 7        |  |  |   |
| 8        |  |  |   |
| 9        |  |  |   |
| 10       |  |  |   |
| 11       |  |  |   |
| 12       |  |  |   |
| 13       |  |  |   |
| 14       |  |  |   |
| 15       |  |  |   |
| 16       |  |  |   |
| 17       |  |  |   |
| 18       |  |  |   |
| 19       |  |  |   |
| 20       |  |  |   |
| 21       |  |  |   |
| 22       |  |  |   |
| 23       |  |  |   |
| 24       |  |  |   |
| 25       |  |  |   |
| 26       |  |  |   |
| 27       |  |  |   |
| 28       |  |  |   |
| 29       |  |  |   |
| 30       |  |  |   |
| 31       |  |  |   |
| 32       |  |  |   |
| 33       |  |  |   |
| 34       |  |  |   |
| 35       |  |  |   |
| 36       |  |  |   |
| 37       |  |  |   |
| 38       |  |  |   |
| 39       |  |  |   |
| 40       |  |  |   |
| 41       |  |  |   |
| 42       |  |  |   |
| 43       | <b>TOTAL</b>                                 | 177,199                                  | 1,061,833   |

**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

1. For each construction overhead explain: (a) the nature and extent of work, etc, the overhead charges are intended to cover, (b) the general procedures for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

| Line No.   | Title<br>(a)                                    | Amount<br>(b)                           | Capitalization Ratio<br>(Percent)<br>(c) | Cost Rate<br>Percentage<br>(d) |
|--|---|---|--|--------------------------------|
| (1)  | Average Short-term Debt S                       | 24,046,000                              |  |                                |
| (2)  | Short-term Interest                             |   |  | s 0.943%                       |
| (3)  | Long-Term Debt D                                | 825,000,000                             |  | d 4.247%                       |
| (4)  | Preferred Stock P                               | 0                                       |  | p                              |
| (5)  | Common Equity C                                 | 842,957,000                             |  | c 11.30%                       |
| (6)  | Total Capitalization                            | 1,692,003,000                           | 0.00%                                    |                                |
| (7)  | Average Construction Work in Progress Balance W | 15,452,000                              |  |                                |
| 2. Gross Rate for Borrowed Funds                     |   | s [S/W]+d[D/(D+P+C)][1-(S/W)]           |  | 0.94%                          |
| 3. Rate for Other Funds                              |   | [1-(S/W)] {p[P/(D+P+C)] + c[C/(D+P+C)]} |  | 0.00%                          |
| 4. Weighted Average Rate Actually Used for the Year: |   |   |  |                                |
| a. Rate for Borrowed Funds                           |   | 0.94%                                   |  |                                |
| b. Rate for Other Funds                              |   | 0.00%                                   |  |                                |



**ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c ), and that report for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

| Line No. | Item (a)   | Total (c+d+e) (b) | Gas Plant in Service (c) | Gas Plant Held for Future Use (d) | Gas Plant Leased to Others (e) |
|----------|--|-------------------|--------------------------|-----------------------------------|--------------------------------|
| 1        | Balance Beginning of Year  | 21,277,335        | 21,277,335               |                                   |                                |
| 2        | Depreciation Provisions for Year, Charged to                         |                   |                          |                                   |                                |
| 3        | (403) Depreciation Expense   | 1,109,472         | 1,109,472                |                                   |                                |
| 4        | (413) Exp. of Gas Plt. Leas. To Others                               |                   |                          |                                   |                                |
| 5        | Transportation Expenses - Clearing                                   | 0                 |                          |                                   |                                |
| 6        | Other Clearing Accounts  |                   |                          |                                   |                                |
| 7        | Other Accounts ( <i>Specify</i> ): Non Utility Reserve               | 0                 |                          |                                   |                                |
| 8        |  |                   |                          |                                   |                                |
| 9        | Total Deprec. Prov. For Year<br>(Enter Total of lines 3 thru 8)      | 1,109,472         | 1,109,472                |                                   |                                |
| 10       | Net Charges for Plant Retired:                                       |                   |                          |                                   |                                |
| 11       | Book Cost of Plant Retired   | 535,718           | 535,718                  |                                   |                                |
| 12       | Cost of Removal  | 47,086            | 47,086                   |                                   |                                |
| 13       | Salvage (Credit)   | 4,350             | 4,350                    |                                   |                                |
| 14       | Total Net Chrgs. For Plant Ret.<br>(Enter Total of lines 11 thru 13) | 578,454           | 578,454                  |                                   |                                |
| 15       | Other Debit or Cr. Items (Describe):                                 | 18,078            | 18,078                   |                                   |                                |
| 16       | RWIP, Transfers, Adjustments   | 0                 |                          |                                   |                                |
|          | Accum Trfr to NonUtility Property                                    | 0                 |                          |                                   |                                |
| 17       | Balance End of Year<br>(Enter Total of lines 1,9,14,15 and 16)       | 21,790,275        | 21,790,275               |                                   |                                |

**Section B. Balances at End of Year According to Functional Classifications**

|    |   |            |            |  |  |
|----|---|------------|------------|--|--|
| 18 | Production - Manufactured Gas           |            |            |  |  |
| 19 | Prod. and Gathering - Natural Gas       | 271,262    | 271,262    |  |  |
| 20 | Products Extraction - Natural Gas       |            |            |  |  |
| 21 | Underground Gas Storage                 |            |            |  |  |
| 22 | Other Storage Plant                     |            |            |  |  |
| 23 | Base Load LNG Term. And Proc. Plt.      |            |            |  |  |
| 24 | Transmission                            | 51,123     | 51,123     |  |  |
| 25 | Distribution                            | 20,389,889 | 20,389,889 |  |  |
| 26 | General                                 | 1,078,001  | 1,078,001  |  |  |
| 27 | Total (Enter total of lines 18 thru 26) | 21,790,275 | 21,790,275 |  |  |
|    |   |            |            |  |  |
|    |   |            |            |  |  |
|    |   |            |            |  |  |
|    |   |            |            |  |  |
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|    |   |            |            |  |  |

**GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)**

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.
2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock", or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. Report pressure base of gas volumes at 14.73 psia at 60 F

| Line No. | Description (a)                             | Noncurrent (Account 117) (b) | Current (Account 164.1) (c) | LNG (Account 164.2) (d) | LNG (Account 164.3) (e) | Total (f) |
|----------|---|------------------------------|-----------------------------|-------------------------|-------------------------|-----------|
| 1        | Balance Beginning of Year                   |                              | 1,313,311                   |                         |                         | 1,313,311 |
| 2        | Gas Delivered to Storage (contra Account)   |                              | 807,878                     |                         |                         | 807,878   |
| 3        | Gas Withdrawn from Storage (contra Account) |                              | 1,152,373                   |                         |                         | 1,152,373 |
| 4        | Other Debits or Credits (Net)               |                              | 0                           |                         |                         | 0         |
| 5        | Balance at End of Year                      |                              | 968,815                     |                         |                         | 968,815   |
| 6        | Mcf   |                              | 569,940                     |                         |                         | 569,940   |
| 7        | Amount per Mcf                              |                              | \$ 1.70                     |                         |                         | \$ 1.70   |

**PREPAYMENTS (Account 165)**

1. Report below the particulars (details) on each prepayment.
2. Report all payments for undelivered gas on line 5 and complete pages 226 -227 showing details for gas prepayments.

| Line No. | Nature of Prepayment<br>(a) | Balance at End of Year (in dollars) |
|----------|-----------------------------|-------------------------------------|
| 1        | Prepaid Taxes               | 95,058                              |
| 2        | Prepaid Insurance           | 52,555                              |
| 3        | Prepaid Maintenance         | 22,761                              |
| 4        | Prepaid Rents               | 3,360                               |
| 5        |                             |                                     |
| 6        |                             |                                     |
| 7        | <b>TOTAL</b>                | <b>173,734</b>                      |

**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

In the description of Extraordinary Loss include the date of loss, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr to mo, yr). Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

| Line No. | Description of Extraordinary Loss<br>(a) | Balance at Beginning of Year<br>(b) | Total Amount of Loss<br>(c) | Losses Recognized During Year<br>(d) | Written off During Year |               | Balance at End of Year<br>(d) |
|----------|--|-------------------------------------|-----------------------------|--------------------------------------|-------------------------|---------------|-------------------------------|
|          |  |                                     |                             |                                      | Account Charged<br>(e)  | Amount<br>(f) |                               |
| 8        | <b>None</b>                              |                                     |                             |                                      |                         |               |                               |
| 9        |  |                                     |                             |                                      |                         |               |                               |
| 10       |  |                                     |                             |                                      |                         |               |                               |
| 11       |  |                                     |                             |                                      |                         |               |                               |
| 12       |  |                                     |                             |                                      |                         |               |                               |
| 13       |  |                                     |                             |                                      |                         |               |                               |
| 14       | <b>TOTAL</b>                             |                                     |                             |                                      |                         |               |                               |

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (Account 182.2)**

Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr to mo, yr). Add rows as necessary to report all data . Number rows in sequence beginning with next row number after the last row number used for extraordinary property losses.

| Line No. | Description of Unrecovered Plant and Regulatory Study Costs (Account 182.2)<br>(a) | Balance at Beginning of Year<br>(b) | Total Amount of Loss<br>(c) | Losses Recognized<br>(d) | Written off During Year |               | Balance at End of Year<br>(d) |
|----------|--|-------------------------------------|-----------------------------|--------------------------|-------------------------|---------------|-------------------------------|
|          |  |                                     |                             |                          | Account Charged<br>(e)  | Amount<br>(f) |                               |
| 15       | <b>None</b>  |                                     |                             |                          |                         |               |                               |
| 16       |  |                                     |                             |                          |                         |               |                               |
| 17       |  |                                     |                             |                          |                         |               |                               |
| 18       |  |                                     |                             |                          |                         |               |                               |
| 19       |  |                                     |                             |                          |                         |               |                               |
| 20       |  |                                     |                             |                          |                         |               |                               |
| 21       | <b>TOTAL</b>   |                                     |                             |                          |                         |               |                               |

**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (*Specify*), include deferrals related to other income and deductions

| Line No. | Account Subdivisions<br>(a)                    | Balance at Beginning of Year<br>(b) | CHANGES DURING YEAR                     |  |
|----------|--|-------------------------------------|---|--|
|          |  |                                     | Amounts Debited to Account 410.1<br>(c) | Amounts Credited to Account 411.1<br>(d) |
| 1        | Electric                                       |                                     |   |  |
| 2        |  |                                     |   |  |
| 3        |  |                                     |   |  |
| 4        |  |                                     |   |  |
| 5        |  |                                     |   |  |
| 6        |  |                                     |   |  |
| 7        | Other  |                                     |   |  |
| 8        | TOTAL Electric (Enter Total of Lines 2 thru 7) |                                     |   |  |
| 9        | Gas  |                                     |   |  |
| 10       | Federal  | 631,672                             | 0                                       | (62,972)                                 |
| 11       | State  | 127,298                             | 0                                       | (12,508)                                 |
| 12       |  |                                     |   |  |
| 13       |  |                                     |   |  |
| 14       |  |                                     |   |  |
| 15       | Other  |                                     |   |  |
| 16       | TOTAL Gas (Enter Total of lines 10 thru 15)    | 758,970                             | 0                                       | (75,480)                                 |
| 17       | Other (Specify)                                |                                     |   |  |
| 18       | TOTAL (Acct 190 Total of lines 8, 16, and 17)  | 758,970                             | 0                                       | (75,480)                                 |

**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

3. If more space is needed, use separate pages as required.

4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided, indicate insignificant amounts listed under Other.

| Line No. | CHANGES DURING YEAR                  |                                       | ADJUSTMENTS  |            |              |            | Balance at End of Year (k) |
|----------|--------------------------------------|---------------------------------------|--------------|------------|--------------|------------|----------------------------|
|          | Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | DEBITS       |            | CREDITS      |            |                            |
|          |                                      |                                       | Acct No. (g) | Amount (h) | Acct No. (i) | Amount (j) |                            |
| 1        |                                      |                                       |              |            |              |            |                            |
| 2        |                                      |                                       |              |            |              |            |                            |
| 3        |                                      |                                       |              |            |              |            |                            |
| 4        |                                      |                                       |              |            |              |            |                            |
| 5        |                                      |                                       |              |            |              |            |                            |
| 6        |                                      |                                       |              |            |              |            |                            |
| 7        |                                      |                                       |              |            |              |            |                            |
| 8        |                                      |                                       |              |            |              |            |                            |
| 9        |                                      |                                       |              |            |              |            |                            |
| 10       |                                      |                                       | 146          | 111,510    | 219          | 0          | 583,134                    |
| 11       |                                      |                                       | 146          | 23,981     | 219          | 0          | 115,825                    |
| 12       |                                      |                                       |              |            |              |            | 0                          |
| 13       |                                      |                                       |              |            |              |            | 0                          |
| 14       |                                      |                                       |              |            |              |            | 0                          |
| 15       |                                      |                                       |              |            |              |            | 0                          |
| 16       | 0                                    | 0                                     |              | 135,491    |              | 0          | 698,959                    |
| 17       |                                      |                                       |              |            |              |            |                            |
| 18       | 0                                    | 0                                     |              | 135,491    |              | 0          | 698,959                    |

**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits and balance at end of year with designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a)                       | Amount (b) |
|----------|--------------------------------|------------|
| 1        | Account 211                    |            |
| 2        | Miscellaneous Paid-In Capital: | 13,279,184 |
| 3        |                                |            |
| 4        |                                |            |
| 5        |                                |            |
| 6        |                                |            |
| 7        |                                |            |
| 8        |                                |            |
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| 10       |                                |            |
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| 33       |                                |            |
| 34       |                                |            |
| 35       |                                |            |
| 36       |                                |            |
| 37       |                                |            |
| 38       |                                |            |
| 39       |                                |            |
| 40       | TOTAL                          | 13,279,184 |

**LONG-TERM DEBT (Accounts 221, 222, 223, and 224)**

1. Report by Balance Sheet Account the details concerning long-term debt included in *Account 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies , and 224 Other Long-Term Debt*.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

| Line No. | Class and Series of Obligation and Name of Stock Exchange<br>(a) | Nominal Date of Issue<br>(b) | Date of Maturity<br>(c) | Outstanding<br>(Total amount outstanding without reduction for amounts held by respondent)<br>(d) |
|----------|--|------------------------------|-------------------------|---|
| 1        | Series 2013-A Senior Secured Notes due PNG Companies LLC         | 12/31/2013                   | 12/19/2023              | 5,072,500   |
| 2        | Series 2013-A Senior Secured Notes due PNG Companies LLC         | 12/31/2013                   | 12/19/2025              | 3,855,000   |
| 3        | Series 2013-A Senior Secured Notes due PNG Companies LLC         | 12/31/2013                   | 12/19/2017              | 5,072,500   |
| 4        | reclassified to account 233 for current portion                  |                              |                         | (5,072,500)   |
| 5        |  |                              |                         |   |
| 6        |  |                              |                         |   |
| 7        |  |                              |                         |   |
| 8        |  |                              |                         |   |
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| 35       |  |                              |                         |   |
| 36       |  |                              |                         |   |
| 37       |  |                              |                         |   |
| 38       |  |                              |                         |   |
| 39       |  |                              |                         |   |
| 40       | TOTAL  |                              |                         | 8,927,500   |

**LONG-TERM DEBT (Accounts 221, 222, 223, and 224 continued)**

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledge and purpose of the pledge.

7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total *Account 427, Interest on Long-Term Debt* and *Account 430, Interest on Debt to Associated Companies*.

9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Line No. | INTEREST FOR YEAR |            | HELD BY RESPONDENT                 |                             | Redemption Price per \$100 at End of Year (i) |
|----------|-------------------|------------|------------------------------------|-----------------------------|---|
|          | Rate (in %) (e)   | Amount (b) | Reacquired Bonds (Account 222) (g) | Sinking and Other Funds (h) |   |
| 1        | 4.10%             | 207,973    |                                    |                             |   |
| 2        | 4.25%             | 163,838    |                                    |                             |   |
| 3        | 2.43%             | 123,261    |                                    |                             |   |
| 4        |                   |            |                                    |                             |   |
| 5        |                   |            |                                    |                             |   |
| 6        |                   |            |                                    |                             |   |
| 7        |                   |            |                                    |                             |   |
| 8        |                   |            |                                    |                             |   |
| 9        |                   |            |                                    |                             |   |
| 10       |                   |            |                                    |                             |   |
| 11       |                   |            |                                    |                             |   |
| 12       |                   |            |                                    |                             |   |
| 13       |                   |            |                                    |                             |   |
| 14       |                   |            |                                    |                             |   |
| 15       |                   |            |                                    |                             |   |
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| 18       |                   |            |                                    |                             |   |
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| 29       |                   |            |                                    |                             |   |
| 30       |                   |            |                                    |                             |   |
| 31       |                   |            |                                    |                             |   |
| 32       |                   |            |                                    |                             |   |
| 33       |                   |            |                                    |                             |   |
| 34       |                   |            |                                    |                             |   |
| 35       |                   |            |                                    |                             |   |
| 36       |                   |            |                                    |                             |   |
| 37       |                   |            |                                    |                             |   |
| 38       |                   |            |                                    |                             |   |
| 39       |                   |            |                                    |                             |   |
| 40       |                   | 495,072    |                                    |                             |   |



**UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)**

1. Report under separate subheading for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

| Line No. | Designation of Long-Term Debt<br>(a)                     | Principal Amount of Debt Issued<br>(b) | Total Expense, Premium or Discount<br>(c) | AMORTIZATION PERIOD |                |
|----------|--|--|---|---------------------|----------------|
|          |  |  |   | Date From           | Date To<br>(d) |
| 1        | Series 2013-A Senior Secured Notes due PNG Companies LLC | 5,072,500                              | 36,368                                    | 12/19/2013          | 12/19/2023     |
| 2        | Series 2013-A Senior Secured Notes due PNG Companies LLC | 3,855,000                              | 27,640                                    | 12/19/2013          | 12/19/2025     |
| 3        | Series 2013-A Senior Secured Notes due PNG Companies LLC | 5,072,500                              | 36,368                                    | 12/19/2013          | 12/19/2017     |
| 4        |  |  |   |                     |                |
| 5        |  |  |   |                     |                |
| 6        |  |  |   |                     |                |
| 7        |  |  |   |                     |                |
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| 30       |  |  |   |                     |                |
| 31       |  |  |   |                     |                |
| 32       |  |  |   |                     |                |
| 33       |  |  |   |                     |                |
| 34       |  |  |   |                     |                |
| 35       |  |  |   |                     |                |
| 36       |  |  |   |                     |                |
| 37       |  |  |   |                     |                |
| 38       |  |  |   |                     |                |
| 39       |  |  |   |                     |                |
| 40       | TOTAL  | 14,000,000                             | 100,376                                   |                     |                |

**UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226 continued)**

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to *Account 428, Amortization of Debt Discount and Expense*, or credited to *Account 429, Amortization of Premium on Debt-Credit*.

| Line No. | Balance at Beginning of Year<br>(f) | Debits During Year<br>(g) | Credits During Year<br>(h) | Balance at End of Year<br>(i) |
|----------|-------------------------------------|---------------------------|----------------------------|-------------------------------|
| 1        | 28,943                              |                           | (3,637)                    | 25,306                        |
| 2        | 22,938                              |                           | (2,303)                    | 20,635                        |
| 3        | 17,805                              |                           | (9,092)                    | 8,713                         |
| 4        |                                     |                           |                            |                               |
| 5        |                                     |                           |                            |                               |
| 6        |                                     |                           |                            |                               |
| 7        |                                     |                           |                            |                               |
| 8        |                                     |                           |                            |                               |
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| 13       |                                     |                           |                            |                               |
| 14       |                                     |                           |                            |                               |
| 15       |                                     |                           |                            |                               |
| 16       |                                     |                           |                            |                               |
| 17       |                                     |                           |                            |                               |
| 18       |                                     |                           |                            |                               |
| 19       |                                     |                           |                            |                               |
| 20       |                                     |                           |                            |                               |
| 21       |                                     |                           |                            |                               |
| 22       |                                     |                           |                            |                               |
| 23       |                                     |                           |                            |                               |
| 24       |                                     |                           |                            |                               |
| 25       |                                     |                           |                            |                               |
| 26       |                                     |                           |                            |                               |
| 27       |                                     |                           |                            |                               |
| 28       |                                     |                           |                            |                               |
| 29       |                                     |                           |                            |                               |
| 30       |                                     |                           |                            |                               |
| 31       |                                     |                           |                            |                               |
| 32       |                                     |                           |                            |                               |
| 33       |                                     |                           |                            |                               |
| 34       |                                     |                           |                            |                               |
| 35       |                                     |                           |                            |                               |
| 36       |                                     |                           |                            |                               |
| 37       |                                     |                           |                            |                               |
| 38       |                                     |                           |                            |                               |
| 39       |                                     |                           |                            |                               |
| 40       |                                     |                           |                            |                               |

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. The utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

| Line No. | Particulars (Details)<br>(a)                         | Amount<br>(b) |
|----------|--|---------------|
| 1        | Net Income (Loss) for the Year (Page 116)            | 703,121       |
| 2        | Reconciling Items for the Year                       |               |
| 3        |  |               |
| 4        | Taxable Income Not Reported on Books                 |               |
| 5        | Bad debt reserve amortization                        | 55,054        |
| 6        | Pension adjustment                                   | 16,235        |
| 7        | Vacation accrual                                     | 1,848         |
| 8        |  |               |
| 9        | Deductions Recorded on Books Not Deducted for Return |               |
| 10       | Provision for current and deferred income taxes      | 408,553       |
| 11       | Prov./deprec., depletion & amortization - per books  | 1,251,656     |
| 12       | Deferred purchase gas costs less reserve             | 88,890        |
| 13       | OPEB   | 35,018        |
| 14       | Income Recorded on Books Not Included in Return      |               |
| 15       | Investment tax credit adjustments - net              |               |
| 16       |  |               |
| 17       |  |               |
| 18       |  |               |
| 19       | Deductions on Return Not Charged Against Book Income |               |
| 20       | Stock options and stock appreciation rights          |               |
| 21       | Tax depreciation                                     | (1,934,669)   |
| 22       | Injury and damage reserve                            |               |
| 23       | Regulatory asset valuation                           |               |
| 24       | Repairs deduction                                    |               |
| 25       | Other items - net                                    | (71,935)      |
| 26       |  |               |
| 27       | Federal Tax Net Income                               | 553,771       |
| 28       | Show Computation of Tax:                             |               |
| 29       |  |               |
| 30       | Addback State Income Tax Deduction                   | 38,498        |
| 31       | State Taxable Income                                 | 592,269       |
| 32       |  |               |
| 33       | State Tax at 6.5%                                    | 38,497        |
| 34       | Federal Tax at 35% (Net of State)                    | 193,820       |
| 35       | Tax - Separate Company Basis before tax credits      | 232,317       |
| 36       |  |               |
| 37       |  |               |
| 38       |  |               |
| 39       |  |               |
| 40       |  |               |
| 41       |  |               |
| 42       |  |               |
| 43       |  |               |
| 44       |  |               |





**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax<br>(See Instruction 5)<br><br>(a) | Balance at Beginning of Year          |   |
|----------|---|---------------------------------------|---|
|          |   | Taxes Accrued<br>(Account 236)<br>(b) | Prepaid Taxes<br>(Inc. in Account 165)<br>(c) |
|          |   | 24                                    | WV Income Tax Prior Years                     |
| 25       | WV Income Tax Current Year                    | 0                                     |   |
| 26       | WV Business Privilege Prior Years             | 10,136                                |   |
| 27       | WV Business Privilege Current Year            | 0                                     |   |
| 28       | WV PSC Assessment Prior Years                 | 0                                     |   |
| 29       | WV PSC Assessment Current Year                | 0                                     |   |
| 30       | WV Franchise Prior Years                      | 0                                     |   |
| 31       | WV Franchise Current Year                     | 0                                     |   |
| 32       | WV Utility Property Prior Years               | 574,524                               |   |
| 33       | WV Utility Property Current Year              | 0                                     |   |
| 34       | WV Pipeline Safety                            | 0                                     |   |
| 35       | WV Use  | 703                                   |   |
| 36       | PA Gross Premium                              | 0                                     |   |
| 37       | <b>TOTAL STATE TAX</b>                        | <b>638,560</b>                        |   |

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

| Line No. | Electric<br>(Account 408.1, 409.1)<br>(i) | Gas<br>(Account 408.1, 409.1)<br>(j) | Other Utility<br>Departments<br>(Account 408.1, 409.1)<br>(k) | Other Income<br>and Deductions<br>(Account 408.2,<br>409.2)<br>(l) |
|----------|---|--------------------------------------|---|--|
| 24       | WV Income Tax Prior Years                 | 1,036                                |   |  |
| 25       | WV Income Tax Current Year                | 38,498                               |   |  |
| 26       | WV Business Privilege Prior Years         | (29,640)                             |   |  |
| 27       | WV Business Privilege Current Year        | 476,596                              |   |  |
| 28       | WV PSC Assessment Prior Years             | 0                                    |   |  |
| 29       | WV PSC Assessment Current Year            | 76,713                               |   |  |
| 30       | WV Franchise Prior Years                  | 0                                    |   |  |
| 31       | WV Franchise Current Year                 | 0                                    |   |  |
| 32       | WV Utility Property Prior Years           | 4,312                                |   |  |
| 33       | WV Utility Property Current Year          | 389,000                              |   |  |
| 34       | WV Pipeline Safety                        | 0                                    |   |  |
| 35       | WV Use                                    | 1,229                                |   |  |
| 36       | PA Gross Premium                          | 101                                  |   |  |
| 37       | <b>TOTAL STATE TAX</b>                    | <b>957,845</b>                       |   | <b>0</b>   |

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and state income taxes) covers more than one year show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) or apportioning such tax.

| Line No. |                                    | Taxes Charged During Year<br>(d) | Taxes Paid During Year<br>(e) | Adjustments<br>(f) | Balance at End of Year                |   |
|----------|------------------------------------|----------------------------------|-------------------------------|--------------------|---------------------------------------|---|
|          |                                    |                                  |                               |                    | Taxes Accrued<br>(Account 236)<br>(g) | Prepaid Taxes<br>(Inc. in Account 165)<br>(h) |
| 24       | WV Income Tax Prior Years          |                                  | 54,233                        |                    | 0                                     |   |
| 25       | WV Income Tax Current Year         |                                  | 75,000                        | 36,502             | 0                                     | 36,502  |
| 26       | WV Business Privilege Prior Years  |                                  | 24,584                        | 515                | (43,573)                              |   |
| 27       | WV Business Privilege Current Year |                                  | 407,778                       | 2,165              | 70,983                                |   |
| 28       | WV PSC Assessment Prior Years      |                                  | 0                             |                    | 0                                     |   |
| 29       | WV PSC Assessment Current Year     |                                  | 62,629                        | (14,084)           | 0                                     |   |
| 30       | WV Franchise Prior Years           |                                  | 0                             |                    | 0                                     |   |
| 31       | WV Franchise Current Year          |                                  | 0                             |                    | 0                                     |   |
| 32       | WV Utility Property Prior Years    |                                  | 387,340                       |                    | 191,496                               |   |
| 33       | WV Utility Property Current Year   |                                  | 0                             |                    | 389,000                               |   |
| 34       | WV Pipeline Safety                 |                                  | 0                             |                    | 0                                     |   |
| 35       | WV Use                             |                                  | 1,383                         |                    | 549                                   |   |
| 36       | PA Gross Premium                   |                                  | 101                           |                    | 0                                     |   |
| 37       | <b>TOTAL STATE TAX</b>             | 0                                | 1,013,048                     | 25,098             | 608,455                               | 36,502  |

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

| Line No. |                                    | Extraordinary Items<br>(Account 409.3)<br>(m) | Other Utility Opn. Income<br>(Account 408.1, 409.1)<br>(n) | Adjustment to Retained Earnings<br>(Account 439)<br>(o) | Other<br>(p) |
|----------|------------------------------------|---|--|---|--------------|
| 24       | WV Income Tax Prior Years          |   |  |   |              |
| 25       | WV Income Tax Current Year         |   |  |   |              |
| 26       | WV Business Privilege Prior Years  |   |  |   |              |
| 27       | WV Business Privilege Current Year |   |  |   |              |
| 28       | WV PSC Assessment Prior Years      |   |  |   |              |
| 29       | WV PSC Assessment Current Year     |   |  |   |              |
| 30       | WV Franchise Prior Years           |   |  |   |              |
| 31       | WV Franchise Current Year          |   |  |   |              |
| 32       | WV Utility Property Prior Years    |   |  |   |              |
| 33       | WV Utility Property Current Year   |   |  |   |              |
| 34       | WV Pipeline Safety                 |   |  |   |              |
| 35       | WV Use                             |   |  |   |              |
| 36       | PA Gross Premium                   |   |  |   |              |
| 37       | <b>TOTAL STATE TAX</b>             | 0   | 0  | 0   |              |

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax<br>(See Instruction 5)<br><br>(a) | Balance at Beginning of Year          |   |
|----------|---|---------------------------------------|---|
|          |   | Taxes Accrued<br>(Account 236)<br>(b) | Prepaid Taxes<br>(Inc. in Account 165)<br>(c) |
| 43       | Local Property, License & Other Prior Years   |                                       |   |
| 44       | Local Property, License & Other Current Year  |                                       |   |
| 45       | <b>TOTAL LOCAL TAXES</b>                      | 0                                     | 0   |
| 46       | Payroll Taxes                                 |                                       |   |
| 47       | <b>TOTAL PAYROLL TAXES</b>                    | 0                                     | 0   |
| 48       | <b>GRAND TOTAL</b>                            | 861,229                               | 0   |
| 49       |   |                                       |   |
| 50       |   |                                       |   |
| 51       |   |                                       |   |
| 52       |   |                                       |   |
| 53       |   |                                       |   |
| 54       |   |                                       |   |

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

| Line No. | Electric<br>(Account 408.1, 409.1)<br>(i)    | Gas<br>(Account 408.1, 409.1)<br>(j) | Other Utility<br>Departments<br>(Account 408.1, 409.1)<br>(k) | Other Income<br>and Deductions<br>(Account 408.2, 409.2)<br>(l) |
|----------|--|--------------------------------------|---|---|
| 43       | Local Property, License & Other Prior Years  |                                      |   |   |
| 44       | Local Property, License & Other Current Year |                                      | 2,900   |   |
| 45       | <b>TOTAL LOCAL TAXES</b>                     |                                      | 2,900   |   |
| 46       | Payroll Taxes                                |                                      | 99,189  |   |
| 47       | <b>TOTAL PAYROLL TAXES</b>                   | 0                                    | 99,189  | 0   |
| 48       | <b>GRAND TOTAL</b>                           | 0                                    | 1,255,692   | 0   |
| 49       |  |                                      |   |   |
| 50       |  |                                      |   |   |
| 51       |  |                                      |   |   |
| 52       |  |                                      |   |   |
| 53       |  |                                      |   |   |
| 54       |  |                                      |   |   |



**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

- 5. If any tax (exclude Federal and state income taxes) covers more than one year show the required information separately for each tax year, identifying the year in column (a).
- 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
- 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
- 8. Show in columns (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
- 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) or apportioning such tax.

| Line No. |  | Taxes Charged During Year<br>(d) | Taxes Paid During Year<br>(e) | Adjustments<br>(f) | Balance at End of Year                |   |
|----------|--|----------------------------------|-------------------------------|--------------------|---------------------------------------|---|
|          |  |                                  |                               |                    | Taxes Accrued<br>(Account 236)<br>(g) | Prepaid Taxes<br>(Inc. in Account 165)<br>(h) |
| 43       | Local Property, License & Other Prior Years  |                                  |                               |                    | 0                                     |   |
| 44       | Local Property, License & Other Current Year |                                  | 2,900                         |                    | 0                                     |   |
| 45       | <b>TOTAL LOCAL TAXES</b>                     | 0                                | 2,900                         | 0                  | 0                                     | 0   |
| 46       | Payroll Taxes                                |                                  | 99,189                        |                    | 0                                     |   |
| 47       | <b>TOTAL PAYROLL TAXES</b>                   | 0                                | 99,189                        | 0                  | 0                                     | 0   |
| 48       | <b>GRAND TOTAL</b>                           | 0                                | 1,592,120                     | (33,458)           | 608,455                               | 95,058  |
| 49       |  |                                  |                               |                    |                                       |   |
| 50       |  |                                  |                               |                    |                                       |   |
| 51       |  |                                  |                               |                    |                                       |   |
| 52       |  |                                  |                               |                    |                                       |   |
| 53       |  |                                  |                               |                    |                                       |   |
| 54       |  |                                  |                               |                    |                                       |   |

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

| Line No. |  | Extraordinary<br>Items<br>(Account 409.3)<br>(m) | Other Utility<br>Opn. Income<br>(Account 408.1, 409.1)<br>(n) | Adjustment to<br>Retained Earnings<br>(Account 439)<br>(o) | Other<br>(p) |
|----------|--|--|---|--|--------------|
| 43       | Local Property, License & Other Prior Years  |  |   |  |              |
| 44       | Local Property, License & Other Current Year |  |   |  |              |
| 45       | <b>TOTAL LOCAL TAXES</b>                     | 0  | 0   | 0  |              |
| 46       | Payroll Taxes                                |  |   |  |              |
| 47       | <b>TOTAL PAYROLL TAXES</b>                   | 0  | 0   | 0  |              |
| 48       | <b>GRAND TOTAL</b>                           | 0  | 0   | 0  |              |
| 49       |  |  |   |  |              |
| 50       |  |  |   |  |              |
| 51       |  |  |   |  |              |
| 52       |  |  |   |  |              |
| 53       |  |  |   |  |              |
| 54       |  |  |   |  |              |

**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)**

1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than \$100,000) may be grouped under appropriate title.

| Line No. | Item (a)  | Balance at End of Year (b) |
|----------|---|----------------------------|
| 1        | OPEB ME Benefit Oblig FAS 158 - Current Portion | 117,784                    |
| 2        | Miscellaneous                                   | 5,622                      |
| 3        |   |                            |
| 4        |   |                            |
| 5        |   |                            |
| 6        |   |                            |
| 7        |   |                            |
| 8        |   |                            |
| 9        |   |                            |
| 10       |   |                            |
| 11       |   |                            |
| 12       |   |                            |
| 13       |   |                            |
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| 15       |   |                            |
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| 32       |   |                            |
| 33       |   |                            |
| 34       |   |                            |
| 35       |   |                            |
| 36       |   |                            |
| 37       |   |                            |
| 38       |   |                            |
| 39       |   |                            |
| 40       | <b>TOTAL</b>                                    | <b>123,406</b>             |

**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$100,000) may be grouped by classes.
4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page and report particulars (details) called for by page 267. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.

| Line No. | Description of Other Deferred Credits<br>(a) | Balance at Beginning of Year<br>(b) | Debits                |               | Credits<br>(e) | Balance at End of Year<br>(f) |
|----------|--|-------------------------------------|-----------------------|---------------|----------------|-------------------------------|
|          |  |                                     | Contra Account<br>(c) | Amount<br>(d) |                |                               |
| 1        | OPEB Benefit Obligation                      | 634,922                             | OBS, 219              | 42,172        | 43,035         | 635,785                       |
| 2        |  |                                     |                       |               |                |                               |
| 3        |  |                                     |                       |               |                |                               |
| 4        |  |                                     |                       |               |                |                               |
| 5        |  |                                     |                       |               |                |                               |
| 6        |  |                                     |                       |               |                |                               |
| 7        |  |                                     |                       |               |                |                               |
| 8        |  |                                     |                       |               |                |                               |
| 9        |  |                                     |                       |               |                |                               |
| 10       |  |                                     |                       |               |                |                               |
| 11       |  |                                     |                       |               |                |                               |
| 12       |  |                                     |                       |               |                |                               |
| 13       |  |                                     |                       |               |                |                               |
| 14       |  |                                     |                       |               |                |                               |
| 15       |  |                                     |                       |               |                |                               |
| 16       |  |                                     |                       |               |                |                               |
| 17       |  |                                     |                       |               |                |                               |
| 18       |  |                                     |                       |               |                |                               |
| 19       |  |                                     |                       |               |                |                               |
| 20       |  |                                     |                       |               |                |                               |
| 21       |  |                                     |                       |               |                |                               |
| 22       |  |                                     |                       |               |                |                               |
| 23       |  |                                     |                       |               |                |                               |
| 24       |  |                                     |                       |               |                |                               |
| 25       |  |                                     |                       |               |                |                               |
| 26       |  |                                     |                       |               |                |                               |
| 27       |  |                                     |                       |               |                |                               |
| 28       |  |                                     |                       |               |                |                               |
| 29       |  |                                     |                       |               |                |                               |
| 30       |  |                                     |                       |               |                |                               |
| 31       |  |                                     |                       |               |                |                               |
| 32       |  |                                     |                       |               |                |                               |
| 33       |  |                                     |                       |               |                |                               |
| 34       |  |                                     |                       |               |                |                               |
| 35       |  |                                     |                       |               |                |                               |
| 36       |  |                                     |                       |               |                |                               |
| 37       |  |                                     |                       |               |                |                               |
| 38       |  |                                     |                       |               |                |                               |
| 39       |  |                                     |                       |               |                |                               |
| 40       |  |                                     |                       |               |                |                               |
| 41       |  |                                     |                       |               |                |                               |
| 42       |  |                                     |                       |               |                |                               |
| 43       |  |                                     |                       |               |                |                               |
| 44       |  |                                     |                       |               |                |                               |
| 45       |  |                                     |                       |               |                |                               |
| 46       |  |                                     |                       |               |                |                               |
| 47       | <b>TOTAL</b>                                 | 634,922                             |                       | 42,172        | 43,035         | 635,785                       |

**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use separate pages as required.

| Line No. | Account Subdivisions<br>(a)                       | Balance at Beginning of Year<br>(b) | CHANGES DURING YEAR                     |  |
|----------|---|-------------------------------------|---|--|
|          |   |                                     | Amounts Debited to Account 410.1<br>(c) | Amounts Credited to Account 411.1<br>(d) |
| 1        | Account 282                                       |                                     |   |  |
| 2        | Electric  |                                     |   |  |
| 3        | Gas   | 1,071,701                           | 809,558                                 | (516,218)                                |
| 4        | Other (Define)                                    |                                     |   |  |
| 5        | TOTAL (Enter Total of lines 2 thru 4)             | 1,071,701                           | 809,558                                 | (516,218)                                |
| 6        | Other (Specify)                                   |                                     |   |  |
| 7        |   |                                     |   |  |
| 8        |   |                                     |   |  |
| 9        | TOTAL Account 282 (Enter Total of lines 5 thru 8) | 1,071,701                           | 809,558                                 | (516,218)                                |
| 10       | Classification of TOTAL                           |                                     |   |  |
| 11       | Federal Income Tax                                | 894,110                             | 675,406                                 | (430,675)                                |
| 12       | State Income Tax                                  | 177,591                             | 134,152                                 | (85,543)                                 |
| 13       | Local Income Tax                                  |                                     |   |  |

NOTES

**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282 Continued)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use separate pages as required.

| Line No. | CHANGES DURING YEAR                  |                                       | ADJUSTMENTS          |            |                     |            | Balance at End of Year (k) |
|----------|--------------------------------------|---------------------------------------|----------------------|------------|---------------------|------------|----------------------------|
|          | Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | DEBITS               |            | CREDITS             |            |                            |
|          |                                      |                                       | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) |                            |
| 1        |                                      |                                       |                      |            |                     |            |                            |
| 2        |                                      |                                       |                      |            |                     |            | 0                          |
| 3        | 0                                    | 0                                     |                      |            |                     |            | 1,365,041                  |
| 4        |                                      |                                       |                      |            |                     |            | 0                          |
| 5        | 0                                    | 0                                     |                      | 0          |                     | 0          | 1,365,041                  |
| 6        |                                      |                                       |                      |            |                     |            | 0                          |
| 7        |                                      |                                       |                      |            |                     |            | 0                          |
| 8        |                                      |                                       |                      |            |                     |            | 0                          |
| 9        | 0                                    | 0                                     |                      | 0          |                     | 0          | 1,365,041                  |
| 10       |                                      |                                       |                      |            |                     |            |                            |
| 11       | 0                                    | 0                                     |                      |            |                     |            | 1,138,841                  |
| 12       | 0                                    | 0                                     |                      |            |                     |            | 226,200                    |
| 13       |                                      |                                       |                      |            |                     |            |                            |

NOTES (Continued)

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use separate pages as required.

| Line No. | Account Subdivisions<br>(a)                     | Balance at Beginning of Year<br>(b) | CHANGES DURING YEAR                     |  |
|----------|---|-------------------------------------|---|--|
|          |   |                                     | Amounts Debited to Account 410.1<br>(c) | Amounts Credited to Account 411.1<br>(d) |
| 1        | Account 283                                     |                                     |   |  |
| 2        | Electric  |                                     |   |  |
| 3        |   |                                     |   |  |
| 4        |   |                                     |   |  |
| 5        |   |                                     |   |  |
| 6        |   |                                     |   |  |
| 7        |   |                                     |   |  |
| 8        | Other ( <i>Define</i> )                         |                                     |   |  |
| 9        | TOTAL Electric (Enter Total of lines 3 thru 8)  | 0                                   | 0                                       | 0  |
| 10       | Gas   |                                     |   |  |
| 11       | OPEB  | 2,433                               | 0                                       | (13,736)                                 |
| 12       | Pension   | (116,690)                           | 0                                       | (6,368)                                  |
| 13       | Goodwill  | 7,559                               | 8,359                                   | 0  |
| 14       | Contributions                                   | (20,342)                            | 0                                       | 0  |
| 15       | Workers Compensation - LT                       | (258)                               | 0                                       | (879)                                    |
| 16       | Other ( <i>Specify</i> ):                       | (2,672)                             | 20,385                                  | 0  |
| 17       | TOTAL Gas (Enter Total of lines 11 thru 16)     | (129,970)                           | 28,744                                  | (20,983)                                 |
| 18       | Other ( <i>Specify</i> )                        |                                     |   |  |
| 19       | TOTAL Account 282 (Total of lines 9, 17 and 18) | (129,970)                           | 28,744                                  | (20,983)                                 |
| 20       | Classification of TOTAL                         |                                     |   |  |
| 21       | Federal Income Tax                              | (108,485)                           | 23,981                                  | (17,506)                                 |
| 22       | State Income Tax                                | (21,485)                            | 4,763                                   | (3,477)                                  |
| 23       | Local Income Tax                                |                                     |   |  |

NOTES

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283 Continued)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use separate pages as required.

| Line No. | CHANGES DURING YEAR                  |                                       | ADJUSTMENTS          |            |                     |            | Balance at End of Year (k) |
|----------|--------------------------------------|---------------------------------------|----------------------|------------|---------------------|------------|----------------------------|
|          | Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | DEBITS               |            | CREDITS             |            |                            |
|          |                                      |                                       | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) |                            |
| 1        |                                      |                                       |                      |            |                     |            |                            |
| 2        |                                      |                                       |                      |            |                     |            |                            |
| 3        |                                      |                                       |                      |            |                     |            |                            |
| 4        |                                      |                                       |                      |            |                     |            |                            |
| 5        |                                      |                                       |                      |            |                     |            |                            |
| 6        |                                      |                                       |                      |            |                     |            |                            |
| 7        |                                      |                                       |                      |            |                     |            |                            |
| 8        |                                      |                                       |                      |            |                     |            |                            |
| 9        | 0                                    | 0                                     |                      | 0          |                     | 0          | 0                          |
| 10       |                                      |                                       |                      |            |                     |            |                            |
| 11       |                                      |                                       | 219000               | 0          | 219000              | 3,149      | (14,452)                   |
| 12       |                                      |                                       | 219000               | 0          | 219000              | 39,913     | (162,971)                  |
| 13       |                                      |                                       |                      |            |                     |            | 15,918                     |
| 14       |                                      | (12,330)                              |                      |            |                     |            | (32,672)                   |
| 15       |                                      |                                       |                      |            |                     |            | (1,137)                    |
| 16       |                                      |                                       |                      |            |                     |            | 17,713                     |
| 17       | 0                                    | (12,330)                              |                      | 0          |                     | 43,062     | (177,601)                  |
| 18       |                                      |                                       |                      |            |                     |            | 0                          |
| 19       | 0                                    | (12,330)                              |                      | 0          |                     | 43,062     | (177,601)                  |
| 20       |                                      |                                       |                      |            |                     |            |                            |
| 21       |                                      | (10,287)                              |                      | 0          |                     | 35,926     | (148,223)                  |
| 22       |                                      | (2,043)                               |                      | 0          |                     | 7,136      | (29,378)                   |
| 23       |                                      |                                       |                      |            |                     |            |                            |

NOTES (Continued)

### **GAS OPERATING REVENUES - INSTRUCTIONS**

1. Report on pages 300 - 301a natural gas operating revenues for each prescribed account total and manufactured gas revenues in total. The amounts must be consistent with the detailed data on succeeding pages.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts.) Explain basis of classification in a footnote.
4. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
5. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480 - 495.
6. If increases or decreases from previous year (columns (c), (e), (g), (i), (k) and (m)) are not derived from previously reported figures, explain any inconsistencies in a foot note.
7. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
8. Report the revenue from transportation services that are bundled with storage service as transportation service revenue.
9. Report quantities of natural gas sold in Mcf (Mcf at 14.73 psia at 60 F), the conversion factor (Mcf to Dth), and the quantity in Dth.
10. Report number of customers, columns (l) and (m), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.



**GAS OPERATING REVENUES (Account 400)**

| Line No. | Title of Account<br>(a)   | REVENUES for Transition Costs and Take-or-pay |                                 | REVENUES for GRI and ACA       |                                 |
|----------|---|---|---------------------------------|--------------------------------|---------------------------------|
|          |   | Amount for Current year<br>(b)                | Amount for Previous Year<br>(c) | Amount for Current year<br>(d) | Amount for Previous Year<br>(e) |
|          | <b>GAS SERVICE REVENUES</b>   |   |                                 |                                |                                 |
|          | <b>Sales</b>  |   |                                 |                                |                                 |
| 1        | 480.0 Residential Sales   |   |                                 |                                |                                 |
| 2        | 481.0 Commercial Sales  |   |                                 |                                |                                 |
| 3        | Small (or Comm.) (See instr. 6)   |   |                                 |                                |                                 |
| 4        | Large (or Ind.) (See inst. 6)   |   |                                 |                                |                                 |
| 5        | 482.0 Other Sales to Public Authorities   |   |                                 |                                |                                 |
| 6        | 484.0 Interdepartmental Sales   |   |                                 |                                |                                 |
| 7        | Total Sales to Ultimate Consumers   |   |                                 |                                |                                 |
| 8        | 483.0 Sales for Resale  |   |                                 |                                |                                 |
| 9        | Total Natural Gas Service Revenues  |   |                                 |                                |                                 |
| 10       | Revenues from Manufactured Gas  |   |                                 |                                |                                 |
| 11       | Total Gas Service Revenues  |   |                                 |                                |                                 |
| 12       | <b>OTHER OPERATING REVENUES</b>   |   |                                 |                                |                                 |
| 13       | 485.0 Intracompany Transfers  |   |                                 |                                |                                 |
| 14       | 487.0 Forfeited Discounts   |   |                                 |                                |                                 |
| 15       | 488.0 Miscellaneous Service Revenues  |   |                                 |                                |                                 |
| 16       | 489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities    |   |                                 |                                |                                 |
| 17       | 489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities |   |                                 |                                |                                 |
| 18       | 489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities |   |                                 |                                |                                 |
| 19       | 489.4 Revenues from Storing Gas of Others   |   |                                 |                                |                                 |
| 20       | 490.0 Sales of Products Extracted from Natural Gas                                  |   |                                 |                                |                                 |
| 21       | 491.0 Revenues from Natural Gas Processed by Others                                 |   |                                 |                                |                                 |
| 22       | 492.0 Incidental Gasoline and Oil Sales   |   |                                 |                                |                                 |
| 23       | 493.0 Rent from Gas Property  |   |                                 |                                |                                 |
| 24       | 494.0 Interdepartmental Rents   |   |                                 |                                |                                 |
| 25       | 495.0 Other Gas Revenues  |   |                                 |                                |                                 |
| 26       | Subtotal  |   |                                 |                                |                                 |
| 27       | 496.0 Provision for Rate Refunds  |   |                                 |                                |                                 |
| 28       | <b>TOTAL OTHER OPERATING REVENUES NET OF PROVISION FOR REFUNDS</b>                  |   |                                 |                                |                                 |
| 29       | Dist.Type Sales by States (incl. Main Line Sales to Resid. And Comm. Custrs.)       |   |                                 |                                |                                 |
| 30       | Main Line industrial Sales (incl. Main Line Sales to Pub. Authorities)              |   |                                 |                                |                                 |
| 31       | Sales for Resale  |   |                                 |                                |                                 |
| 32       | Other Sales to Pub. Auth. (Local Dist. Only)  |   |                                 |                                |                                 |
| 33       | Interdepartmental Sales   |   |                                 |                                |                                 |
| 34       | Total (Same as Line 8, columns b and d)   |   |                                 |                                |                                 |

**GAS OPERATING REVENUES (Account 400 continued)**

| Line No. | Title of Account (a)  | OTHER REVENUES              |                              | TOTAL OPERATING REVENUES    |                              |
|----------|---|-----------------------------|------------------------------|-----------------------------|------------------------------|
|          |   | Amount for Current year (f) | Amount for Previous Year (g) | Amount for Current year (h) | Amount for Previous Year (i) |
|          | <b>GAS SERVICE REVENUES</b>   |                             |                              |                             |                              |
|          | <b>Sales</b>  |                             |                              |                             |                              |
| 1        | 480.0 Residential Sales   | 7,815,565                   | 9,953,568                    | 7,815,565                   | 9,953,568                    |
| 2        | 481.0 Commercial Sales  |                             |                              |                             |                              |
| 3        | Small (or Comm.) (See instr. 6)   | 2,882,271                   | 4,044,340                    | 2,882,271                   | 4,044,340                    |
| 4        | Large (or Ind.) (See instr. 6)  | 127,570                     | 236,418                      | 127,570                     | 236,418                      |
| 5        | 482.0 Other Sales to Public Authorities   |                             |                              |                             |                              |
| 6        | 484.0 Interdepartmental Sales   |                             |                              |                             |                              |
| 7        | Total Sales to Ultimate Consumers   | 10,825,406                  | 14,234,326                   | 10,825,406                  | 14,234,326                   |
| 8        | 483.0 Sales for Resale  |                             |                              |                             |                              |
| 9        | Total Natural Gas Service Revenues  | 10,825,406                  | 14,234,326                   | 10,825,406                  | 14,234,326                   |
| 10       | Revenues from Manufactured Gas  |                             |                              |                             |                              |
| 11       | Total Gas Service Revenues  | 10,825,406                  | 14,234,326                   | 10,825,406                  | 14,234,326                   |
| 12       | <b>OTHER OPERATING REVENUES</b>   |                             |                              |                             |                              |
| 13       | 485.0 Intracompany Transfers  |                             |                              |                             |                              |
| 14       | 487.0 Forfeited Discounts   | 70,862                      | 80,300                       | 70,862                      | 80,300                       |
| 15       | 488.0 Miscellaneous Service Revenues  | 6,704                       | 4,202                        | 6,704                       | 4,202                        |
| 16       | 489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities    |                             |                              |                             |                              |
| 17       | 489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities |                             |                              |                             |                              |
| 18       | 489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities | 341,845                     | 522,420                      | 341,845                     | 522,420                      |
| 19       | 489.4 Revenues from Storing Gas of Others   |                             |                              |                             |                              |
| 20       | 490.0 Sales of Products Extracted from Natural Gas                                  |                             |                              |                             |                              |
| 21       | 491.0 Revenues from Natural Gas Processed by Others                                 |                             |                              |                             |                              |
| 22       | 492.0 Incidental Gasoline and Oil Sales   |                             |                              |                             |                              |
| 23       | 493.0 Rent from Gas Property  | 203,185                     | 108,482                      | 203,185                     | 108,482                      |
| 24       | 494.0 Interdepartmental Rents   |                             |                              |                             |                              |
| 25       | 495.0 Other Gas Revenues  | 24,924                      | 210,433                      | 24,924                      | 210,433                      |
| 26       | Subtotal  | 647,520                     | 925,837                      | 647,520                     | 925,837                      |
| 27       | 496.0 Provision for Rate Refunds  |                             |                              |                             |                              |
| 28       | <b>TOTAL OTHER OPERATING REVENUES NET OF PROVISION FOR REFUNDS</b>                  | 11,472,926                  | 15,160,163                   | 11,472,926                  | 15,160,163                   |
| 29       | Dist.Type Sales by States (incl. Main Line Sales to Resid. And Comm. Custrs.)       | 10,825,406                  | 14,234,326                   | 10,825,406                  | 14,234,326                   |
| 30       | Main Line industrial Sales (incl. Main Line Sales to Pub. Authorities)              |                             |                              |                             |                              |
| 31       | Sales for Resale  |                             |                              |                             |                              |
| 32       | Other Sales to Pub. Auth. (Local Dist. Only)  |                             |                              |                             |                              |
| 33       | Interdepartmental Sales   |                             |                              |                             |                              |
| 34       | Total (Same as Line 8, columns b and d)   | 10,825,406                  | 14,234,326                   | 10,825,406                  | 14,234,326                   |

**GAS OPERATING REVENUES (Account 400 continued)**

| Line No. | Title of Account (a)  | MCF OF NATURAL GAS          |                              | CONVERSION FACTORS (Mcf to Dth) |                              |
|----------|---|-----------------------------|------------------------------|---------------------------------|------------------------------|
|          |   | Amount for Current year (j) | Amount for Previous Year (k) | Amount for Current year (l)     | Amount for Previous Year (m) |
|          | <b>GAS SERVICE REVENUES</b>   |                             |                              |                                 |                              |
|          | <b>Sales</b>  |                             |                              |                                 |                              |
| 1        | 480.0 Residential Sales   | 853,065                     | 893,101                      | 1.064                           | 1.058                        |
| 2        | 481.0 Commercial Sales  |                             |                              |                                 |                              |
| 3        | Small (or Comm.) (See instr. 6)   | 350,009                     | 395,859                      | 1.064                           | 1.058                        |
| 4        | Large (or Ind.) (See inst. 6)   | 28,514                      | 34,425                       | 1.064                           | 1.058                        |
| 5        | 482.0 Other Sales to Public Authorities   |                             |                              |                                 |                              |
| 6        | 484.0 Interdepartmental Sales   |                             |                              |                                 |                              |
| 7        | Total Sales to Ultimate Consumers   | 1,231,588                   | 1,323,385                    | 1.064                           | 1.058                        |
| 8        | 483.0 Sales for Resale  |                             |                              |                                 |                              |
| 9        | Total Natural Gas Service Revenues  | 1,231,588                   | 1,323,385                    | 1.064                           | 1.058                        |
| 10       | Revenues from Manufactured Gas  |                             |                              |                                 |                              |
| 11       | Total Gas Service Revenues  |                             |                              |                                 |                              |
| 12       | <b>OTHER OPERATING REVENUES</b>   |                             |                              |                                 |                              |
| 13       | 485.0 Intracompany Transfers  |                             |                              |                                 |                              |
| 14       | 487.0 Forfeited Discounts   |                             |                              |                                 |                              |
| 15       | 488.0 Miscellaneous Service Revenues  |                             |                              |                                 |                              |
| 16       | 489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities    |                             |                              |                                 |                              |
| 17       | 489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities |                             |                              |                                 |                              |
| 18       | 489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities | 854,223                     | 847,810                      | 1.064                           | 1.058                        |
| 19       | 489.4 Revenues from Storing Gas of Others   |                             |                              |                                 |                              |
| 20       | 490.0 Sales of Products Extracted from Natural Gas                                  |                             |                              |                                 |                              |
| 21       | 491.0 Revenues from Natural Gas Processed by Others                                 |                             |                              |                                 |                              |
| 22       | 492.0 Incidental Gasoline and Oil Sales   |                             |                              |                                 |                              |
| 23       | 493.0 Rent from Gas Property  |                             |                              |                                 |                              |
| 24       | 494.0 Interdepartmental Rents   |                             |                              |                                 |                              |
| 25       | 495.0 Other Gas Revenues  |                             |                              |                                 |                              |
| 26       | Subtotal  |                             |                              |                                 |                              |
| 27       | 496.0 Provision for Rate Refunds  |                             |                              |                                 |                              |
| 28       | <b>TOTAL OTHER OPERATING REVENUES NET OF PROVISION FOR REFUNDS</b>                  |                             |                              |                                 |                              |
| 29       | Dist.Type Sales by States (incl. Main Line Sales to Resid. And Comm. Custrs.)       | 1,231,588                   | 1,323,385                    | 1.064                           | 1.058                        |
| 30       | Main Line industrial Sales (incl. Main Line Sales to Pub. Authorities)              |                             |                              |                                 |                              |
| 31       | Sales for Resale  |                             |                              |                                 |                              |
| 32       | Other Sales to Pub. Auth. (Local Dist. Only)  |                             |                              |                                 |                              |
| 33       | Interdepartmental Sales   |                             |                              |                                 |                              |
| 34       | Total (Same as Line 9, columns b and d)   | 1,231,588                   | 1,323,385                    | 1.064                           | 1.058                        |

**GAS OPERATING REVENUES (Account 400 continued)**

| Line No. | Title of Account (a)  | DTH OF NATURAL GAS          |                              | AVG NO. OF NATURAL GAS CUSTOMERS PER MO. |                              |
|----------|---|-----------------------------|------------------------------|--|------------------------------|
|          |   | Amount for Current year (n) | Amount for Previous Year (o) | Amount for Current year (p)              | Amount for Previous Year (q) |
|          | <b>GAS SERVICE REVENUES</b>   |                             |                              |  |                              |
|          | <b>Sales</b>  |                             |                              |  |                              |
| 1        | 480.0 Residential Sales   | 907,234                     | 944,454                      | 11,836                                   | 11,801                       |
| 2        | 481.0 Commercial Sales  |                             |                              |  |                              |
| 3        | Small (or Comm.) (See instr. 6)   | 372,235                     | 418,621                      | 1,019                                    | 1,027                        |
| 4        | Large (or Ind.) (See inst. 6)   | 30,325                      | 36,404                       | 4  | 6                            |
| 5        | 482.0 Other Sales to Public Authorities   |                             |                              |  |                              |
| 6        | 484.0 Interdepartmental Sales   |                             |                              |  |                              |
| 7        | Total Sales to Ultimate Consumers   | 1,309,793                   | 1,399,479                    | 12,859                                   | 12,834                       |
| 8        | 483.0 Sales for Resale  |                             |                              |  |                              |
| 9        | Total Natural Gas Service Revenues  | 1,309,793                   | 1,399,479                    | 12,859                                   | 12,834                       |
| 10       | Revenues from Manufactured Gas  |                             |                              |  |                              |
| 11       | Total Gas Service Revenues  |                             |                              |  |                              |
| 12       | <b>OTHER OPERATING REVENUES</b>   |                             |                              |  |                              |
| 13       | 485.0 Intracompany Transfers  |                             |                              |  |                              |
| 14       | 487.0 Forfeited Discounts   |                             |                              |  |                              |
| 15       | 488.0 Miscellaneous Service Revenues  |                             |                              |  |                              |
| 16       | 489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities    |                             |                              |  |                              |
| 17       | 489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities |                             |                              |  |                              |
| 18       | 489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities | 908,466                     | 896,559                      |  |                              |
| 19       | 489.4 Revenues from Storing Gas of Others   |                             |                              |  |                              |
| 20       | 490.0 Sales of Products Extracted from Natural Gas                                  |                             |                              |  |                              |
| 21       | 491.0 Revenues from Natural Gas Processed by Others                                 |                             |                              |  |                              |
| 22       | 492.0 Incidental Gasoline and Oil Sales   |                             |                              |  |                              |
| 23       | 493.0 Rent from Gas Property  |                             |                              |  |                              |
| 24       | 494.0 Interdepartmental Rents   |                             |                              |  |                              |
| 25       | 495.0 Other Gas Revenues  |                             |                              |  |                              |
| 26       | Subtotal  |                             |                              |  |                              |
| 27       | 496.0 Provision for Rate Refunds  |                             |                              |  |                              |
| 28       | <b>TOTAL OTHER OPERATING REVENUES NET OF PROVISION FOR REFUNDS</b>                  |                             |                              |  |                              |
| 29       | Dist.Type Sales by States (incl. Main Line Sales to Resid. And Comm. Custrs.)       | 1,309,793                   | 1,399,479                    | 12,859                                   | 12,834                       |
| 30       | Main Line industrial Sales (incl. Main Line Sales to Pub. Authorities)              |                             |                              |  |                              |
| 31       | Sales for Resale  |                             |                              |  |                              |
| 32       | Other Sales to Pub. Auth. (Local Dist. Only)  |                             |                              |  |                              |
| 33       | Interdepartmental Sales   |                             |                              |  |                              |
| 34       | Total (Same as Line 9, columns b and d)   | 1,309,793                   | 1,399,479                    | 12,859                                   | 12,834                       |

**DISTRIBUTION TYPE SALES BY STATES**

1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by States. Do not include field and main line sales to industrial consumers; these should be reported on pages 308-309, Field and Main Line Industrial Sales of Natural Gas.

| Line No. | Name of State<br>(a) | Conversion Factor<br>(Mcf to Dth)<br>(b) | Total Residential, Commercial and Industrial          |  |   | Residential               |                                    |
|----------|----------------------|--|---|--|---|---------------------------|------------------------------------|
|          |                      |  | Operating Revenues<br>(Total of (f) (i) & (l))<br>(c) | Mcf (14.73 psia at 60 F)<br>(Total of (g), (j) & (m))<br>(d) | Dth<br>(Total of (h), (k) & (n))<br>(e) | Operating Revenues<br>(f) | Mcf<br>(14.73 psia at 60 F)<br>(g) |
| 1        | West Virginia        | 1.06350                                  | 10,825,406  | 1,231,588  | 1,309,793                               | 7,815,565                 | 853,065                            |
| 2        |                      |  |   |  |   |                           |                                    |
| 3        |                      |  |   |  |   |                           |                                    |
| 4        |                      |  |   |  |   |                           |                                    |
| 5        |                      |  |   |  |   |                           |                                    |
| 6        |                      |  |   |  |   |                           |                                    |
| 7        |                      |  |   |  |   |                           |                                    |
| 8        |                      |  |   |  |   |                           |                                    |
| 9        |                      |  |   |  |   |                           |                                    |
| 10       |                      |  |   |  |   |                           |                                    |
| 11       |                      |  |   |  |   |                           |                                    |
| 12       |                      |  |   |  |   |                           |                                    |
| 13       |                      |  |   |  |   |                           |                                    |
| 14       |                      |  |   |  |   |                           |                                    |
| 15       |                      |  |   |  |   |                           |                                    |
| 16       |                      |  |   |  |   |                           |                                    |
| 17       |                      |  |   |  |   |                           |                                    |
| 18       |                      |  |   |  |   |                           |                                    |
| 19       |                      |  |   |  |   |                           |                                    |
| 20       |                      |  |   |  |   |                           |                                    |
| 21       |                      |  |   |  |   |                           |                                    |
| 22       |                      |  |   |  |   |                           |                                    |
| 23       |                      |  |   |  |   |                           |                                    |
| 24       |                      |  |   |  |   |                           |                                    |
| 25       |                      |  |   |  |   |                           |                                    |

**DISTRIBUTION TYPE SALES BY STATES (Continued)**

2. Provide totals for sales within each State.

3. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. State in a footnote the components of mixed gas, i.e., whether natural and oil refinery gases, natural and coke oven gases, etc., and specify the approximate percentage of natural gas in the mixture.

| Line No. | Residential (Continued) | Commercial             |                              |         | Industrial             |                              |         |
|----------|-------------------------|------------------------|------------------------------|---------|------------------------|------------------------------|---------|
|          | Dth (h)                 | Operating Revenues (i) | Mcf (14.73 psia at 60 F) (j) | Dth (k) | Operating Revenues (l) | Mcf (14.73 psia at 60 F) (m) | Dth (n) |
| 1        | 907,234                 | 2,882,271              | 350,009                      | 372,235 | 127,570                | 28,514                       | 30,325  |
| 2        |                         |                        |                              |         |                        |                              |         |
| 3        |                         |                        |                              |         |                        |                              |         |
| 4        |                         |                        |                              |         |                        |                              |         |
| 5        |                         |                        |                              |         |                        |                              |         |
| 6        |                         |                        |                              |         |                        |                              |         |
| 7        |                         |                        |                              |         |                        |                              |         |
| 8        |                         |                        |                              |         |                        |                              |         |
| 9        |                         |                        |                              |         |                        |                              |         |
| 10       |                         |                        |                              |         |                        |                              |         |
| 11       |                         |                        |                              |         |                        |                              |         |
| 12       |                         |                        |                              |         |                        |                              |         |
| 13       |                         |                        |                              |         |                        |                              |         |
| 14       |                         |                        |                              |         |                        |                              |         |
| 15       |                         |                        |                              |         |                        |                              |         |
| 16       |                         |                        |                              |         |                        |                              |         |
| 17       |                         |                        |                              |         |                        |                              |         |
| 18       |                         |                        |                              |         |                        |                              |         |
| 19       |                         |                        |                              |         |                        |                              |         |
| 20       |                         |                        |                              |         |                        |                              |         |
| 21       |                         |                        |                              |         |                        |                              |         |
| 22       |                         |                        |                              |         |                        |                              |         |
| 23       |                         |                        |                              |         |                        |                              |         |
| 24       |                         |                        |                              |         |                        |                              |         |
| 25       |                         |                        |                              |         |                        |                              |         |

**RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS**

A residential space heating customer is a customer whose major fuel for heating is gas.

| Line No. | Item (a)   | Residential (b) | Commercial (c) |
|----------|--|-----------------|----------------|
| 1        | Average number of Space Heating Customers for the Year<br>(Estimate if not known. Designate with an asterisk if estimated) * | 11,836          | 1,019          |
| 2        | For Space Heating Only, Estimated Average Usage per Customer for the Year  |                 |                |
|          | Mcf (14.73 psia at 60 F)   | 72              | 343            |
|          | Conversion Factor (Mcf to Dth)   | 1.0635          | 1.0635         |
|          | Dth  | 77              | 365            |
| 3        | Number of Space Heating Customers Added During the Year  |                 |                |
| 4        | Number of Unfilled Applications for Space Heating at End of Year   |                 |                |

**INTERRUPTIBLE, OFF PEAK, AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS**

- Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the volume of gas sales to these customers for the year.
- Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods, by law, ordinance, directive, or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported.
- Off peak sales are seasonal and other sales which do not occur during wintertime demands.

| Line No. | Item (a)                                 | Number/Amount (b) |
|----------|--|-------------------|
| 5        | Interruptible Customers                  |                   |
| 6        | Average Number of Customers for the Year |                   |
| 7        | Volume of Gas Sales for the Year         |                   |
| 8        | Mcf (14.73 psia at 60F)                  |                   |
| 9        | Conversion Factor (Mcf to Dth)           |                   |
| 10       | Dth                                      |                   |
| 11       | Off Peak Customers                       |                   |
| 12       | Average Number of Customers for the Year |                   |
| 13       | Volume of Gas Sales for the Year         |                   |
| 14       | Mcf (14.73 psia at 60F)                  |                   |
| 15       | Conversion Factor (Mcf to Dth)           |                   |
| 16       | Dth                                      |                   |
| 17       | Firm Customers                           |                   |
| 18       | Average Number of Customers for the Year | 4                 |
| 19       | Volume of Gas Sales for the Year         |                   |
| 20       | Mcf (14.73 psia at 60F)                  | 28,514            |
| 21       | Conversion Factor (Mcf to Dth)           | 1.0635            |
| 22       | Dth                                      | 30,325            |
| 23       | TOTAL Industrial Customers               |                   |
| 24       | Average Number of Customers for the Year | 4                 |
| 25       | Volume of Gas Sales for the Year         |                   |
| 26       | Mcf (14.73 psia at 60F)                  | 28,514            |
| 27       | Conversion Factor (Mcf to Dth)           | 1.0635            |
| 28       | Dth                                      | 30,325            |

NOTES

\* Space Heating Customers for the year, 11,826 and 1,027 are estimates.

**GAS OPERATION AND MAINTENANCE EXPENSES**

1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes.
2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.

| Line No | Account (a)  | Amount for Current Year (b) | Amount for Previous Year (c) |
|---------|--|-----------------------------|------------------------------|
| 1       | <b>1. PRODUCTION EXPENSES</b>  |                             |                              |
| 2       | <b>A. Manufactured Gas Production</b>  |                             |                              |
| 3       | Manufactured Gas Production (Submit Supplemental Statement)                  |                             |                              |
| 4       | <b>B. Natural Gas Production</b>   |                             |                              |
| 5       | <b>B1. Natural Gas Production and Gathering</b>                              |                             |                              |
| 6       | Operation  |                             |                              |
| 7       | 750 Operation Supervision and Engineering                                    |                             |                              |
| 8       | 751 Production Maps and Records  |                             |                              |
| 9       | 752 Gas Well Expenses  |                             |                              |
| 10      | 753 Field Lines Expenses   | 1,278                       | 1,117                        |
| 11      | 754 Field Compressor Station Expenses  |                             |                              |
| 12      | 755 Field Compressor Station Fuel and Power                                  |                             |                              |
| 13      | 756 Field Measuring and Regulating Station Expenses                          | 0                           | 5,618                        |
| 14      | 757 Purification Expenses  |                             |                              |
| 15      | 758 Gas Well Royalties   | 688                         | 944                          |
| 16      | 759 Other Expenses   |                             |                              |
| 17      | 760 Rents  |                             |                              |
| 18      | <b>TOTAL Operation (Total of lines 7 thru 17)</b>                            | <b>1,966</b>                | <b>7,679</b>                 |
| 19      | Maintenance  |                             |                              |
| 20      | 761 Maintenance Supervision and Engineering                                  |                             |                              |
| 21      | 762 Maintenance of Structures and Improvements                               |                             |                              |
| 22      | 763 Maintenance of Producing Gas Wells                                       |                             |                              |
| 23      | 764 Maintenance of Field Lines   | 12,435                      | 14,103                       |
| 24      | 765 Maintenance of Field Compressor Station Equipment                        |                             |                              |
| 25      | 766 Maintenance of Field Measuring and Regulating Station Equipment          | 16,342                      | 5,035                        |
| 26      | 767 Maintenance of Purification Equipment                                    |                             |                              |
| 27      | 768 Maintenance of Drilling and Cleaning Equipment                           |                             |                              |
| 28      | 769 Maintenance of Other Equipment   |                             |                              |
| 29      | <b>TOTAL Maintenance (Total of lines 20 thru 28)</b>                         | <b>28,777</b>               | <b>19,138</b>                |
| 30      | <b>TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)</b> | <b>30,743</b>               | <b>26,817</b>                |



**GAS OPERATION AND MAINTENANCE EXPENSES (Continued)**

| Line No | Account (a)   | Amount for Current Year (b) | Amount for Previous Year (c) |
|---------|---|-----------------------------|------------------------------|
| 31      | B2. Products Extraction                                   |                             |                              |
| 32      | Operation   |                             |                              |
| 33      | 770 Operation Supervision and Engineering                 |                             |                              |
| 34      | 771 Operation Labor                                       |                             |                              |
| 35      | 772 Gas Shrinkage   |                             |                              |
| 36      | 773 Fuel  |                             |                              |
| 37      | 774 Power   |                             |                              |
| 38      | 775 Materials   |                             |                              |
| 39      | 776 Operation Supplies and Expenses                       |                             |                              |
| 40      | 777 Gas Processed by Others                               |                             |                              |
| 41      | 778 Royalties on Products Extracted                       |                             |                              |
| 42      | 779 Marketing Expenses                                    |                             |                              |
| 43      | 780 Products Purchased for Resale                         |                             |                              |
| 44      | 781 Variation in Products Inventory                       |                             |                              |
| 45      | (Less) 782 Extracted Products Used by the Utility-Credit  |                             |                              |
| 46      | 783 Rents   |                             |                              |
| 47      | TOTAL Operation (Total of lines 33 thru 48)               |                             |                              |
| 48      | Maintenance   |                             |                              |
| 49      | 784 Maintenance Supervision and Engineering               |                             |                              |
| 50      | 785 Maintenance of Structures and Improvements            |                             |                              |
| 51      | 786 Maintenance of Extraction and Refining Equipment      |                             |                              |
| 52      | 787 Maintenance of Pipe Lines                             |                             |                              |
| 53      | 788 Maintenance of Extracted Products Storage Equipment   |                             |                              |
| 54      | 789 Maintenance of Compressor Equipment                   |                             |                              |
| 55      | 790 Maintenance of Gas Measuring and Regulating Equipment |                             |                              |
| 56      | 791 Maintenance of Other Equipment                        |                             |                              |
| 57      | TOTAL Maintenance (Total of lines 49 thru 56)             |                             |                              |
| 58      | TOTAL Products Extraction (Total of lines 47 and 57)      |                             |                              |

**GAS OPERATION AND MAINTENANCE EXPENSES (Continued)**

| Line No | Account (a)   | Amount for Current Year (b) | Amount for Previous Year (c) |
|---------|---|-----------------------------|------------------------------|
| 59      | C. Exploration and Development                                |                             |                              |
| 60      | Operation   |                             |                              |
| 61      | 795 Delay Rentals   |                             |                              |
| 62      | 796 Nonproductive Well Drilling                               |                             |                              |
| 63      | 797 Abandoned Leases  |                             |                              |
| 64      | 798 Other Exploration   |                             |                              |
| 65      | TOTAL Exploration and Development (Total of lines 61 thru 64) |                             |                              |
| 66      | D. Other Gas Supply Expenses                                  |                             |                              |
| 67      | Operation   |                             |                              |
| 68      | 800 Natural Gas Well Head Purchases                           |                             |                              |
| 69      | 800.1 Natural Gas Well Head Purchases, Intracompany Transfers |                             |                              |
| 70      | 801 Natural Gas Field Line Purchases                          | 808,180                     | 1,934,720                    |
| 71      | 802 Natural Gas Gasoline Plant Outlet Purchases               |                             |                              |
| 72      | 803 Natural Gas Transmission Line Purchases                   | 853,424                     | 1,026,912                    |
| 73      | 804 Natural Gas City Gate Purchases                           | 21,716                      | 23,058                       |
| 74      | 804.1 Liquefied Natural Gas Purchases                         |                             |                              |
| 75      | 805 Other Gas Purchases                                       |                             |                              |
| 76      | (Less) 805.1 Purchases Gas Cost Adjustments                   | 88,890                      | 1,653,053                    |
| 77      | TOTAL Purchased Gas (Total of lines 68 thru 76)               | 1,772,210                   | 4,637,743                    |
| 78      | 806 Exchange Gas  | (5,743)                     | 1,771                        |
| 79      | Purchased Gas Expenses  |                             |                              |
| 80      | 807.1 Well Expense - Purchased Gas                            |                             |                              |
| 81      | 807.2 Operation of Purchased Gas Measuring Stations           |                             |                              |
| 82      | 807.3 Maintenance of Purchased Gas Measuring Stations         |                             |                              |
| 83      | 807.4 Purchased Gas Calculations Expenses                     |                             |                              |
| 84      | 807.5 Other Purchased Gas Expenses                            |                             |                              |
| 85      | TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)      |                             |                              |

**GAS OPERATION AND MAINTENANCE EXPENSES (Continued)**

| Line No | Account (a)   | Amount for Current Year (b) | Amount for Previous Year (c) |
|---------|---|-----------------------------|------------------------------|
| 86      | 808.1 Gas Withdrawn from Storage - Debit                                    | 1,152,373                   | 2,164,361                    |
| 87      | (Less) 808.2 Gas Delivered to Storage - Credit                              | (807,878)                   | (1,456,910)                  |
| 88      | 809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit           |                             |                              |
| 89      | (Less) 809.2 Deliveries of Natural Gas for Processing - Credit              |                             |                              |
| 90      | Gas Used in Utility Operation - Credit                                      |                             |                              |
| 91      | 810 Gas Used for Compressor Station Fuel - Credit                           |                             |                              |
| 92      | 811 Gas Used for Products Extraction - Credit                               |                             |                              |
| 93      | 812 Gas Used for Other Utility Operations - Credit                          |                             |                              |
| 94      | TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)   |                             |                              |
| 95      | 813 Other Gas Supply Expenses   |                             |                              |
| 96      | TOTAL Other Gas Supply Exp. (Total of lines 77, 78, 85, 86 thru 89, 94, 95) | 2,110,963                   | 5,346,965                    |
| 97      | TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)            | 2,141,706                   | 5,373,782                    |
| 98      | 2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES                 |                             |                              |
| 99      | A. Underground Storage Expenses   |                             |                              |
| 100     | Operation   |                             |                              |
| 101     | 814 Operation Supervision and Engineering                                   |                             |                              |
| 102     | 815 Maps and Records  |                             |                              |
| 103     | 816 Wells Expenses  |                             |                              |
| 104     | 817 Lines Expense   |                             |                              |
| 105     | 818 Compressor Station Expenses   |                             |                              |
| 106     | 819 Compressor Station Fuel and Power                                       |                             |                              |
| 107     | 820 Measuring and Regulating Station Expenses                               |                             |                              |
| 108     | 821 Purification Expenses   |                             |                              |
| 109     | 822 Exploration and Development   |                             |                              |
| 110     | 823 Gas Losses  |                             |                              |
| 111     | 824 Other Expenses  |                             |                              |
| 112     | 825 Storage Well Royalties  |                             |                              |
| 113     | 826 Rents   |                             |                              |
| 114     | TOTAL Operation (Total of lines of 101 thru 113)                            |                             |                              |

**GAS OPERATION AND MAINTENANCE EXPENSES (Continued)**

| Line No | Account (a)   | Amount for Current Year (b) | Amount for Previous Year (c) |
|---------|---|-----------------------------|------------------------------|
| 115     | Maintenance   |                             |                              |
| 116     | 830 Maintenance Supervision and Engineering                     |                             |                              |
| 117     | 831 Maintenance of Structures and Improvements                  |                             |                              |
| 118     | 832 Maintenance of Reservoirs and Wells                         |                             |                              |
| 119     | 833 Maintenance of Lines  |                             |                              |
| 120     | 834 Maintenance of Compressor Station Equipment                 |                             |                              |
| 121     | 835 Maintenance of Measuring and Regulating Station Equipment   |                             |                              |
| 122     | 836 Maintenance of Purification Equipment                       |                             |                              |
| 123     | 837 Maintenance of Other Equipment                              |                             |                              |
| 124     | TOTAL Maintenance (Total of lines 116 thru 123)                 |                             |                              |
| 125     | TOTAL Underground Storage Expenses (Total of lines 114 and 124) |                             |                              |
| 126     | B. Other Storage Expenses                                       |                             |                              |
| 127     | Operation   |                             |                              |
| 128     | 840 Operation Supervision and Engineering                       |                             |                              |
| 129     | 841 Operation Labor and Expenses                                |                             |                              |
| 130     | 842 Rents   |                             |                              |
| 131     | 842.1 Fuel  |                             |                              |
| 132     | 842.2 Power   |                             |                              |
| 133     | 842.3 Gas Losses  |                             |                              |
| 134     | TOTAL Operation (Total of lines 128 thru 133)                   |                             |                              |
| 135     | Maintenance   |                             |                              |
| 136     | 843.1 Maintenance Supervision and Engineering                   |                             |                              |
| 137     | 843.2 Maintenance of Structures and Improvements                |                             |                              |
| 138     | 843.3 Maintenance of Gas Holders                                |                             |                              |
| 139     | 843.4 Maintenance of Purification Equipment                     |                             |                              |
| 140     | 843.5 Maintenance of Liquefaction Equipment                     |                             |                              |
| 141     | 843.6 Maintenance of Vaporizing Equipment                       |                             |                              |
| 142     | 843.7 Maintenance of Compressor Equipment                       |                             |                              |
| 143     | 843.8 Maintenance of Measuring and Regulating Equipment         |                             |                              |
| 144     | 843.9 Maintenance of Other Equipment                            |                             |                              |
| 145     | TOTAL Maintenance (Total of lines 136 thru 144)                 |                             |                              |
| 146     | TOTAL Other Storage Expenses (Total of lines 134 and 145)       |                             |                              |

**GAS OPERATION AND MAINTENANCE EXPENSES (Continued)**

| Line No | Account (a)   | Amount for Current Year (b) | Amount for Previous Year (c) |
|---------|---|-----------------------------|------------------------------|
| 147     | C. Liquefied Natural Gas Terminaling and Processing Expenses                    |                             |                              |
| 148     | Operation   |                             |                              |
| 149     | 844.1 Operation Supervision and Engineering                                     |                             |                              |
| 150     | 844.2 LNG Processing Terminal Labor and Expenses                                |                             |                              |
| 151     | 844.3 Liquefaction Processing Labor and Expenses                                |                             |                              |
| 152     | 844.4 Liquefaction Transportation Labor and Expenses                            |                             |                              |
| 153     | 844.5 Measuring and Regulating Labor and Expenses                               |                             |                              |
| 154     | 844.6 Compressor Station Labor and Expenses                                     |                             |                              |
| 155     | 844.7 Communication System Expenses   |                             |                              |
| 156     | 844.8 System Control and Load Dispatching                                       |                             |                              |
| 157     | 845.1 Fuel  |                             |                              |
| 158     | 845.2 Power   |                             |                              |
| 159     | 845.3 Rents   |                             |                              |
| 160     | 845.4 Demurrage Charges   |                             |                              |
| 161     | (Less) 845.5 Wharfage Receipts - Credit   |                             |                              |
| 162     | 845.6 Processing Liquefied or Vaporized Gas by Others                           |                             |                              |
| 163     | 846.1 Gas Losses  |                             |                              |
| 164     | 846.2 Other Expenses  |                             |                              |
| 165     | TOTAL Operation (Total of lines 149 thru 164)                                   |                             |                              |
| 166     | Maintenance   |                             |                              |
| 167     | 847.1 Maintenance Supervision and Engineering                                   |                             |                              |
| 168     | 847.2 Maintenance of Structures and Improvements                                |                             |                              |
| 169     | 847.3 Maintenance of LNG Processing Terminal Equipment                          |                             |                              |
| 170     | 847.4 Maintenance of LNG Transportation Equipment                               |                             |                              |
| 171     | 847.5 Maintenance of Measuring and Regulating Equipment                         |                             |                              |
| 172     | 847.6 Maintenance of Compressor Station Equipment                               |                             |                              |
| 173     | 847.7 Maintenance of Communication Equipment                                    |                             |                              |
| 174     | 847.8 Maintenance of Other Equipment  |                             |                              |
| 175     | TOTAL Maintenance (Total of lines 167 thru 174)                                 |                             |                              |
| 176     | TOTAL Liquefied Nat. Gas Terminaling and Proc. Exp (Total of lines 165 and 175) |                             |                              |
| 177     | TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)                    |                             |                              |

**GAS OPERATION AND MAINTENANCE EXPENSES (Continued)**

| Line No | Account (a)   | Amount for Current Year (b) | Amount for Previous Year (c) |
|---------|---|-----------------------------|------------------------------|
| 178     | 3. TRANSMISSION EXPENSES                                      |                             |                              |
| 179     | Operation   |                             |                              |
| 180     | 850 Operation Supervision and Engineering                     |                             |                              |
| 181     | 851 System Control and Load Dispatching                       |                             |                              |
| 182     | 852 Communication System Expenses                             |                             |                              |
| 183     | 853 Compressor Station Labor and Expenses                     |                             |                              |
| 184     | 854 Gas for Compressor Station Fuel                           |                             |                              |
| 185     | 855 Other Fuel and Power for Compressor Stations              |                             |                              |
| 186     | 856 Mains Expenses  | 0                           | 108                          |
| 187     | 857 Measuring and Regulating Station Expenses                 | 8,806                       | 5,241                        |
| 188     | 858 Transmission and Compression of Gas by Others             | 1,630,252                   | 1,554,824                    |
| 189     | 859 Other Expenses  |                             |                              |
| 190     | 860 Rents   |                             |                              |
| 191     | TOTAL Operation (Total of lines 180 thru 190)                 | 1,639,058                   | 1,560,173                    |
| 192     | Maintenance   |                             |                              |
| 193     | 861 Maintenance Supervision and Engineering                   |                             |                              |
| 194     | 862 Maintenance of Structures and Improvements                |                             |                              |
| 195     | 863 Maintenance of Mains                                      | 148                         | 14                           |
| 196     | 864 Maintenance of Compressor Station Equipment               |                             |                              |
| 197     | 865 Maintenance of Measuring and Regulating Station Equipment |                             |                              |
| 198     | 866 Maintenance of Communication Equipment                    |                             |                              |
| 199     | 867 Maintenance of Other Equipment                            |                             |                              |
| 200     | TOTAL Maintenance (Total of lines 193 thru 199)               | 148                         | 14                           |
| 201     | TOTAL Transmission Expenses (Total of lines 191 and 200)      | 1,639,206                   | 1,560,187                    |
| 202     | 4. DISTRIBUTION EXPENSES                                      |                             |                              |
| 203     | Operation   |                             |                              |
| 204     | 870 Operation Supervision and Engineering                     | 87,144                      | 0                            |
| 205     | 871 Distribution Load Dispatching                             |                             |                              |
| 206     | 872 Compressor Station Labor and Expenses                     |                             |                              |
| 207     | 873 Compressor Station Fuel and Power                         |                             |                              |

**GAS OPERATION AND MAINTENANCE EXPENSES (Continued)**

| Line No | Account (a)   | Amount for Current Year (b) | Amount for Previous Year (c) |
|---------|---|-----------------------------|------------------------------|
| 208     | 874 Mains and Services Expenses   | 480,152                     | 505,202                      |
| 209     | 875 Measuring and Regulating Station Expenses - General                       | 110,076                     | 69,397                       |
| 210     | 876 Measuring and Regulating Station Expenses - Industrial                    | 0                           |                              |
| 211     | 877 Measuring and Regulating Station Expenses - City Gas Check Station        | 2,613                       |                              |
| 212     | 878 Meter and House Regulator Expenses  | 124,454                     | 97,263                       |
| 213     | 879 Customer Installations Expenses   | 225,556                     | 118,422                      |
| 214     | 880 Other Expenses  | 47,705                      | 30,543                       |
| 215     | 881 Rents   | 12,487                      | 12,886                       |
| 216     | TOTAL Operation (Total of lines 204 thru 215)                                 | 1,090,187                   | 833,713                      |
| 217     | Maintenance   |                             |                              |
| 218     | 885 Maintenance Supervision and Engineering                                   |                             |                              |
| 219     | 886 Maintenance of Structures and Improvements                                | 75,261                      | 52,714                       |
| 220     | 887 Maintenance of Mains  | 530,729                     | 545,450                      |
| 221     | 888 Maintenance of Compressor Station Equipment                               |                             | -                            |
| 222     | 889 Maintenance of Measuring and Regulating Station Equipment - General       | 53,460                      | 22,838                       |
| 223     | 890 Maintenance of Measuring and Regulating Station Equipment - Industrial    | 0                           | 67                           |
| 224     | 891 Maintenance of Meas. and Reg. Station Equipment - City Gate Check Station | 0                           | 67                           |
| 225     | 892 Maintenance of Services   | 56,572                      | 136,202                      |
| 226     | 893 Maintenance of Meters and House Regulators                                | 24,952                      | 8,314                        |
| 227     | 894 Maintenance of Other Equipment  | 78,747                      | 35,552                       |
| 228     | TOTAL Maintenance (Total of lines 218 thru 227)                               | 819,720                     | 801,204                      |
| 229     | TOTAL Distribution Expenses (Total of lines 216 and 228)                      | 1,909,907                   | 1,634,917                    |
| 230     | 5. CUSTOMER ACCOUNTS EXPENSES   |                             |                              |
| 231     | Operation   |                             |                              |
| 232     | 901 Supervision   | 0                           | 0                            |
| 233     | 902 Meter Reading Expenses  | 327,786                     | 332,192                      |
| 234     | 903 Customer Records and Collection Expenses                                  | 204,944                     | 270,278                      |

**GAS OPERATION AND MAINTENANCE EXPENSES (Continued)**

| Line No | Account (a)   | Amount for Current Year (b) | Amount for Previous Year (c) |
|---------|---|-----------------------------|------------------------------|
| 235     | 904 Uncollectible Accounts  | 120,100                     | 151,520                      |
| 236     | 905 Miscellaneous Customer Accounts Expenses                                      |                             |                              |
| 237     | TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)                    | 652,829                     | 753,990                      |
| 238     | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES                                    |                             |                              |
| 239     | Operation   |                             |                              |
| 240     | 907 Supervision   | (2,976)                     | (18,205)                     |
| 241     | 908 Customer Assistance Expenses  |                             |                              |
| 242     | 909 Informational and Instructional Expenses                                      | 2,851                       | 9,702                        |
| 243     | 910 Miscellaneous Customer Service and Informational Expenses                     |                             |                              |
| 244     | TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)     | (126)                       | (8,503)                      |
| 245     | 7. SALES EXPENSES   |                             |                              |
| 246     | Operation   |                             |                              |
| 247     | 911 Supervision   |                             |                              |
| 248     | 912 Demonstrating and Selling Expenses  | 3,374                       | 0                            |
| 249     | 913 Advertising Expenses  |                             |                              |
| 250     | 916 Miscellaneous Sales Expenses  |                             |                              |
| 251     | TOTAL Sales Expenses (Total of lines 247 thru 250)                                | 3,374                       | 0                            |
| 252     | 8. ADMINISTRATIVE AND GENERAL EXPENSES  |                             |                              |
| 253     | Operation   |                             |                              |
| 254     | 920 Administrative and General Salaries   | 13,078                      | 14,802                       |
| 255     | 921 Office Supplies and Expenses  | 172,084                     | 130,868                      |
| 256     | (Less) 922 Administrative Expenses Transferred - Credit                           | 122,510                     | 283,214                      |
| 257     | 923 Outside Services Employed   | 835,960                     | 464,982                      |
| 258     | 924 Property Insurance  | 6,202                       | 6,153                        |
| 259     | 925 Injuries and Damages  | 94,543                      | 98,548                       |
| 260     | 926 Employee Pensions and Benefits  | 275,639                     | 335,082                      |
| 261     | 927 Franchise Requirements  | 0                           | 0                            |
| 262     | 928 Regulatory Commission Expenses  | 0                           | 0                            |
| 263     | (Less) 929 Duplicate Charges - Credit   | 0                           | 0                            |
| 264     | 930.1 General Advertising Expenses  | 0                           | 0                            |
| 265     | 930.2 Miscellaneous General Expenses  | 7,536                       | 7,527                        |
| 266     | 931 Rents   |                             |                              |
| 267     | TOTAL Operation (Total of lines 254 thru 266)                                     | 1,282,531                   | 774,748                      |
| 268     | Maintenance   |                             |                              |
| 269     | 932 Maintenance of General Plant  | 3,800                       | 4,270                        |
| 270     | TOTAL Administrative and General Expenses (Total of lines 267 and 269)            | 1,286,331                   | 779,018                      |
| 271     | TOTAL Gas O&M Expenses (Total of lines 97, 177, 201, 229, 237, 244, 251, and 270) | 7,633,227                   | 10,093,391                   |



NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

1. Payroll Period Ended (Date) 12/31/2016

2. Total Regular Full-Time Employees 20

3. Total Part-Time and Temporary Employees

4. Total Employees 20



GAS PURCHASES (Accounts 800, 801, 802, 803, 804 & 805)

| Line No | Name of Seller<br>(Designate Associated Companies)<br>(a) | Gas Purchased<br>(Mcf at 14.73 psia 60 F)<br>(b) | Conversion Factor<br>(Mcf to Dth)<br>(c) | Dth<br>(d) | Cost of Gas<br>(e) | Cost per Mcf<br>(cents)<br>(f) |
|---------|---|--|--|------------|--------------------|--------------------------------|
| 1       | Independent Group Field Purchases                         | 962,907  | 1.064                                    | 1,024,052  | 808,180            | 83.93                          |
| 2       | Independent Group Pipeline Purchases                      | 320,682  | 1.064                                    | 341,045    | 853,424            | 266.13                         |
| 3       | City Gate Purchases                                       | 19,427   | 1.064                                    | 20,661     | 21,716             | 111.78                         |
| 4       |   |  |  |            |                    |                                |
| 5       |   |  |  |            |                    |                                |
| 6       |   |  |  |            |                    |                                |
| 7       |   |  |  |            |                    |                                |
| 8       |   |  |  |            |                    |                                |
| 9       |   |  |  |            |                    |                                |
| 10      |   |  |  |            |                    |                                |
| 11      |   |  |  |            |                    |                                |
| 12      |   |  |  |            |                    |                                |
| 13      |   |  |  |            |                    |                                |
| 14      |   |  |  |            |                    |                                |
| 15      |   |  |  |            |                    |                                |
| 16      |   |  |  |            |                    |                                |
| 17      |   |  |  |            |                    |                                |
| 18      |   |  |  |            |                    |                                |
| 19      |   |  |  |            |                    |                                |
| 20      |   |  |  |            |                    |                                |
| 21      |   |  |  |            |                    |                                |
| 22      |   |  |  |            |                    |                                |
| 23      |   |  |  |            |                    |                                |
| 24      |   |  |  |            |                    |                                |
| 25      |   |  |  |            |                    |                                |
| 26      |   |  |  |            |                    |                                |
| 27      |   |  |  |            |                    |                                |
| 28      |   |  |  |            |                    |                                |
| 29      |   |  |  |            |                    |                                |
| 30      |   |  |  |            |                    |                                |
| 31      |   |  |  |            |                    |                                |
| 32      |   |  |  |            |                    |                                |
| 33      |   |  |  |            |                    |                                |
| 34      |   |  |  |            |                    |                                |
| 35      |   |  |  |            |                    |                                |
| 36      |   |  |  |            |                    |                                |
| 37      | TOTAL   | 1,303,016  |  | 1,385,758  | 1,683,320          | 129.19                         |

**EXCHANGE AND IMBALANCE TRANSACTIONS**

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

| Line No. | Zone/<br>Rate Schedule<br>(a) | Conversion Factor<br>Mcf to Dth<br>(b) | Gas Received from Others |            |            | Gas Delivered to Others |             |             |
|----------|-------------------------------|--|--------------------------|------------|------------|-------------------------|-------------|-------------|
|          |                               |  | Amount<br>(c)            | Mcf<br>(d) | Dth<br>(e) | Amount<br>(f)           | Mcf<br>(g)  | Dth<br>(h)  |
| 1        | <b>None</b>                   | 1.0635                                 | 24,691.51                | 17,151.00  | 18,240.09  | (30,434.06)             | (19,849.00) | (21,109.41) |
| 2        |                               |  |                          |            |            |                         |             |             |
| 3        |                               |  |                          |            |            |                         |             |             |
| 4        |                               |  |                          |            |            |                         |             |             |
| 5        |                               |  |                          |            |            |                         |             |             |
| 6        |                               |  |                          |            |            |                         |             |             |
| 7        |                               |  |                          |            |            |                         |             |             |
| 8        |                               |  |                          |            |            |                         |             |             |
| 9        |                               |  |                          |            |            |                         |             |             |
| 10       |                               |  |                          |            |            |                         |             |             |
| 11       |                               |  |                          |            |            |                         |             |             |
| 12       |                               |  |                          |            |            |                         |             |             |
| 13       |                               |  |                          |            |            |                         |             |             |
| 14       |                               |  |                          |            |            |                         |             |             |
| 15       |                               |  |                          |            |            |                         |             |             |
| 16       |                               |  |                          |            |            |                         |             |             |
| 17       |                               |  |                          |            |            |                         |             |             |
| 18       |                               |  |                          |            |            |                         |             |             |
| 19       |                               |  |                          |            |            |                         |             |             |
| 20       |                               |  |                          |            |            |                         |             |             |
| 21       |                               |  |                          |            |            |                         |             |             |
| 22       |                               |  |                          |            |            |                         |             |             |
| 23       |                               |  |                          |            |            |                         |             |             |
| 24       |                               |  |                          |            |            |                         |             |             |
| 25       |                               |  |                          |            |            |                         |             |             |
| 26       |                               |  |                          |            |            |                         |             |             |
| 27       |                               |  |                          |            |            |                         |             |             |
| 28       |                               |  |                          |            |            |                         |             |             |
| 29       |                               |  |                          |            |            |                         |             |             |
| 30       |                               |  |                          |            |            |                         |             |             |
| 31       |                               |  |                          |            |            |                         |             |             |
| 32       |                               |  |                          |            |            |                         |             |             |
| 33       |                               |  |                          |            |            |                         |             |             |
| 34       |                               |  |                          |            |            |                         |             |             |
| 35       |                               |  |                          |            |            |                         |             |             |
| 36       |                               |  |                          |            |            |                         |             |             |
| 37       | <b>TOTAL</b>                  | 1.06                                   | 24,691.51                | 17,151.00  | 18,240.09  | (30,434.06)             | (19,849.00) | (21,109.41) |

**TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)**

1. Report below particulars (details) concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year.
- Minor items (less than 1,000,000 Mcf) must be grouped.
2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of

| Line No. | Name of Company and Description of Service Performed<br>(Designate associated companies with an asterisk)<br>(a) | Distance Transported<br>(in miles)<br>(b) |
|----------|--|---|
| 1        | Dominion Transmission (Commodity)  | n/a                                       |
| 2        | Equitrans LP (Commodity/Demand)  | n/a                                       |
| 3        | Local Retainage (Commodity)  | n/a                                       |
| 4        | Equitrans LP (Gathering) (Commodity)   | n/a                                       |
| 5        | Range Resources (Commodity)  | n/a                                       |
| 6        | Enervest Operating (Commodity)   | n/a                                       |
| 7        |  |   |
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| 32       |  |   |
| 33       |  |   |
| 34       |  |   |
| 35       | TOTAL  | n/a                                       |
| 36       |  |   |

**TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)**

3. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system. for difference, i.e., uncompleted deliveries, allowances for transmission loss, etc.
4. If the MMBTU of gas received differs from the MMBTU delivered, explain in a footnote the reason

| MMBTU of Gas Delivered<br>(14.73 psia at 60 Degree F<br>(c) | MMBTU of Gas Received<br>(14.73 psia at 60 Degree F<br>(d) | Amount of Payment<br>(in dollars)<br>(e) | Amount per MMBTU of Gas Received<br>(in cents)<br>(f) | Line No. |
|---|--|--|---|----------|
| 54,503  | 53,440   | 7,953                                    | 0.15  | 1        |
| 1,583,457   | 1,540,387  | 1,170,682                                | 0.76  | 2        |
|   |  | (108,165)                                |   | 3        |
| 1,213,250   | 1,097,991  | 555,994                                  | 0.51  | 4        |
| 2,244   | 2,244  | 426                                      | 0.19  | 5        |
| 17,697  | 17,697   | 3,362.49                                 | 0.19  | 6        |
|   |  |  |   | 7        |
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|   |  |  |   | 31       |
|   |  |  |   | 32       |
|   |  |  |   | 33       |
|   |  |  |   | 34       |
| 2,871,151   | 2,711,759  | \$1,630,252                              | 0.60  | 35       |
|   |  |  |   | 36       |

| MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas) |                        |       |
|--|------------------------|-------|
| Line No.   |                        |       |
| 1  | Dues and Subscriptions | 4,598 |
| 2  | Financing Fees         | 2,938 |
| 3  |                        |       |
| 4  |                        |       |
| 5  |                        |       |
| 6  |                        |       |
| 7  |                        |       |
| 8  |                        |       |
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| 42   |                        |       |
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| 44   |                        |       |
| 45   |                        |       |
| 46   |                        |       |
| 47   |                        |       |
| 48   |                        |       |
| 49   | TOTAL                  | 7,536 |

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403,404.1, 404.2, 404.3, 405)  
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.  
2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals between the report years (1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the manner in

Section A. Summary of Depreciation, Depletion, and Amortization Charges

| Line No. | Functional Classification<br>(a)               | Depreciation Expense<br>(Account 403)<br>(b) | Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1)<br>(c) | Amortization of Underground Storage Land and Land Rights (Account 404.2)<br>(d) |
|----------|--|--|---|---|
| 1        | Intangible plant                               |  |   |   |
| 2        | Production plant, manufactured gas             |  |   |   |
| 3        | Production and gathering plant, natural gas    | 5,810  |   |   |
| 4        | Products extraction plant                      |  |   |   |
| 5        | Underground gas storage plant                  |  |   |   |
| 6        | Other storage plant                            |  |   |   |
| 7        | Base load LNG terminating and processing plant |  |   |   |
| 8        | Transmission plant                             | 1,852  |   |   |
| 9        | Distribution plant                             | 1,058,084                                    |   |   |
| 10       | General plant                                  | 43,726                                       |   |   |
| 11       | Common plant-gas                               |  |   |   |
| 12       |  |  |   |   |
| 13       |  |  |   |   |
| 14       |  |  |   |   |
| 15       |  |  |   |   |
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| 23       |  |  |   |   |
| 24       |  |  |   |   |
| 25       | TOTAL  | 1,109,472                                    | 0   | 0   |

NOTES



**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403,404.1, 404.2, 404.3, 405)**  
 (Except Amortization of Acquisition Adjustments) (Continued)

which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

| Amortization of Other Limited-term Gas Plant (Account 404.3)<br>(e) | Amortization of Other Gas Plant (Account 405)<br>(f) | Total (b to f)<br>(g) | Functional Classification<br>(a)               | Line No. |
|---|--|-----------------------|--|----------|
|   | 85,308   | 85,308                | Intangible plant                               | 1        |
|   |  |                       | Production plant, manufactured gas             | 2        |
|   |  | 5,810                 | Production and gathering plant, natural gas    | 3        |
|   |  |                       | Products extraction plant                      | 4        |
|   |  |                       | Underground gas storage plant                  | 5        |
|   |  |                       | Other storage plant                            | 6        |
|   |  |                       | Base load LNG terminating and processing plant | 7        |
|   |  | 1,852                 | Transmission plant                             | 8        |
|   |  | 1,058,084             | Distribution plant                             | 9        |
|   | 56,877   | 100,603               | General plant                                  | 10       |
|   |  |                       | Common plant-gas                               | 11       |
|   |  |                       |  | 12       |
|   |  |                       |  | 13       |
|   |  |                       |  | 14       |
|   |  |                       |  | 15       |
|   |  |                       |  | 16       |
|   |  |                       |  | 17       |
|   |  |                       |  | 18       |
|   |  |                       |  | 19       |
|   |  |                       |  | 20       |
|   |  |                       |  | 21       |
|   |  |                       |  | 22       |
|   |  |                       |  | 23       |
|   |  |                       |  | 24       |
| 0   | 142,185  | 1,251,657             | <b>TOTAL</b>                                   | 25       |

NOTES (Continued)

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

Section B. Factors Used in Estimating Depreciation Charges

| Line No. | Functional Classification<br>(a) | Depreciation Plant Base<br>(Thousands)<br>(b) | Applied Depr. Rate(s)<br>Percent<br>(c) |
|----------|----------------------------------|---|---|
| 1        | Production and Gathering Plant   |   |   |
| 2        | Offshore                         |   |   |
| 3        | Onshore                          | 380   |   |
| 4        | Underground Gas Storage Plant    |   |   |
| 5        | Transmission Plant               |   |   |
| 6        | Offshore                         |   |   |
| 7        | Onshore                          | 64  |   |
| 8        | General Plant                    | 2,088   |   |
| 9        | Intangible Plant                 | 910   |   |
| 10       | Distribution Plant               | 45,269  |   |
| 11       | TOTAL                            | 48,711  |   |

NOTES to Depreciation, Depletion and Amortization of Gas Plant

The respondent uses a straight-line method of depreciation by individual plant account. Depreciation is calculated monthly by applying the appropriate rate to the current month-end balance in each account. The rates applied were as follows:

DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT  
Section B. Factors Used in Estimating Depreciation Charges

| Acct No<br>(a)            | Depreciable Plant Base<br>(Thousands)<br>(b) | Applied Depr. Rate(s)<br>(Percent)<br>(c) |    |
|---------------------------|--|---|----|
| <u>Production Plant</u>   |  |   |    |
| 325.4                     | 3  | 1.54%                                     | WV |
| 328                       | 0  | 4.73%                                     | WV |
| 330                       | 56   | 1.14%                                     | WV |
| 331                       | 29   | 4.69%                                     | WV |
| 332                       | 198  | 1.53%                                     | WV |
| 334                       | 94   | 2.92%                                     | WV |
| TOTAL                     | 380  |   |    |
| <u>Transmission Plant</u> |  |   |    |
| 369                       | 64   | 2.90%                                     | WV |
| TOTAL                     | 64   |   |    |
| <u>Distribution Plant</u> |  |   |    |
| 374                       | 282  | 1.75%                                     | WV |
| 375                       | 217  | 2.16%                                     | WV |
| 376                       | 31,340                                       | 1.94%                                     | WV |
| 378                       | 1,439  | 2.85%                                     | WV |
| 380                       | 7,505  | 3.36%                                     | WV |
| 381                       | 1,690  | 3.49%                                     | WV |
| 382                       | 2,724  | 3.12%                                     | WV |
| 387                       | 72   | 4.00%                                     | WV |
| TOTAL                     | 45,269                                       |   |    |

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

NOTES (Continued)

| Acct<br>No<br>(a)       | Depreciable<br>Plant Base<br>(Thousands)<br>(b) | Applied<br>Depr. Rate(s)<br>(Percent)<br>(c) |    |
|-------------------------|---|--|----|
| <u>General Plant</u>    |   |  |    |
| 389                     | 35  | 0.42%  | WV |
| 390                     | 321   | 2.88%  | WV |
| 391                     | 0   | 3.71%  | WV |
| 392.1                   | 1,110   | 16.67%                                       | WV |
| 392.3                   | 14  | 3.21%  | WV |
| 394                     | 489   | 1.28%  | WV |
| 396                     | 90  | 3.97%  | WV |
| 397                     | 29  | 7.48%  | WV |
| <b>TOTAL</b>            | <b>2,088</b>                                    |  |    |
| <u>Intangible Plant</u> |   |  |    |
| 303                     | 58  | 20.00%                                       | WV |
| 303                     | 852   | 10.00%                                       | WV |
| <b>TOTAL</b>            | <b>910</b>                                      |  |    |
| <b>GRAND TOTAL</b>      | <b>48,711</b>                                   |  |    |

**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425) — Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* — Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, *Donations*; 426.2, *Life Insurance*; 426.3, *Penalties*; 426.4, *Expenditures for Certain Civic, Political and Related Activities*; and 426.5, *Other Deductions, of the Uniform System of Accounts*. Amounts of less than \$10,000 may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) — For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was

(d) *Other Interest Expense* (Account 431) — Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

| Line No. | Item (a)   | Amount (b)     |
|----------|--|----------------|
| 1        | Account 426.1                                      |                |
| 2        | Other Donations                                    | \$ 31,435      |
| 3        |  |                |
| 4        | Account 426.3                                      |                |
| 5        | Penalties  | \$ 25          |
| 6        |  |                |
| 7        | Account 426.4                                      |                |
| 8        | Other Income Deductions - Civic/Political Activity | \$ 108         |
| 9        |  |                |
| 10       | Account 430  |                |
| 11       | Notes Payable - Intercompany                       | \$ 365,328     |
| 12       |  |                |
| 13       | Account 431  |                |
| 14       | Interest Expense                                   | \$ 4,938       |
| 15       |  |                |
| 16       |  |                |
| 17       |  |                |
| 18       |  |                |
| 19       |  |                |
| 20       |  |                |
| 21       |  |                |
| 22       |  |                |
| 23       |  |                |
| 24       |  |                |
| 25       |  |                |
| 26       |  |                |
| 27       |  |                |
| 28       |  |                |
| 29       |  |                |
| 30       |  |                |
| 31       |  |                |
| 32       |  |                |
| 33       |  |                |
| 34       |  |                |
| 35       |  |                |
| 36       |  |                |
| 37       |  |                |
| 38       |  |                |
| 39       |  |                |
| 40       | <b>TOTAL</b>                                       | <b>401,834</b> |

**REGULATORY COMMISSION EXPENSES (Account 928)**

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.
3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.

| Line No. | Description<br>(Furnish name of regulatory commission or body, the case number, and a description of the case.)<br><br>(a) | Assessed by<br>Regulatory<br>Commission<br><br>(b) | Expenses<br>of<br>Utility<br><br>(c) | Total<br>Expenses<br>to Date<br><br>(d) | Deferred in<br>Account 182.3<br>at Beginning<br>of Year<br><br>(e) |
|----------|--|--|--------------------------------------|---|--|
| 1        | WV PSC   | Yes  | No                                   | 0                                       | N/A  |
| 2        |  |  |                                      |   |  |
| 3        |  |  |                                      |   |  |
| 4        |  |  |                                      |   |  |
| 5        |  |  |                                      |   |  |
| 6        |  |  |                                      |   |  |
| 7        |  |  |                                      |   |  |
| 8        |  |  |                                      |   |  |
| 9        |  |  |                                      |   |  |
| 10       |  |  |                                      |   |  |
| 11       |  |  |                                      |   |  |
| 12       |  |  |                                      |   |  |
| 13       |  |  |                                      |   |  |
| 14       |  |  |                                      |   |  |
| 15       |  |  |                                      |   |  |
| 16       |  |  |                                      |   |  |
| 17       |  |  |                                      |   |  |
| 18       |  |  |                                      |   |  |
| 19       |  |  |                                      |   |  |
| 20       |  |  |                                      |   |  |
| 21       |  |  |                                      |   |  |
| 22       |  |  |                                      |   |  |
| 23       |  |  |                                      |   |  |
| 24       |  |  |                                      |   |  |
| 25       | TOTAL  | 0  | 0                                    | 0                                       | 0  |

REGULATORY COMMISSION EXPENSES (Continued)

- 4. Identify separately all annual charge adjustments (ACA).
- 5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
- 6. Minor items (less than \$25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR<br>CHARGED CURRENTLY TO |                    |               | AMORTIZED DURING YEAR                  |                          |               |  | Line<br>No. |
|---|--------------------|---------------|--|--------------------------|---------------|--|-------------|
| Department<br>(f)                                     | Account No.<br>(g) | Amount<br>(h) | Deferred to<br>Account<br>182.3<br>(i) | Contra<br>Account<br>(j) | Amount<br>(k) | Deferred in<br>Account 182.3<br>End of Year<br>(l) |             |
| N/A   | 928.0              | 0             | 0                                      | N/A                      | 0             | 0  | 1           |
|   |                    |               |  |                          |               |  | 2           |
|   |                    |               |  |                          |               |  | 3           |
|   |                    |               |  |                          |               |  | 4           |
|   |                    |               |  |                          |               |  | 5           |
|   |                    |               |  |                          |               |  | 6           |
|   |                    |               |  |                          |               |  | 7           |
|   |                    |               |  |                          |               |  | 8           |
|   |                    |               |  |                          |               |  | 9           |
|   |                    |               |  |                          |               |  | 10          |
|   |                    |               |  |                          |               |  | 11          |
|   |                    |               |  |                          |               |  | 12          |
|   |                    |               |  |                          |               |  | 13          |
|   |                    |               |  |                          |               |  | 14          |
|   |                    |               |  |                          |               |  | 15          |
|   |                    |               |  |                          |               |  | 16          |
|   |                    |               |  |                          |               |  | 17          |
|   |                    |               |  |                          |               |  | 18          |
|   |                    |               |  |                          |               |  | 19          |
|   |                    |               |  |                          |               |  | 20          |
|   |                    |               |  |                          |               |  | 21          |
|   |                    |               |  |                          |               |  | 22          |
|   |                    |               |  |                          |               |  | 23          |
|   |                    |               |  |                          |               |  | 24          |
|   |                    | 0             |  |                          | 0             | 0  | 25          |

**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 74.01, 74.02, etc.

| Line No. | Classification<br>(a)  | Direct Payroll Distribution<br>(b) | Allocation of Payroll Charged for Clearing Accounts<br>(c) | Total<br>(d) |
|----------|--|------------------------------------|--|--------------|
| 1        | Electric   |                                    |  |              |
| 2        | Operation  |                                    |  |              |
| 3        | Production   |                                    |  |              |
| 4        | Transmission   |                                    |  |              |
| 5        | Distribution   |                                    |  |              |
| 6        | Customer Accounts  |                                    |  |              |
| 7        | Customer Service and Informational                               |                                    |  |              |
| 8        | Sales  |                                    |  |              |
| 9        | Administrative and General                                       |                                    |  |              |
| 10       | TOTAL Operation (Total of lines 3 thru 9)                        | 0                                  |  |              |
| 11       | Maintenance  |                                    |  |              |
| 12       | Production   |                                    |  |              |
| 13       | Transmission   |                                    |  |              |
| 14       | Distribution   |                                    |  |              |
| 15       | Administrative and General                                       |                                    |  |              |
| 16       | TOTAL Maintenance (Total of lines 12 thru 15)                    |                                    |  |              |
| 17       | TOTAL Operation and Maintenance                                  |                                    |  |              |
| 18       | Production (Total of lines 3 and 12)                             |                                    |  |              |
| 19       | Transmission (Total of lines 4 and 13)                           |                                    |  |              |
| 20       | Distribution (Total of lines 5 and 14)                           |                                    |  |              |
| 21       | Customer Accounts (line 6)                                       |                                    |  |              |
| 22       | Customer Service and Informational (line 7)                      |                                    |  |              |
| 23       | Sales (line 8)   |                                    |  |              |
| 24       | Administrative and General (Total of lines 9 and 15)             |                                    |  |              |
| 25       | TOTAL Operation and Maintenance (Total of lines 18 thru 24)      |                                    |  |              |
| 26       | Gas  |                                    |  |              |
| 27       | Operation  |                                    |  |              |
| 28       | Production - Manufactured Gas                                    |                                    |  |              |
| 29       | Production - Natural Gas (Including Exploration and Development) | 354                                |  |              |
| 30       | Other Gas Supply   |                                    |  |              |
| 31       | Storage, LNG Terminaling and Processing                          |                                    |  |              |
| 32       | Transmission   | 7,611                              |  |              |
| 33       | Distribution   | 599,061                            |  |              |
| 34       | Customer Accounts  | 259,087                            |  |              |
| 35       | Customer Service and Informational                               | (267)                              |  |              |
| 36       | Sales  |                                    |  |              |
| 37       | Administrative and General                                       | (60,162)                           |  |              |
| 38       | TOTAL Operation (Total of lines 28 thru 37)                      | 805,684                            |  |              |
| 39       | Maintenance  |                                    |  |              |
| 40       | Production - Manufactured Gas                                    |                                    |  |              |
| 41       | Production - Natural Gas (Including Exploration and Development) | \$ 200.00                          |  |              |
| 42       | Other Gas Supply   |                                    |  |              |
| 43       | Storage, LNG Terminaling and Processing                          |                                    |  |              |
| 44       | Transmission   |                                    |  |              |
| 45       | Distribution   | \$ 482,102                         |  |              |
| 46       | Administrative and General                                       | \$ 1,051                           |  |              |
| 47       | TOTAL Maint. (Total of lines 40 thru 46)                         | \$ 483,353                         |  |              |

**DISTRIBUTION OF SALARIES AND WAGES (Continued)**

| Line No. | Classification<br>(a)   | Direct Payroll Distribution<br>(b) | Allocation of Payroll Charged for Clearing Accounts<br>(c) | Total<br>(d) |
|----------|---|------------------------------------|--|--------------|
|          | Gas (Continued)   |                                    |  |              |
| 48       | Total Operation and Maintenance                                       |                                    |  |              |
| 49       | Production - Manufactured Gas (Total of lines 28 and 40)              |                                    |  |              |
| 50       | Production - Natural Gas (Including Expl. and Dev.) (lines 29 and 41) | 554                                |  |              |
| 51       | Other Gas Supply (Total of lines 30 and 42)                           |                                    |  |              |
| 52       | Storage, LNG Terminaling and Processing (Total of lines 31 and 43)    |                                    |  |              |
| 53       | Transmission (Total of lines 32 and 44)                               | 7,611                              |  |              |
| 54       | Distribution (Total of lines 33 and 45)                               | 1,081,163                          |  |              |
| 55       | Customer Accounts (Total of line 34)                                  | 259,087                            |  |              |
| 56       | Customer Service and Informational (Total of line 35)                 | (267)                              |  |              |
| 57       | Sales (Total of line 36)  |                                    |  |              |
| 58       | Administrative and General (Total of lines 37 and 46)                 | (59,111)                           |  |              |
| 59       | TOTAL Operation and Maint. (Total of lines 49 thru 58)                | 1,289,037                          |  | 1,289,037    |
| 60       | Other Utility Departments   |                                    |  |              |
| 61       | Operation and Maintenance   |                                    |  |              |
| 62       | TOTAL All Utility Dept. (Total of lines 25, 59, and 61)               | 1,289,037                          |  | 1,289,037    |
| 63       | Utility Plant   |                                    |  |              |
| 64       | Construction (By Utility Departments)                                 |                                    |  |              |
| 65       | Electric Plant  |                                    |  |              |
| 66       | Gas Plant   | 270,999                            |  | 270,999      |
| 67       | Other   |                                    |  |              |
| 68       | TOTAL Construction (Total of lines 65 thru 67)                        | 270,999                            |  | 270,999      |
| 69       | Plant Removal (By Utility Departments)                                |                                    |  |              |
| 70       | Electric Plant  |                                    |  |              |
| 71       | Gas Plant   |                                    |  | 0            |
| 72       | Other   |                                    |  |              |
| 73       | TOTAL Plant Removal (Total of lines 70 thru 72)                       | 0                                  |  | 0            |
| 74       | Other Accounts (Specify):   |                                    |  |              |
| 74       |   |                                    |  |              |
| 75       | TOTAL Other Accounts  | 0                                  | 0  | 0            |
| 76       | TOTAL SALARIES AND WAGES  | 1,560,036                          | 0  | 1,560,036    |



**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account 426.4 *Expenditures for Certain Civic, Political and Related Activities* .
  - (a) Name and address of person or organization rendering services,
  - (b) description of services received during year and project or case to which services relate,
  - (c) basis of charges, and
  - (d) total charges for the year, detailing utility department and account charged.
2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

|    |                               |                              |     |    |         |     |
|----|-------------------------------|------------------------------|-----|----|---------|-----|
| 1  |                               |                              |     |    |         |     |
| 2  | Payments of \$25,000 or more: |                              |     |    |         |     |
| 3  |                               |                              |     |    |         |     |
| 4  | IDI Consulting Services       | IT Consulting Services       | Fee | \$ | 63,317  | 923 |
| 5  | CCI Wireless                  | Telecom Equip Maint & Repair | Fee | \$ | 29,680  | 923 |
| 6  | Peoples Service Company LLC*  | Misc Admin Services          | Fee | \$ | 615,975 | 923 |
| 7  |                               |                              |     |    |         |     |
| 8  |                               |                              |     |    |         |     |
| 9  |                               |                              |     |    |         |     |
| 10 |                               |                              |     |    |         |     |
| 11 |                               |                              |     |    |         |     |
| 12 |                               |                              |     |    |         |     |
| 13 |                               |                              |     |    |         |     |
| 14 |                               |                              |     |    |         |     |
| 15 |                               |                              |     |    |         |     |
| 16 |                               |                              |     |    |         |     |
| 17 |                               |                              |     |    |         |     |
| 18 |                               |                              |     |    |         |     |
| 19 |                               |                              |     |    |         |     |
| 20 |                               |                              |     |    |         |     |
| 21 |                               |                              |     |    |         |     |
| 22 |                               |                              |     |    |         |     |
| 23 |                               |                              |     |    |         |     |
| 24 |                               |                              |     |    |         |     |
| 25 |                               |                              |     |    |         |     |
| 26 |                               |                              |     |    |         |     |
| 27 |                               |                              |     |    |         |     |
| 28 |                               |                              |     |    |         |     |
| 29 |                               |                              |     |    |         |     |
| 30 |                               |                              |     |    |         |     |
| 31 |                               |                              |     |    |         |     |
| 32 |                               |                              |     |    |         |     |
| 33 |                               |                              |     |    |         |     |
| 34 |                               |                              |     |    |         |     |
| 35 |                               |                              |     |    |         |     |
| 36 |                               |                              |     |    |         |     |
| 37 |                               |                              |     |    |         |     |
| 38 |                               |                              |     |    |         |     |
| 39 |                               |                              |     |    |         |     |
| 40 |                               |                              |     |    |         |     |

**NATURAL GAS PRODUCTION AND GATHERING STATISTICS**

1. The items of plant costs and expenses, lines 1 to 25, represent combinations of accounts prescribed in the Uniform System of Accounts.
2. Plant costs, line 2 to 13 of column (b), should agree with the Gas Production and Gathering Plant entry reported on page 204, Gas Plant in Service.
3. Expenses, lines 15 to 26 in column (b) should agree with the total Gas Production and Gathering expenses reported on page 320.
4. In column (c) show costs and expenses relating to leases acquired on or before October 7, 1969.
5. In column (d) show costs and expenses relating to leases acquired on or after October 8, 1969.
6. In column (e) show cost and expense relating to the gathering system.

| Line No. | Item<br><br>(a)  | Total<br>(c, d, and e)<br><br>(b) | Total Cost and Expense |                |                      |
|----------|--|-----------------------------------|------------------------|----------------|----------------------|
|          |  |                                   | Old<br><br>(c)         | New<br><br>(d) | Gathering<br><br>(e) |
| 1        | Production and Gathering Plant   |                                   |                        |                |                      |
| 2        | Natural Gas Producing Land, Leaseholds and Gas Rights                        |                                   |                        |                |                      |
| 3        | Rights-of-Way  | 2,602                             | 2,602                  |                |                      |
| 4        | Other Land and Land Rights   | 0                                 |                        |                |                      |
| 5        | Gas Wells  | 85,807                            | 85,807                 |                |                      |
| 6        | Field Lines  | 197,809                           |                        |                | 197,809              |
| 7        | Field Compressor Stations  | 0                                 |                        |                |                      |
| 8        | Field Measuring and Regulating Stations                                      | 93,896                            |                        |                | 93,896               |
| 9        | Drilling and Cleaning Equipment  | 0                                 |                        |                |                      |
| 10       | Purification Plant   | 0                                 |                        |                |                      |
| 11       | Other Plant and Equipment  | 0                                 |                        |                |                      |
| 12       | Unsuccessful Exploration & Development Costs                                 | 0                                 |                        |                |                      |
| 13       | TOTAL Production and Gathering Plant (Enter Total of lines 2 thru 12)        | 380,114                           | 88,409                 | 0              | 291,705              |
| 14       | Production and Gathering Expenses (Except Depreciation, Depletion and Taxes) |                                   |                        |                |                      |
| 15       | Supervision and Engineering  | 0                                 |                        |                |                      |
| 16       | Production Maps and Records  | 0                                 |                        |                |                      |
| 17       | Gas Well Expenses  | 0                                 |                        |                |                      |
| 18       | Field Line Expenses  | 13,713                            |                        |                | 13,713               |
| 19       | Field Compressor Station Expenses  | 0                                 |                        |                |                      |
| 20       | Field Measuring & Regulating Station Expenses                                | 16,342                            |                        |                | 16,342               |
| 21       | Purification Expenses  | 0                                 |                        |                |                      |
| 22       | Mtce. of Drilling and Cleaning Equipment                                     | 0                                 |                        |                |                      |
| 23       | Gas Well Royalties   | 688                               |                        |                | 688                  |
| 24       | Other Expenses   | 0                                 |                        |                |                      |
| 25       | Rents (Other than Delay Rentals)   | 0                                 |                        |                |                      |
| 26       | TOTAL Operation & Maintenance Expenses, (Enter total of lines 15 thru 25)    | 30,743                            | 0                      | 0              | 30,743               |
| 27       | Amortization and Depletion Expenses  | 0                                 |                        |                |                      |
| 28       | Depreciation Expenses  | 5,605                             |                        |                | 5,605                |
| 29       | Taxes (Other than Income)  | 0                                 |                        |                |                      |
| 30       | TOTAL (Enter total of lines 27 thru 29)                                      | 5,605                             | 0                      | 0              | 5,605                |
| 31       | Mcf Produced (14.73 psia @ 60 F)   | 0                                 |                        |                |                      |
| 32       | Conversion Factor (Mcf to Dth)   | 0.00                              |                        |                |                      |
| 33       | Dth  | 0                                 |                        |                |                      |

**GAS AND OIL WELLS**

1. Report below the particulars (details) concerning gas and oil wells of the respondent which are either producing or capable of production.
2. Report the required information alphabetically by states. List wells located offshore separately.
3. For column (a), under separate headings, list gas wells first, oil wells second, and combination wells third. Combination wells are wells producing or capable of production from one or more oil reservoirs and also from one or more gas reservoirs. Enter total for each of the headings (gas wells, oil wells, combination wells). Designate any wells not operated during the past year, and in a footnote state whether the book cost of such wells, or any portion hereof, has been retired in the books of account, or what disposition of the wells and their book cost is contemplated.
4. In column (f), report wells reclassified during the year as oil wells, gas wells, or combination wells. Show additions in black and deductions enclosed in parentheses. The total additions equal the total deductions.

| Line No. | Location of Wells<br><br>(a) | Number of Wells Beginning of Year<br><br>(b) | ADDITIONS DURING YEAR               |                            |                          | REDUCTIONS DURING YEAR        |                            |                       |                          | Number of Wells at End of Year<br><br>(j) |
|----------|------------------------------|--|-------------------------------------|----------------------------|--------------------------|-------------------------------|----------------------------|-----------------------|--------------------------|---|
|          |                              |  | Successful Wells Drilled<br><br>(c) | Wells Purchased<br><br>(d) | Total (c + d)<br><br>(e) | Wells Reclassified<br><br>(f) | Wells Abandoned<br><br>(g) | Wells Sold<br><br>(h) | Total (g + h)<br><br>(i) |   |
| 1        | Gas Well:                    |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 2        | Gas Wells                    | 10   |                                     |                            |                          |                               |                            |                       |                          | 10  |
| 3        |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 4        |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 5        |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 6        |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 7        |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 8        |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 9        |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 10       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 11       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 12       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 13       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 14       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 15       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 16       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 17       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 18       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 19       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 20       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 21       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 22       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 23       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 24       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 25       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 26       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 27       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 28       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 29       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 30       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 31       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 32       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 33       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 34       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 35       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 36       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 37       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 38       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 39       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |
| 40       |                              |  |                                     |                            |                          |                               |                            |                       |                          |   |

**FIELD AND STORAGE LINES**

1. Report below the total miles of pipe composing gathering systems and those of underground gas storage projects operated by the respondent during the year.
2. Provide separate subheadings and totals for gathering system field lines and underground storage lines.
3. Report information on gathering system field lines by State.
4. If any field lines or storage lines were not operated during the past year, provide particulars (details) of such lines in a footnote. State whether the book cost of such lines or any portion thereof, has been retired in the books of account, or what disposition of the lines and their book cost is contemplated.
5. Report miles of pipe to the nearest tenth of a mile.

| Line No. | Designation (Identification) of Gathering System and Production Area or Storage Area<br>(a) | Total Miles of Pipe<br>(b) |
|----------|---|----------------------------|
| 1        | Production & Gathering Field Lines  | 14.1                       |
| 2        |   |                            |
| 3        |   |                            |
| 4        |   |                            |
| 5        |   |                            |
| 6        |   |                            |
| 7        |   |                            |
| 8        |   |                            |
| 9        |   |                            |
| 10       |   |                            |
| 11       |   |                            |
| 12       |   |                            |
| 13       |   |                            |
| 14       |   |                            |
| 15       |   |                            |
| 16       |   |                            |
| 17       |   |                            |
| 18       |   |                            |
| 19       |   |                            |
| 20       |   |                            |
| 21       |   |                            |
| 22       |   |                            |
| 23       |   |                            |
| 24       |   |                            |
| 25       |   |                            |
| 26       |   |                            |
| 27       |   |                            |
| 28       |   |                            |
| 29       |   |                            |
| 30       |   |                            |
| 31       |   |                            |
| 32       |   |                            |
| 33       |   |                            |
| 34       |   |                            |
| 35       |   |                            |
| 36       |   |                            |
| 37       |   |                            |
| 38       |   |                            |
| 39       |   |                            |
| 40       | TOTAL   | 14                         |

**GAS STORAGE PROJECTS**

1. Report particulars (details) for total gas storage projects.
2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206 - 207).
3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.

| Line No. | Item<br>(a)                             | Amount Dollars or Mcf<br>14.73 psia at 60 F<br>(b) | Conversion Factor (Mcf<br>to Dth)<br>(c) | Dth<br>(d) |
|----------|---|--|--|------------|
| 1        | Natural Gas Storage Plant               |  |  |            |
| 2        | Land and Land Rights                    |  |  |            |
| 3        | Structures and Improvements             |  |  |            |
| 4        | Storage Wells and Holders               |  |  |            |
| 5        | Storage Line                            |  |  |            |
| 6        | Other Storage Equipment                 |  |  |            |
| 7        | TOTAL (Enter total of lines 2 thru 6)   |  |  |            |
| 8        | Storage Expenses                        |  |  |            |
| 9        | Operation                               |  |  |            |
| 10       | Maintenance                             |  |  |            |
| 11       | Rents                                   |  |  |            |
| 12       | TOTAL (Enter total of lines 9 thru 11)  |  |  |            |
| 13       | Storage Operations                      |  |  |            |
| 14       | Gas Delivered to Storage                |  |  |            |
| 15       | January                                 |  |  |            |
| 16       | February                                |  |  |            |
| 17       | March                                   |  |  |            |
| 18       | April                                   | 66,396   | 1.0650                                   | 70,712     |
| 19       | May                                     | 95,008   | 1.0650                                   | 101,184    |
| 20       | June                                    | 81,428   | 1.0650                                   | 86,721     |
| 21       | July                                    | 77,206   | 1.0650                                   | 82,224     |
| 22       | August                                  | 80,721   | 1.0650                                   | 85,968     |
| 23       | September                               | 69,276   | 1.0650                                   | 73,779     |
| 24       | October                                 | 60,784   | 1.0650                                   | 64,735     |
| 25       | November                                |  |  |            |
| 26       | December                                |  |  |            |
| 27       | TOTAL (Enter total of lines 15 thru 26) | 530,820  |  | 565,323    |
| 28       | Gas Withdrawn from Storage              |  |  |            |
| 29       | January                                 | 158,187  | 1.0650                                   | 168,469    |
| 30       | February                                | 146,506  | 1.0650                                   | 156,029    |
| 31       | March                                   | 108,854  | 1.0650                                   | 115,930    |
| 32       | April                                   |  |  |            |
| 33       | May                                     |  |  |            |
| 34       | June                                    |  |  |            |
| 35       | July                                    |  |  |            |
| 36       | August                                  |  |  |            |
| 37       | September                               |  |  |            |
| 38       | October                                 |  |  |            |
| 39       | November                                | 21,117   | 1.0560                                   | 22,300     |
| 40       | December                                | 98,608   | 1.0560                                   | 104,130    |
| 41       | TOTAL (Enter total of lines 29 thru 40) | 533,273  |  | 566,858    |

**Note: Gas was stored by a 3rd party under a gas storage and transportation agreement.**

**GAS STORAGE PROJECTS (Continued)**

| Line No. | Item<br>(a)   | Amount Dollars or Mcf<br>14.73 psia at 60 F<br>(b) | Conversion Factor (Mcf<br>to Dth)<br>(c) | Dth<br>(d) |
|----------|---|--|--|------------|
| 42       | Storage Operations  |  |  |            |
| 43       | Top or Working Gas End of Year                              |  |  |            |
| 44       | Cushion Gas (including Native Gas)                          |  |  |            |
| 45       | Total Gas in Reservoir (Enter total of line 42 and line 43) |  |  |            |
| 46       | Number of Injection - Withdrawal Wells                      |  |  |            |
| 47       | Number of Observation Wells                                 |  |  |            |
| 48       | Maximum Day's Withdrawal from Storage                       |  |  |            |
| 49       | Date of Maximum Days' Withdrawal                            |  |  |            |
| 50       | LNG Terminal Companies                                      |  |  |            |
| 51       | Number of Tanks   |  |  |            |
| 52       | Capacity of Tanks   |  |  |            |
| 53       | LNG Volumes   |  |  |            |
| 54       | a) Received at "Ship Rail"                                  |  |  |            |
| 55       | b) Transferred to Tanks                                     |  |  |            |
| 56       | c) Withdrawn from Tanks                                     |  |  |            |
| 57       | d) "Boil Off" Vaporization Loss                             |  |  |            |
| 58       | e) Converted to Mcf at Tailgate of Terminal                 |  |  |            |

**Note: Gas was stored by a 3rd party under a gas storage and transportation agreement.**

**GAS ACCOUNT - NATURAL GAS**

1. The purpose of this page is to account for the quantity of natural gas received and delivered by the respondent, taking into consideration differences in pressure bases used in measuring natural gas received and delivered.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in columns (c) - (e) the volume as reported in the schedules indicated for the items of receipts and deliveries.
4. In a footnote report the volumes of gas from respondent's own production delivered to respondent's transmission system and included in natural gas sale.
5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520 and 521.
6. Also indicate by footnote the volumes of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes delivered to the local distribution company portion of the reporting pipeline by another jurisdictional pipeline, (2) the volumes which the reporting pipeline transported or sold through its local distribution or intrastate facilities, and which the reporting pipeline received through gathering facilities, distribution facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line volumes which were not destined for interstate market or which were not transported through any interstate portion of the reporting pipeline.
7. Also indicate by footnote (1) the system supply volumes of gas which are stored by the reporting pipeline during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply volumes of gas which are stored by the reporting pipeline during the reporting year and which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage volumes.
8. Also indicate the volumes of pipeline production field sales which are included in both the company's total sales figure and the company's total transportation figure (lines 42 and 46 of page 521).

| 1 NAME OF SYSTEM |  |                      |   |                                       |            |
|------------------|--|----------------------|---|---------------------------------------|------------|
| Line No.         | Item<br>(a)  | Ref. Page No.<br>(b) | Amount of Mcf (14.73 psia at 60 F)<br>(c) | Conversion Factor (Mcf to Dth)<br>(d) | Dth<br>(e) |
| 2                | <b>GAS RECEIVED</b>  |                      |   |                                       |            |
| 3                | Natural Gas Produced   | 506                  | -   |                                       | -          |
| 4                | LPG Gas Produced and Mixed with Natural Gas                        | 517                  |   |                                       |            |
| 5                | Manufactured Gas Produced and Mixed with Natural Gas               |                      |   |                                       |            |
| 6                | Purchased Gas  |                      |   |                                       |            |
| 7                | Wellhead   | 327                  |   |                                       |            |
| 8                | Field Lines  | 327                  | 962,907                                   | 1.064                                 | 1,024,052  |
| 9                | Gasoline Plants  | 327                  |   |                                       |            |
| 10               | Transmission Line  | 327                  | 320,682                                   | 1.064                                 | 341,045    |
| 11               | City Gate Under FERC Rate Schedules                                | 327                  | 19,427                                    | 1.064                                 | 20,661     |
| 12               | LNG  | 327                  |   |                                       |            |
| 13               | Other  | 327                  |   |                                       |            |
| 14               | <b>TOTAL, Gas Purchased (Total of lines 7 thru 13)</b>             | 327                  | 1,303,016                                 | 1.064                                 | 1,385,758  |
| 15               | Gas of Others Received for Transportation                          | 300                  | 854,223                                   | 1.064                                 | 908,466    |
| 16               | Receipts of Respondents' Gas Transported or Compressed by Others   | 333                  |   |                                       |            |
| 17               | Exchange Gas Received  | 328                  |   |                                       |            |
| 18               | Gas Withdrawn from Underground Storage                             | 512                  | 533,273                                   | 1.0630                                | 566,858    |
| 19               | Gas Received from LNG Storage                                      |                      |   |                                       |            |
| 20               | Gas Received from LNG Processing                                   |                      |   |                                       |            |
| 21               | Other Receipts (Specify)   |                      |   |                                       |            |
| 22               | <b>TOTAL Receipts (Total of lines 3 thru 5, 14 and 15 thru 21)</b> |                      | 2,690,512                                 | 1.0634                                | 2,861,082  |

#4 0 Mcf  
 #5 Not applicable  
 #6 (1) 962,907 Mcf  
     (2) Not applicable  
     (3) None  
 #7 (1) 533,273 Mcf  
     (2) 569,940 Mcf  
     (3) 569,940 Mcf  
 #8 Estimated misc. field purchases of 962,907 Mcf are included in sales.

**GAS ACCOUNT - NATURAL GAS (Continued)**

| 1        | NAME OF SYSTEM  |                      |   |                                       |            |
|----------|---|----------------------|---|---------------------------------------|------------|
| Line No. | Item<br>(a)   | Ref. Page No.<br>(b) | Amount of Mcf (14.73 psia at 60 F)<br>(c) | Conversion Factor (Mcf to Dth)<br>(d) | Dth<br>(e) |
| 23       | <b>GAS DELIVERED</b>  |                      |   |                                       |            |
| 24       | Natural Gas Sales   |                      |   |                                       |            |
| 25       | Field Sales   |                      |   |                                       |            |
| 26       | To Interstate Pipeline Companies for Resale Pursuant to FERC Rate Schedules       | 310                  |   |                                       |            |
| 27       | Retail Industrial Sales   | 308                  |   |                                       |            |
| 28       | Other Field Sales   | 310                  |   |                                       |            |
| 29       | TOTAL, Field Sales (Total of lines 26 thru 28)                                    |                      |   |                                       |            |
| 30       | Transmission Systems Sales  |                      |   |                                       |            |
| 31       | To Interstate Pipeline Co. for Resale Under FERC Rate Sch.                        | 310                  |   |                                       |            |
| 32       | To Intrastate Pipeline Co. and Gas Utilities for Resale Under FERC Rate Schedules | 310                  |   |                                       |            |
| 33       | Mainline Industrial Sales Under FERC Certification                                | 308                  |   |                                       |            |
| 34       | Other Mainline Industrial Sales   | 308                  |   |                                       |            |
| 35       | Other Transmission Systems Sales  | 310                  |   |                                       |            |
| 36       | TOTAL, Transmission Systems Sales (Total of lines 31 thru 35)                     |                      |   |                                       |            |
| 37       | Local Distribution by Respondent  |                      |   |                                       |            |
| 38       | Retail Industrial Sales   | 314                  | 28,514                                    | 1.0635                                | 30,325     |
| 39       | Other Distribution System Sales   | 314                  | 1,203,074                                 | 1.0635                                | 1,279,469  |
| 40       | TOTAL, Distribution System Sales (lines 38 and 39)                                |                      |   |                                       |            |
| 41       | Interdepartmental Sales   |                      |   |                                       |            |
| 42       | TOTAL SALES (Total of lines 29, 36, 40 and 41)                                    |                      |   |                                       |            |
| 43       | Deliveries of Gas Transported or Compressed for:                                  |                      |   |                                       |            |
| 44       | Other Interstate Pipeline Companies   | 300                  |   |                                       |            |
| 45       | Others  | 300                  | 854,223                                   | 1.0635                                | 908,466    |
| 46       | TOTAL, Gas Transported or Compressed for Others (Total of lines 44 and 45)        |                      |   |                                       |            |
| 47       | Deliveries of Respondent's Gas for Trans. or Comp. by Others                      | 333                  | 854,223                                   | 0.0000                                | 0          |
| 48       | Exchange Gas Delivered  | 328                  |   |                                       |            |
| 49       | Natural Gas Used by Respondent  |                      |   |                                       |            |
| 50       | Natural Gas Delivered to Underground Storage                                      | 512                  | 530,820                                   | 1.0650                                | 565,323    |
| 51       | Natural Gas Delivered to LNG Storage  | 512                  |   |                                       |            |
| 52       | Natural Gas Delivered to LNG Processing   |                      |   |                                       |            |
| 53       | Natural Gas for Franchise Requirements  |                      |   |                                       |            |
| 54       | Other Deliveries  |                      |   |                                       |            |
| 55       | TOTAL SALES & OTHER DELIVERIES (Lines 42, 46, 47 thru 54)                         |                      |   |                                       |            |
| 56       | UNACCOUNTED FOR   |                      |   |                                       |            |
| 57       | Production System Losses  |                      |   |                                       |            |
| 58       | Storage Losses  |                      |   |                                       |            |
| 59       | Transmission System Losses  |                      |   |                                       |            |
| 60       | Distribution System Losses  |                      | 73,881                                    | 13.3452                               | 985,965    |
| 61       | Other Losses (Specify in so far as possible)                                      |                      |   |                                       |            |
| 62       | TOTAL Unaccounted for (Total of lines 57 thru 61)                                 |                      |   |                                       |            |
| 63       | TOTAL SALES, OTHER DELIVERIES AND UNACCOUNTED FOR (Total of lines 55 and 62)      |                      |   |                                       |            |
|          |   |                      | 2,690,512                                 |                                       | 2,861,082  |



**SYSTEM MAPS**

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:

- (a) Transmission lines - colored in red, if they are not otherwise clearly indicated.
- (b) Principal pipeline arteries of gathering systems.
- (c) Sizes of pipe in principal pipelines shown on the map.
- (d) Normal directions of gas flow--indicated by arrows.
- (e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.
- (f) Locations of compressor stations, products extraction plants, stabilization plants, important purification plants, underground storage areas, recycling areas, etc.
- (g) Important main line interconnections with other natural gas companies, indicating in each case whether gas is received or delivered and name of connecting company.
- (h) Principal communities in which respondent renders local distribution service.

3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

**Printout of map has been included at the end of the report.**

**GAS STATISTICS - WEST VIRGINIA**

| Name of Company                                    | Peoples Gas WV LLC | Month | Calendar Year    | Year             |
|--|--------------------|-------|------------------|------------------|
|  |                    |       | <u>M.C.F.</u>    | <u>M.C.F.</u>    |
| <b>INPUT</b>                                       |                    |       |                  |                  |
| <b>WEST VIRGINIA:</b>                              |                    |       |                  |                  |
| Produced   |                    |       |                  |                  |
| Purchased:   |                    |       |                  |                  |
| From Non-Utilities                                 |                    |       | <u>1,303,016</u> |                  |
| From Utilities                                     |                    |       |                  |                  |
| Total Purchased                                    |                    |       |                  | <u>1,303,016</u> |
| Gas Received from Storage                          |                    |       |                  | <u>533,273</u>   |
| Gas Received for Transport to Other Companies      |                    |       |                  | <u>854,223</u>   |
| Exchange Gas Received (Gross)                      |                    |       |                  |                  |
| Total West Virginia                                |                    |       |                  | <u>2,690,512</u> |
| <b>* IMPORTED FROM OTHER STATES:</b>               |                    |       |                  |                  |
| Purchased  |                    |       |                  |                  |
| Produced by Company                                |                    |       |                  |                  |
| Exchange Gas Received (Gross)                      |                    |       |                  |                  |
| Total Imports                                      |                    |       |                  |                  |
| Total Input  |                    |       |                  | <u>2,690,512</u> |
| <b>OUTPUT</b>                                      |                    |       |                  |                  |
| <b>WEST VIRGINIA:</b>                              |                    |       |                  |                  |
| Regulated Sales                                    |                    |       |                  | <u>1,231,588</u> |
| Non-Regulated Sales                                |                    |       |                  |                  |
| To Utilities                                       |                    |       |                  |                  |
| To Others  |                    |       | <u>0</u>         |                  |
| Total Non-Regulated Sales                          |                    |       |                  | <u>0</u>         |
| Gas Transferred to Storage                         |                    |       |                  | <u>530,820</u>   |
| Transport Gas Delivered to Other Companies         |                    |       |                  | <u>0</u>         |
| Exchange Gas Delivered (Gross)                     |                    |       |                  |                  |
| Shrinkage due to Gasoline Extraction or Processing |                    |       |                  |                  |
| Company Use  |                    |       |                  |                  |
| Free Gas   |                    |       |                  |                  |
| Unaccounted for Gas                                |                    |       |                  | <u>73,881</u>    |
| Total West Virginia                                |                    |       |                  | <u>1,836,289</u> |
| <b>**EXPORTED TO OTHER STATES:</b>                 |                    |       |                  |                  |
| Sales to Utilities in Other States                 |                    |       |                  |                  |
| Sales to Utilities at State Line for Export        |                    |       |                  |                  |
| Other Out-of-State Sales                           |                    |       |                  |                  |
| Total Sales  |                    |       |                  |                  |
| Exchange Gas Delivered (Gross)                     |                    |       |                  |                  |
| Company Use  |                    |       |                  |                  |
| Total Exports                                      |                    |       |                  |                  |
| TOTAL OUTPUT                                       |                    |       |                  | <u>1,836,289</u> |

**SALES - WEST VIRGINIA**

|                                    | ***Regulated     | Non-Regulated | Total            |
|------------------------------------|------------------|---------------|------------------|
| Residential                        | <u>822,626</u>   |               | <u>822,626</u>   |
| Commercial                         | <u>341,425</u>   |               | <u>341,425</u>   |
| Industrial                         | <u>28,134</u>    |               | <u>28,134</u>    |
| Public Street and Highway Lighting |                  |               |                  |
| Other Sales to Public Authorities  |                  |               |                  |
| Unbilled Revenues                  | <u>39,403</u>    |               | <u>39,403</u>    |
| Other Sales                        |                  |               |                  |
| TOTAL SALES                        | <u>1,231,588</u> |               | <u>1,231,588</u> |

\* Determined by point of origin, and point of receipt or ownership.  
 \*\* Determined by point of delivery and point of use; or sale.  
 \*\*\* Include only sales regulated by P.S.C or West Virginia.  
 \*\*\*\* Calendar year summary required.

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