

**GAS ANNUAL REPORT  
OF**

**Peoples Gas Company LLC**

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**375 NORTH SHORE DRIVE, SUITE 400, PITTSBURGH, PENNSYLVANIA 15212**

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**FOR THE  
YEAR ENDED DECEMBER 31, 2018  
TO THE  
COMMONWEALTH OF PENNSYLVANIA  
PUBLIC UTILITY COMMISSION**

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**Name, title, address and telephone number (including the area code), E-Mail Address,  
and Web Site Address of the person to be contacted concerning this report:**

**Karen Worcester  
Director, Finance & Accounting  
375 North Shore Drive, Suite 400, Pittsburgh, Pennsylvania 15212  
Karen.R.Worcester@peoples-gas.com  
412-208-6594**

**[www.peoplestwp.com](http://www.peoplestwp.com)**

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**GENERAL INSTRUCTIONS**

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Commission by the 30th of April at the following addresses:  
[ra-PUCFinacial@pa.gov](mailto:ra-PUCFinacial@pa.gov)  
Public Utility Commission, P.O. Box 3265,  
Harrisburg, Pennsylvania, 17105-3265
2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.
4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.
5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.
6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.
9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.
11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

**GENERAL INFORMATION**

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Preston Poljak - Senior Vice President & Chief Financial Officer  
205 North Main Street, Butler, PA 16001

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Peoples Gas Company LLC is a limited liability company organized under the laws of the Commonwealth of Pennsylvania.  
Peoples Gas Company LLC is the survivor of a merger dated May 24, 2011, between Peoples TWP LLC and T.W. Phillips Gas

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Retail and wholesale sales and transportation natural gas service in the Commonwealth of Pennsylvania only.

### IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.
3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specify items, parties, effective dates and also reference to Commission authorization, if any.
4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effect dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.
5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.
6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or no later than one year after date of issue, and giving Commission authorization, if any.
9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.
10. Other important changes not elsewhere provided for.

1) None

2) On November 13, 2018, Aqua America Inc. filed an application with the Pennsylvania Public Utility Commission to acquire Peoples Gas Company LLC. Peoples Gas by way of purchase of all of LDC Funding LLC's membership interests, which includes PNG Companies LLC (parent company of Peoples Gas). The application is currently pending before the PUC at Docket No. A-2018-3006063.

3) None

4) None

5) None

6) On June 15, 2018, Peoples Gas filed a revised tariff to reduce annual revenues by approximately \$4,123,000 as a result of the Tax Cuts and Jobs Act of 2017.

7) A three-year agreement was ratified with the Utility Workers Union of America through October 31, 2023. A 2.75% wage increase was effective November 1, 2018.

Estimated average annual effect on operating expenses - \$156,334

IBEW – International Brotherhood of Electrical Workers Local 29, entered into a three-year agreement through January 23, 2022. There was a 2.5% increase effective January 15, 2018 under their three-year agreement that was effective through January 23, 2019.

Estimated effect on 2018 operating expenses = \$1,005

Estimated average annual effect on operating expenses = \$1,048

USW – United Steel Workers Local 1324 has a 2.5% wage increase effective February 25, 2018 under their three-year agreement that was effective through February 4, 2019.

Estimated effect on 2018 operating expenses - \$4,835

Estimated average annual effect on operating expenses - \$5,711

Non-union employees received an average increase of approximately 3% effective February 25, 2019.

Estimated effect on 2018 operating expenses - \$111,623

Estimated average annual effect on operating expenses - \$131,853

8) None

9) None

10) None

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**DEFINITIONS**

**“Accounts”** means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

**“Amortization”** means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

**“Book Cost”** means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

**“Control”** (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

**“Cost”** means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

**“Debt Expense”** means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

**“Depreciation”**, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

**"Distribution Service Line"**, A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer’s piping, whichever is further downstream, or the connection to a customer’s piping if there is no customer meter.

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**DEFINITIONS****(Continued)**

**“Investment Advances”** means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

**“Minor Items of Property”** means the associated parts or items of which retirement units are composed.

**“Net Salvage Value”** means the salvage value of property retired less the cost of removal.

**“Nominally Issued”**, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

**“Original Cost”**, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

**“Property Retired”**, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

**“Replacing or Replacement”**, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

**“Retained Earnings”** means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

**“Salvage Value”** means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

**“Straight-Line Remaining Life Method”**, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

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**100. VOTING POWERS AND ELECTIONS**

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1. Has each share of stock the right to one vote? Yes/No  
Peoples Gas Company LLC ("Peoples") is a Pennsylvania limited liability company and wholly-owned regulated gas distribution subsidiary of PNG Companies LLC ("Company"), which exercises all voting rights. The Company manages Peoples through an appointed Board of Directors. The Board, in turn, appoints officers to manage the day-to-day operations of the Company.
2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars on a separate sheet.)  
N/A
3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.  
N/A
4. Is cumulative voting permitted? Yes/No  
N/A
5. State the date and place of the latest general meeting held prior to the end of the year for the election of directors?  
N/A
6. State the total number of votes cast at the latest general meeting and the total number cast by proxy.  
N/A
7. State the total number of voting security holders and the total of all voting securities as of such date.  
N/A
8. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.  
N/A
9. State the number of votes controlled by management, other than officers of the Corporation.  
None



**101 SECURITY HOLDER INFORMATION AND VOTING POWERS**

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

Line No.	Last Name (a)	First Name (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k)
1	Total votes of all voting securities						N/A	N/A	N/A		
2	Total number of security holders						N/A	N/A	N/A		
3	Total votes of security holders listed below						N/A	N/A	N/A		
4	PNG Companies LLC		375 North Shore Drive	Pittsburgh	PA	15212	Membership Interest				
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											

102. COMPANIES CONTROLLED BY RESPONDENT

- 1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.  
If control ceased prior to end of the year, give particulars in a footnote.
- 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
- 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	None	None	None	None	None	None	None	None
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16							0%	

**103. Directors**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (i)	Term End (j)	Meetings Attended (k)	Fees Paid (l)
		Street Address (b)	City (c)	Stat (d)	Zip (e)	Telephone (h)				
1	Christopher P. Kinney	500 5th Avenue, 55th Floor	New York	NY	10110	212-696-0110	5/24/2011		5	\$ -
2	Dennis T. Mahoney	500 5th Avenue, 55th Floor	New York	NY	10110	212-696-0110	5/24/2011		5	\$ -
3	John McGuire	500 5th Avenue, 55th Floor	New York	NY	10110	212-696-0110	5/24/2011		5	\$ -
4	Morgan K. O'Brien	375 North Shore Drive	Pittsburgh	PA	15212	412-208-7910	5/24/2011		5	\$ -
5	Daniel A. Onorato	3941 Drexel Road	Pittsburgh	PA	15212	412-544-6262	11/3/2011		5	\$ 65,000
6										
7										
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24										

## 104. Officers

Line No.	Official Title & Name (a)	Principal Business Address						Email (j)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)	Fax (i)	
1	<b>Senior Vice President &amp; Chief Administrative Officer</b>							
2	Ruth M. DeLost	375 North Shore Drive	Pittsburgh	PA	15212	412 208-7920	412-208-6869	<a href="mailto:ruth.a.delost@peoples-gas.com">ruth.a.delost@peoples-gas.com</a>
3	<b>Senior Vice President Chief Operating Officer</b>							
4	Joseph A. Gregorini	375 North Shore Drive	Pittsburgh	PA	15212	412-208-1905	412-208-6869	<a href="mailto:joseph.a.gregorini@peoples-gas.com">joseph.a.gregorini@peoples-gas.com</a>
5	<b>Senior Vice President &amp; Chief Financial Officer</b>							
6	Preston Poljak	375 North Shore Drive	Pittsburgh	PA	15212	412-208-6563	412-208-6869	<a href="mailto:preston.poljak@peoples-gas.com">preston.poljak@peoples-gas.com</a>
7	<b>Vice Presidents:</b>							
8	Paul Becker - Construction & Engineering	375 North Shore Drive	Pittsburgh	PA	15212	412 258 4406	412-208-6869	<a href="mailto:paul.becker@peoples-gas.com">paul.becker@peoples-gas.com</a>
9	Thomas Butler - Strategic Planning	375 North Shore Drive	Pittsburgh	PA	15212	412-208-7930	412-208-6869	<a href="mailto:Thomas.Butler@peoples-gas.com">Thomas.Butler@peoples-gas.com</a>
10	Jeffrey S. Nehr - Business Development & Gas Supply	375 North Shore Drive	Pittsburgh	PA	15212	412 244 2588	412-208-6869	<a href="mailto:jeffrey.s.nehr@peoples-gas.com">jeffrey.s.nehr@peoples-gas.com</a>
11	Edward Palombo - Reliability	375 North Shore Drive	Pittsburgh	PA	15212	412-258-6715	412-208-6869	<a href="mailto:edward.a.palombo@peoples-gas.com">edward.a.palombo@peoples-gas.com</a>
12	Luke Ravenstahl - Sales & Marketing	375 North Shore Drive	Pittsburgh	PA	15212	412-208-4438	412-208-6869	<a href="mailto:Luke.Ravenstahl@peoples-gas.com">Luke.Ravenstahl@peoples-gas.com</a>
13								
14								
15								
16								
17								

**200. COMPARATIVE BALANCE SHEET****ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	<b>UTILITY PLANT</b>				
2	101.0 Utility Plant in Service	205	\$ 348,376,073	\$ 364,208,729	\$ 15,832,656
3	101.1 Property Under Capital Leases		-	-	-
4	102.0 Gas Plant Purchased or Sold		-	-	-
5	103.0 Experimental Gas Plant Unclassified		-	-	-
6	104.0 Gas Plant Leased to Others		-	-	-
7	105.0 Gas Plant Held for Future Use		-	-	-
8	105.1 Production Properties Held For Future Use		-	-	-
9	106.0 Completed Construction Not Classified-Gas		-	-	-
10	107.0 Construction Work in Progress-Gas	208	10,026,966	7,460,036	(2,566,930)
11	108.0 Accumulated Provision for Depreciation of Gas Utility Plant	206	(110,824,173)	(113,294,404)	(2,470,232)
12	111.0 Accumulated Prov. For Amortization & Depletion of Gas Utility Pl.	206	(9,793,345)	(9,254,794)	538,551
13	114.0 Gas Plant Acquisition Adjustments	207	3,103,403	3,103,403	-
14	115.0 Accumulated Prov. For Amortization & Depletion of Gas Plant		-	-	-
15	Acquisition Adjustments	206	-	-	-
16	116.0 Other Gas Plant Adjustments		-	-	-
17	117.1 Gas Stored-Base Gas		-	-	-
18	117.2 System Balancing Gas		-	-	-
19	117.3 Gas Stored in Reservoirs and Pipelines-Noncurrent		51,833	51,833	-
20	117.4 Gas Owed to System Gas		-	-	-
21	118.0 Other Utility Plant Adjustments		-	-	-
22	119.0 Accumulated Provision for Depreciation and Amortization of Other		-	-	-
23	Utility Plant	206	-	-	-
24	<b>TOTAL UTILITY PLANT</b>		\$ 240,940,758	\$ 252,274,803	\$ 11,334,045
25	<b>OTHER PROPERTY AND INVESTMENTS</b>				
26	121.0 Non-Utility Property		\$ -	\$ -	\$ -
27	122.0 Accumulated Depreciation & Amortization of Non-Utility Property		-	-	-
28	123.0 Investments in Associated Companies	210	-	-	-
29	123.1 Other Investments	210	-	-	-
30	124.0 Other Investments	210	-	-	-
31	125.0 Sinking Funds		-	-	-
32	126.0 Depreciation Fund		-	-	-
33	128.0 Other Special Funds		45,800	45,800	-
34	<b>TOTAL OTHER PROPERTY AND INVESTMENTS</b>		\$ 45,800	\$ 45,800	\$ -

**200. COMPARATIVE BALANCE SHEET  
ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	<b>CURRENT AND ACCRUED ASSETS</b>				
2	131.0 Cash		\$ 4,470,652	\$ 438,118	\$ (4,032,534)
3	132.0 Interest Special Deposits		-	-	-
4	133.0 Dividend Special Deposits		-	-	-
5	134.0 Other Special Deposits		-	-	-
6	135.0 Working Funds		-	-	-
7	136.0 Temporary Cash Investments	210	-	-	-
8	141.0 Notes Receivable	211	-	-	-
9	142.0 Customer Accounts Receivable		11,032,486	11,841,309	808,823
10	143.0 Other Accounts Receivable	211	189,043	92,574	(96,469)
11	144.0 Accumulated Provision for Uncollectible Accounts-Cr.		(1,671,031)	(1,464,533)	206,498
12	145.0 Notes Receivable from Associated Companies	212	-	-	-
13	146.0 Accounts Receivable for Associated Companies	213	748,837	337,844	(410,993)
14	151.0 Fuel Stock		-	-	-
15	152.0 Fuel Stock Expenses Undistributed		-	-	-
16	153.0 Residuals and Extracted Products		-	-	-
17	154.0 Plant Materials and Operating Supplies	215	575,757	448,332	(127,425)
18	155.0 Merchandise		-	-	-
19	156.0 Other Materials and Supplies		-	-	-
20	163.0 Stores Expense-Undistributed		-	-	-
21	164.1 Gas Stored-Current		7,499,853	8,771,368	1,271,516
22	164.2 Liquefied Natural Gas Stored		-	-	-
23	164.3 Liquefied Natural Gas Held for Processing		-	-	-
24	165.0 Prepayments		1,225,011	1,046,739	(178,272)
25	166.0 Advances for Gas Exploration, Development and Production		-	-	-
26	167.0 Other Advances for Gas		-	-	-
27	171.0 Interest and Dividends Receivable		-	-	-
28	172.0 Rents Receivable		-	-	-
29	173.0 Accrued Utility Revenues		9,284,831	7,498,102	(1,786,729)
30	174.0 Miscellaneous Current and Accrued Assets		237,737	169,216	(68,522)
31	<b>TOTAL CURRENT &amp; ACCRUED ASSETS</b>		\$ 33,593,176	\$ 29,179,070	\$ (4,414,106)
32	<b>DEFERRED DEBITS</b>				
33	181.0 Unamortized Debt Expense	216	\$ 1,080,354	\$ 866,425	\$ (213,929)
34	182.1 Extraordinary Property Losses	217	-	-	-
35	182.2 Unrecovered Plant and Regulatory Study Costs	217	-	-	-
36	182.3 Other Regulatory Assets		25,116,387	22,410,133	(2,706,254)
37	183.1 Preliminary Natural Gas Survey and Investigation Charges		-	-	-
38	183.2 Other Preliminary Survey and Investigation Charges		-	-	-
39	184.0 Clearing Accounts		-	-	-
40	185.0 Temporary Facilities		-	-	-
41	186.0 Miscellaneous Deferred Debits		-	-	-
42	187.0 Deferred Losses from Disposition of Utility Plant		-	-	-
43	188.0 Research, Development and Demonstration Expenditures		-	-	-
44	189.0 Unamortized Loss on Reacquired Debt		-	-	-
45	190.0 Accumulated Deferred Income Taxes		7,403,437	8,050,121	646,684
46	191.0 Unrecovered Purchased Gas Costs		3,157,134	2,833,909	(323,225)
47	<b>TOTAL DEFERRED DEBITS</b>		\$ 36,757,312	\$ 34,160,588	\$ (2,596,724)
48	<b>TOTAL ASSETS &amp; TOTAL DEBITS</b>		\$ 311,337,046	\$ 315,660,261	\$ 4,323,215

**200. COMPARATIVE BALANCE SHEET  
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	<b>LIABILITIES AND OTHER CREDITS</b>				
2	<b>PROPRIETARY CAPITAL</b>				
3	201.0 Common Stock Issued		\$ -	\$ -	\$ -
4	202.0 Common Stock Subscribed		-	-	-
5	203.0 Common Stock Liability for Conversion		-	-	-
6	204.0 Preferred Stock Issued		-	-	-
7	205.0 Preferred Stock Subscribed		-	-	-
8	206.0 Preferred Stock Liability for Conversion		-	-	-
9	207.0 Premium on Capital Stock		-	-	-
10	208.0 Donations Received from Stockholders		-	-	-
11	209.0 Reduction in Par or Stated Value of Capital Stock		-	-	-
12	210.0 Gain on Resale or Cancellation of Reacquired Capital Stock		-	-	-
13			-	-	-
14	211.0 Miscellaneous Paid-In Capital		89,125,466	89,125,466	-
15	212.0 Installments Received on Capital Stock		-	-	-
16	213.0 Discount on Capital Stock		-	-	-
17	214.0 Capital Stock Expense		-	-	-
18	215.0 Appropriated Retained Earnings		-	-	-
19	216.0 Unappropriated Retained Earnings		21,480,329	39,249,081	17,768,752
20	216.1 Unappropriated Undistributed Subsidiary Earnings		-	-	-
21	217.0 Reacquired Capital Stock		-	-	-
22	<b>TOTAL PROPRIETARY CAPITAL</b>		\$ 110,605,795	\$ 128,374,547	\$ 17,768,752
23					
23	<b>LONG-TERM DEBT</b>				
24	221.0 Bonds	231	\$ -	\$ -	\$ -
25	222.0 Reacquired Bonds	231	-	-	-
26	223.0 Advances from Associated Companies		63,727,294	60,090,933	(3,636,361)
27	224.0 Other Long-term Debt	231	-	-	-
28	225.0 Unamortized Premium on Long-Term Debt		-	-	-
29	226.0 Unamortized Discount on Long-Term Debt-Debit		-	-	-
30	<b>TOTAL LONG TERM DEBT</b>		\$ 63,727,294	\$ 60,090,933	\$ (3,636,361)
31					
32	<b>OTHER NONCURRENT LIABILITIES</b>				
33	227 Obligation Under Capital Leases-NonCurrent		\$ -	\$ -	\$ -
34	228.1 Accumulated Provision for Property Insurance		-	-	-
35	228.2 Accumulated Provision for Injuries and Damages		50,000	50,000	-
36	228.3 Accumulated Provision for Pensions and Benefits		13,006,684	7,229,457	(5,777,227)
37	228.4 Accumulated Miscellaneous Operating Provisions		-	-	-
38	229 Accumulated Provision for Rate Refunds		-	-	-
39	230 Asset Retirement Obligation		2,109,835	2,143,907	34,072
40	<b>TOTAL OTHER NONCURRENT LIABILITIES</b>		\$ 15,166,520	\$ 9,423,364	\$ (5,743,155)
41					

**200. COMPARATIVE BALANCE SHEET  
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	<b>CURRENT AND ACCRUED LIABILITIES</b>				
2	231.10 Notes Payable-Current Portion		\$ -	\$ -	\$ -
3	232.10 Accounts Payable		9,794,781	7,022,813	(2,771,968)
4	233.10 Notes Payable to Associated Companies		74,651,843	62,615,580	(12,036,263)
5	234.10 Accounts Payable to Affiliated Companies	213	1,999,597	3,267,561	1,267,964
6	235.10 Customers' Deposits-Billing		265,004	437,450	172,446
7	236.10 Accrued Taxes, Taxes Other Than Income		299,985	857,146	557,161
8	236.20 Accrued Taxes, Income Taxes		-	-	-
9	237.10 Accrued Interest on Long-term Debt		3,642	4,851	1,209
10	237.20 Accrued Interest on Other Liabilities		-	-	-
11	238.00 Dividends Declared		-	-	-
12	239.00 Matured Long-term Debt		-	-	-
13	240.00 Matured Interest		-	-	-
14	241.00 Tax Collections Payable		55,232	50,807	(4,425)
15	242.00 Miscellaneous Current and Accrued Liabilities		398,080	470,329	72,249
16	243.00 Obligations Under Capital Leases-Current		-	-	-
17	<b>TOTAL CURRENT AND ACCRUED LIABILITIES</b>		\$ 87,468,164	\$ 74,726,536	\$ (12,741,628)
18					
19	<b>DEFERRED CREDITS</b>				
20	252.00 Customer Advances for Construction		\$ 321,399	\$ 431,365	\$ 109,965
21	253.00 Other Deferred Credits		154,333	56,000	(98,333)
22	254.00 Other Regulatory Liabilities		13,144,272	16,932,122	3,787,850
23	255.00 Accumulated Deferred Investment Tax Credits		-	-	-
24	256.00 Deferred Gains from Disposition of Utility Plant		-	-	-
25	257.00 Unamortized Gain on Reacquired Debt		-	-	-
26	281.00 Accum. Deferred Income Taxes-Assume. Amortization Property		-	-	-
27	282.00 Accum. Deferred Income Taxes-Other Property		21,078,964	23,809,472	2,730,508
28	283.00 Accum. Deferred Income Taxes-Other		(329,694)	1,815,921	2,145,615
26	<b>TOTAL DEFERRED CREDITS</b>		\$ 34,369,274	\$ 43,044,880	\$ 8,675,605
27					
28	<b>TOTAL LIABILITIES &amp; OTHER CREDITS</b>		\$ 311,337,046	\$ 315,660,261	\$ 4,323,214

**201. NOTES TO BALANCE SHEET**

- The space below is provided for important notes regarding the balance sheet or any account thereof.
- Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
- For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof.
- If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto.

On December 22, 2017, the U.S. government enacted comprehensive tax legislation commonly referred to as the Tax Cuts and Jobs Act (the "TCJA"). The TCJA made broad and complex changes to the U.S. tax code, including, but not limited to:

- reducing the U.S. federal corporate tax rate from 35 percent to 21 percent;
- eliminating the corporate alternative minimum tax ("AMT") and changing how existing AMT credits can be realized;
- providing for full expensing of property acquired after September 27, 2017;
- creating a new limitation on deductible interest expense; and changing rules related to uses and limitations of net operating loss carryforwards created in tax years beginning after December 31, 2017.

Further, the TCJA included changes only affecting the taxation of regulated public utilities. These changes included generally allowing for the continued deductibility of interest expense, not allowing the full expensing of certain property acquired after September 27, 2017, and continuing certain rate normalization requirements for accelerated depreciation benefits.

Consistent with state regulatory treatment and the generally accepted accounting principles for regulated utilities, the net decrease in certain deferred income taxes represents excess deferred taxes to be amortized in future periods. As such, a regulatory liability for the excess deferred taxes was recognized in 2017.

Additionally, in 2018, as ordered by the state regulatory commission, customers rates were reduced to reflect the prospective impact of the reduced federal income tax rate.



## 205. UTILITY PLANT IN SERVICE - Account No. 101.0

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	<b>INTANGIBLE PLANT</b>					
2	301 Organization	\$ 125,417				\$ 125,417
3	302 Franchises & Consents	71,371				71,371
4	303 Other Plant and Miscellaneous Equipment	20,569,778	1,176,959	2,656,389	-	19,090,348
5	Total Intangible Plant	\$ 20,766,566	\$ 1,176,959	\$ 2,656,389	\$ -	\$ 19,287,136
6	<b>MANUFACTURED GAS PRODUCTION PLANT</b>					
7	304 Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -
8	305 Structures and Improvements	-	-	-	-	-
9	306 Boiler Plant Equipment	-	-	-	-	-
10	307 Other Power Equipment	-	-	-	-	-
11	308 Coke Ovens	-	-	-	-	-
12	309 Infiltration Galleries and Tunnels	-	-	-	-	-
13	310 Producer Gas Equipment	-	-	-	-	-
14	311 Liquefied Petroleum Gas Equipment	-	-	-	-	-
15	312 Oil Gas Generating Equipment	-	-	-	-	-
16	313 Generating Equipment-Other Processes	-	-	-	-	-
17	314 Coal, Coke and Ash Handling Equipment	-	-	-	-	-
18	315 Catalytic Cracking Equipment	-	-	-	-	-
19	316 Other Reforming Equipment	-	-	-	-	-
20	317 Purification Equipment	-	-	-	-	-
21	318 Residential Refining Equipment	-	-	-	-	-
22	319 Gas Mixing Equipment	-	-	-	-	-
23	320 Other Equipment	-	-	-	-	-
23	Total Gas Manufacturing Plant	\$ -	\$ -	\$ -	\$ -	\$ -
24	<b>NATURAL GAS PRODUCTION &amp; GATHERING PLANT</b>					
25	325.1 Producing Lands	\$ -	\$ -	\$ -	\$ -	\$ -
26	325.2 Producing Leaseholds	-	-	-	-	-
27	325.3 Gas Rights	-	-	-	-	-
28	325.4 Rights of Way	-	-	-	-	-
29	325.5 Other Land and Land Rights	-	-	-	-	-
30	326 Other Plant and Miscellaneous Equipment	-	-	-	-	-
31	327 Field Compressor Station Structures	-	-	-	-	-
32	328 Field Measuring & Regulating Station Structures	-	-	-	-	-
33	329 Other Structures	-	-	-	-	-
34	330 Producing Gas Wells-Well Construction	-	-	-	-	-
35	331 Producing Gas Wells-Well Equipment	-	-	-	-	-
36	332 Field Lines	-	-	-	-	-
37	333 Field Compressor Station Equipment	-	-	-	-	-
38	334 Field Measuring & Regulating Station Equipment	-	-	-	-	-
39	335 Drilling & Cleaning Equipment	-	-	-	-	-
40	336 Purification Equipment	-	-	-	-	-
41	337 Other Equipment	-	-	-	-	-
42	338 Unsuccessful Exploration & Development Costs	-	-	-	-	-
43	Total Natural Gas Production & Gathering Plant	\$ -	\$ -	\$ -	\$ -	\$ -
44	<b>PRODUCTS EXTRACTION PLANT</b>					
45	340 Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -
46	341 Other Plant and Miscellaneous Equipment	-	-	-	-	-
47	342 Extraction & Refining Equipment	-	-	-	-	-
48	343 Pipe Lines	-	-	-	-	-
49	344 Extracted Product Storage Equipment	-	-	-	-	-
50	345 Compressor Equipment	-	-	-	-	-
51	346 Gas Measuring and Regulating Equipment	-	-	-	-	-
52	347 Other Equipment	-	-	-	-	-
53	Total Products Extraction Plant	\$ -	\$ -	\$ -	\$ -	\$ -
54	<b>UNDERGROUND STORAGE PLANT</b>					
55	350.1 Land	\$ 46,820				\$ 46,820
56	350.2 Rights of Way	15,670				15,670
57	351 Structures and Improvements	368,476				368,476
58	352 Wells	1,190,977		3,426		1,187,551
59	352.1 Storage Leaseholds and Rights	392,672				392,672
60	352.2 Reservoirs	-				-
61	352.3 Nonrecoverable Natural Gas	-				-
62	353 Lines	1,507,920		6,052		1,501,868

## 205. UTILITY PLANT IN SERVICE - Account No. 101.0

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
63	354 Compressor Station Equipment	2,325,454	23,261	2,108		2,346,607
64	355 Measuring and Regulating Equipment	791,582				791,582
65	356 Purification Equipment	-				-
66	357 Other Equipment	-				-
67	358 Underground Storage Equipment Held under Asset Retirement Obligation	710	-			710
68	Total Underground Storage Plant	\$ 6,640,281	\$ 23,261	\$ 11,586	\$ -	\$ 6,651,956
69	<b>OTHER STORAGE PLANT</b>					
70	360 Land & Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -
71	361 Structures and Improvements	-	-	-	-	-
72	362 Gas Holders	-	-	-	-	-
73	363 Purification Equipment	-	-	-	-	-
74	363.1 Liquefaction Equipment	-	-	-	-	-
75	363.2 Vaporizing Equipment	-	-	-	-	-
76	363.3 Compressor Equipment	-	-	-	-	-
77	363.4 Measuring and Regulating Equipment	-	-	-	-	-
78	363.5 Other Equipment	-	-	-	-	-
79	Total Other Storage Plant	\$ -	\$ -	\$ -	\$ -	\$ -
80	<b>BASE LOAD LIQUEFIED NATURAL GAS</b>					
81	<b>TERMINATING AND PROCESSING PLANT</b>					
82	364.1 Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -
83	364.2 Structures and Improvements	-	-	-	-	-
84	364.3 LNG Processing Terminal Equipment	-	-	-	-	-
85	364.4 LNG Transportation Equipment	-	-	-	-	-
86	364.5 Measuring and Regulating Equipment	-	-	-	-	-
87	364.6 Compressor Station Equipment	-	-	-	-	-
88	364.7 Communication Equipment	-	-	-	-	-
89	364.8 Other Equipment	-	-	-	-	-
90	Total Base Load Liquefied Natural Gas Term. & Proc. Plant	\$ -	\$ -	\$ -	\$ -	\$ -
91	<b>TRANSMISSION PLANT</b>					
92	365.1 Land and Land Rights	121,088		206		120,882
93	365.2 Rights of Way	2,061,747	42,779			2,104,526
94	366 Structures and Improvements	823,626				823,626
95	367 Mains	79,301,373	239,269	1,880		79,538,762
96	368 Compressor Station Equipment	4,926,995				4,926,995
97	369 Measuring and Regulating Station Equipment	7,740,452		24,716		7,715,736
98	370 Communication Equipment	-				-
99	371 Other Equipment	-				-
100	372 Transmission Equipment Held under Asset Retirement Obligation	81,856	-			81,856
101	Total Transmission Plant	\$ 95,057,137	\$ 282,048	\$ 26,802	\$ -	\$ 95,312,383
102	<b>DISTRIBUTION PLANT</b>					
103	374 Land & Land Rights	1,276,851				1,276,851
104	375 Structures and Improvements	1,075,085		1,021		1,074,064
105	376 Mains	132,399,450	13,226,794	190,906	-	145,435,338
106	377 Compressor Station Equipment	-				-
107	378 Measuring & Regulating Station Equipment-General	6,460,571	501,812	18,005		6,944,378
108	379 Measuring & Regulating Station Equipment-City Gate C. St.	-				-
109	380 Services	39,290,697	2,934,483	89,248		42,135,932
110	381 Meters	20,853,809	1,912,632	2,130,908		20,635,533
111	382 Meter Installations	3,741,018	222,319	10,777		3,952,560
112	383 House Regulators	-				-
113	384 House Regulatory Installations	-				-
114	385 Industrial Measuring and Regulating Station Equipment	-				-
115	386 Other Property on Customers' Premises	-				-
116	387 Other Equipment	-				-
117	388 Distribution Equipment Held under Asset Retirement Obligation	139,344			15,592	154,936
118	Total Distribution Plant	\$ 205,236,825	\$ 18,798,040	\$ 2,440,865	\$ 15,592	\$ 221,609,592
119	<b>GENERAL PLANT</b>					
120	389 Land & Land Rights	164,936				164,936
121	390 Structures and Improvements	3,761,865	413,582			4,175,447
122	391 Office Furniture & Equipment	1,208,114	19,874	393,802	-	834,186
123	392 Transportation Equipment	7,581,151	1,515,157	765,489		8,330,819
124	393 Stores Equipment	30,955				30,955
125	394 Tools & Garage Equipment	2,983,471	30,206	191,197		2,822,480
126	395 Laboratory Equipment	-				-
127	396 Power Operated Equipment	2,346,888	127,126	74,205		2,399,809
128	397 Communication Equipment	2,597,884	25,970	34,824		2,589,030
129	398 Miscellaneous Equipment	-				-
130	399 Other Tangible Property	-				-
131	Total General Plant	\$ 20,675,264	\$ 2,131,915	\$ 1,459,517	\$ -	\$ 21,347,662
132	Total Plant	\$ 348,376,073	\$ 22,412,223	\$ 6,595,159	\$ 15,592	\$ 364,208,729

**206. ACCUMULATED DEPRECIATION OF UTILITY PLANT -  
Account Nos. 108, 111, 115 and 119**

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Total (b)	101 Utility Plant In Service (c)	104 Utility Plant Leased to Others (d)	105 Property Held for Future Use (e)	107.0 Construction Work In Progress (f)
1	<b>Balance Beginning of Year</b>	\$ 120,617,518	120,617,518	\$ -	\$ -	\$ -
2	Credits During Year					
3	Depreciation Provisions charged to:					
4	403. Depreciation	7,750,141	7,750,141	-	-	-
5	404. Amortization	2,117,839	2,117,839	-	-	-
6	114. Gas Plant Acquisitions Adjustment	-	-	-	-	-
7						
8						
9						
10	<b>Total Depreciation Provisions</b>	\$ 9,867,980	\$ 9,867,980	\$ -	\$ -	\$ -
11	Recoveries from Insurance	-	-	-	-	-
12	Salvage Realized from Retirements	126,894	126,894	-	-	-
13	Other Credits (Describe)	-	-	-	-	-
14	ARO Adjustment	(864,409)	(864,409)	-	-	-
15						
16						
17						
18	<b>Total Credits During Year</b>	\$ (737,516)	\$ (737,516)	\$ -	\$ -	\$ -
19	<b>Total Credits</b>	\$ 9,130,464	\$ 9,130,464	\$ -	\$ -	\$ -
20	Debits During Year					
21	Retirement of Utility Plant	6,594,954	6,594,954			
22	Cost of Removal	603,830	603,830			
23	Other Debits (Describe)	-	-			
24						
25						
26						
27						
28	<b>Total Debits During Year</b>	\$ 7,198,784	\$ 7,198,784	\$ -	\$ -	\$ -
29	<b>Balance at End of Year</b>	\$ 122,549,198	\$ 122,549,198	\$ -	\$ -	\$ -

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

**207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0**

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net	\$ -	\$ -	\$ -	\$ -	\$ -
2	PUC Difference (Ratemaking)	-	-	-	-	-
3	Less Contributions (Net)	-	-	-	-	-
4	Net Utility Plant Acquired	-	-	-	-	-
5	Purchase Price	-	-	-	-	-
6	Acquisition Adjustment	3,103,403	-	-	-	3,103,403
7						
8						\$ 3,103,403

**Remarks**

Annual depreciation and amortization charges are computed for each plant account by applying one twelfth of the annual rate to the monthly depreciable plant balance each month during the year.

Annual accrual rates were developed in a depreciation study made by Gannett Fleming Valuation and Rates Consultants, Inc., based on the plant-in-service balance at December 31, 2015. The annual depreciation is based on the remaining-life method using (1) remaining lives consistent with the average service-life procedure for plant installed prior to 1983 and (2) remaining lives consistent with the equal-life group procedure for plant installed in 1983 and subsequent years.

Certain general plant accounts use a vintage year group method of recording the loss of service life. This method recognizes retirement of all assets included in a vintage year once the useful life ends and the entire vintage has been fully depreciated.

**206.1 ACCUMULATED DEPRECIATION OF UTILITY PLANT -  
Basis for depreciation provision**

**Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.**

The Company provides for depreciation on the composite straight-line method, based on formal depreciation reserve requirement studies made by independent engineers. These methods have been accepted by the PUC for ratemaking purposes. A detail of the depreciation rates by plant type is provided below.

<u>Storage Plant</u>		
350001	LAND & LAND RIGHTS- STORAGE	-
350002	RIGHTS OF WAY- STORAGE	0.87%
351000	STRUCTURES- STORAGE	1.50%
352001	WELLS- STORAGE	1.31%
352002	WELLS- STORAGE	1.41%
352001	LEASEHOLDS & RIGHTS- STORAGE	1.36%
353000	STORAGE LINES	2.81%
354000	COMP STA EQUIP- STORAGE	1.62%
355000	M & R STA EQUIP- STORAGE	1.74%
<u>Transmission Plant</u>		
365001	LAND AND LAND RIGHTS	-
365002	RIGHTS OF WAY	1.25%
366001	COMPRESSOR STATION STRUCTURES	2.75%
366002	MEAS & REG STATION STRUCTURES	1.61%
366003	OTHER STRUCTURES	2.64%
367000	TRANSMISSION MAINS	1.47%
368000	COMPRESSOR STATION EQUIPMENT	2.54%
369000	MEAS & REG STATION EQUIPMENT	3.01%
<u>Distribution Plant</u>		
374001	DISTRIBUTION PLANT-LAND	-
374002	DISTRIBUTION PLANT-LAND RIGHTS	1.30%
375000	STRUCTURES & IMPROVEMENTS	2.05%
376000	DISTRIBUTION MAINS	1.76%
378000	MEAS & REG STATION EQUIP-GENERAL	1.70%
380000	SERVICES	1.87%
381000	METERS	3.03%
382000	METER INSTALLATIONS	2.25%
<u>General Plant</u>		
389000	LAND AND LAND RIGHTS	-
390000	STRUCTURES & IMPROVEMENTS	2.88%
391001	OFFICE FURNITURE & EQUIPMENT- FURNITURE	4.84%
391002	OFFICE FURNITURE & EQUIPMENT- EQUIPMENT	8.63%
391003	OFFICE FURNITURE & EQUIPMENT- COMPUTER	18.88%
392001	TRANSPORTATION EQUIPMENT-CARS	11.41%
392002	TRANSPORTATION EQUIPMENT-LT TRUCKS	8.78%
392003	TRANSPORTATION EQUIPMENT-HVY TRUCKS	6.65%
393000	STORES EQUIPMENT	4.32%
394002	TOOLS,SHOP & GARAGE EQUIPMENT- TOOLS	7.07%
396000	POWER OPERATED EQUIPMENT	5.25%
397001	COMMUNICATION STRUCTURES	6.59%
397002	COMMUNICATION EQUIPMENT	6.90%

**208. CONSTRUCTION WORK IN PROGRESS - Account No. 107**

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of the Calendar Year.
2. Describe separately each work order that exceeds the lesser of an estimated expenditure of \$300,000 or 10% of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	SW.PTWP.CRM.PH1.2 SW CRM REPLACE PH1 - IN HOUSE	865,100	1,250,000	Jun 2019
2	1900716.1.3 KINTER MAIN UNIT INST	2,134,071	3,000,000	Jun 2019
3	2100718.1.1 HP100 INST 12" STL PIPE	1,526,063	3,000,000	Mar 2019
4				
5				
6				
7				
8				
9				
10				
11				
12	OTHER	2,934,802	4,402,203	Jun 2019
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTALS	\$7,460,036	\$11,652,203	

**210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)**

1. Report below investments in Accounts 123, Investments in Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment incredible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or Loss From Invest Disposed of (h)
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26				\$ -	\$ -	\$ -	\$ -	\$ -

\* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

**211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)**

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

Line No.	Item (a)	Notes Receivable			Other Accounts Receivable	
		1/1/2018 (b)	12/31/2018 (c)	Interest Revenue (d)	1/1/2018 (e)	12/31/2018 (f)
1	Accounts Receivable - Accident / Property Claims	None	None	None	\$75,699	\$31,499
2	Accounts Receivable - Other	None	None	None	\$113,344	\$61,075
3						
4						
5						
6						
7	Total	\$ -	\$ -	\$ -	\$ 189,043	\$ 92,574

**212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)**

- Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
- If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
- Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
- Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

Line No.	Name of Associated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount End of Year * (d)	Interest Rate (e)	Amount (f)
1	PNG Companies LLC - Demand Note	6/8/2017	6/8/2022	\$ 58,979,219	Variable	\$ 1,720,749
2	PNG Companies LLC - Promissory Note	12/20/2017	10/31/2020	1,363,635	5.66%	
3	PNG Companies LLC - Promissory Note	12/20/2017	12/28/2022	1,363,635	6.42%	
4	PNG Companies LLC - Promissory Note	12/20/2017	10/31/2023	909,091	5.99%	
5						
6						
7						
8						

\* Values represent balance of Account 233



**213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146)  
AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)**

1. Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
2. The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing Legal, Accounting or other similar service which has been rendered to respondent under written, oral or implied contracts.
3. The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

Line No.	Item (a)	Entries During Year	
			(b)
1	<b>Debits During Year</b>		
2	Cash Dispersed	\$	35,262,000
3	Materials and Supplies Sold		
4	Services Rendered		496,905
5	Joint Expense Transferred		
6	Interest and Dividends Receivable		4,747,501
7	Rents Receivable		
8	Securities Sold		
9	Other Debits (Specify)		
10	Convenience Payments		4,112,334
11			
12			
13	<b>Total Debits During Year</b>	\$	44,618,739
14			
15	<b>Credits During Year</b>		
16	Cash Received	\$	(5,596,227)
17	Gas Purchased/Transported		
18	Fuel Purchased		
19	Materials and Supplies Purchased		
20	Services Received		(6,530,590)
21	Joint Expense Transferred		
22	Interest and Dividends Payable		(4,720,780)
23	Rents Payable		
24	Securities Purchased		
25	Transferred to Account "145"		
26	Other Credits (Specify)		
27	Convenience Payments		(29,450,100)
28			
29			
30	<b>Total Credits During Year</b>	\$	(46,297,697)
31	<b>Balance at End of Year</b>	\$	(2,929,717)

**215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)**

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
2. Account entries totaling \$300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase /Decrease (d)
1	Pipe & pipe fittings	\$ 297,575	\$ 208,783	\$ (88,792)
2	Valves	58,971	43,100	(15,872)
3	Tubing	65,773	59,664	(6,109)
4	Other	153,438	136,785	(16,653)
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17	<b>Total</b>	\$ 575,757	\$ 448,332	\$ (127,425)

**216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 225)**

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	PRINCIPAL AMOUNT OF SECURITIES TO WHICH OR PREMIUM RELATES (b)	TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c)	Amortization Period		Balance Beginning of Year (f)	* Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	PNG Companies LLC - Promissory Note	\$ 69,182,000	\$ 865,727	12/20/17	12/20/22	\$ 555,559	\$ 1,730	\$ (72,407)	\$ 481,422
2	PNG Companies LLC - Demand Note	\$ -	\$ 827,151	12/20/17	12/20/22	\$ 524,795	\$ -	\$ (139,791)	\$ 385,003
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	<b>Total</b>	\$ 69,182,000	\$ 1,692,878			\$ 1,080,354	\$ 1,730	\$ (212,198)	\$ 866,425

**217. EXTRAORDINARY PROPERTY LOSSES (Account 182)**

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Auth. No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
1	None								
2									
3									
4									
5									
6									
7									
8	<b>Total</b>								\$ -

\* Due to estimate/actual difference from Dec 2017 New debt issue \$1,730.

**231. LONG-TERM DEBT (Accounts 221,222,224)**  
(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g).
7. If interest was matured but unpaid on any obligation, state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	NONE								
2									
3									
4									
5									
6									
7									
8									
9									
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30									
31									
32									
33									
34									
35	TOTAL			\$ -	\$ -		\$ -	\$ -	\$ -

**400. INCOME STATEMENT  
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance End of Current Year (c)	Balance End of Previous Year (d)	Increase/Decrease (e)
1	<b>SALES OF GAS</b>				
2	480.0 Residential Sales	600	\$ 68,868,710	\$ 63,142,879	\$ 5,725,831
3	481.0 Commercial and Industrial Sales	600	16,382,730	15,921,518	461,212
4	482.0 Other Sales to Public Authorities	600	-	-	-
5	<b>Sub Total Sales of Gas</b>		\$ 85,251,440	\$ 79,064,397	\$ 6,187,043
6					
7					
8	<b>REVENUES FROM TRANSPORTATION OF GAS OF OTHERS</b>				
9	489.1 Through Gathering Facilities		\$ -	\$ -	\$ -
10	489.2 Through Transmission Facilities		-	-	-
11	489.3 Through Distribution Facilities		11,996,630	11,408,790	587,838
12	489.4 Revenues from Storing Gas of Others		-	-	-
13	<b>Sub Total Transportation Revenue</b>		\$ 11,996,630	\$ 11,408,790	\$ 587,838
14					
15	<b>TOTAL SALES AND TRANSPORTATION REVENUE <sup>1</sup></b>		\$ 97,248,070	\$ 90,473,187	\$ 6,774,882
16					
17	<b>OTHER OPERATING REVENUES</b>				
18	483.0 Sales for Resale	501	\$ 287,217	\$ (19,158)	\$ 306,376
19	484.0 Interdepartmental Sales	600	-	-	-
20	485.0 Intracompany Transfers	600	\$ -	\$ -	-
21	487.0 Forfeited Discounts	600	577,124	410,177	166,947
22	488.0 Miscellaneous Service Revenues	600	\$ 21,850	\$ 110,616	(88,766)
23	490.0 Sales of Products Extracted from Natural Gas		-	-	-
24	491.0 Revenues from Natural Gas Processed by Others		\$ -	\$ -	-
25	492.0 Incidental Gasoline and Oil Sales		-	-	-
26	493.0 Rent from Gas Property	600	\$ 10,368	\$ 10,368	-
27	494.0 Interdepartmental Rents	600	-	-	-
28	495.0 Other Gas Revenues	600	\$ 269,544	\$ 269,496	48
29	496.0 Provision for Rate Refunds		(2,939,153)	-	(2,939,153)
30	<b>Sub Total Other Operating Revenues</b>		\$ (1,773,050)	\$ 781,499	\$ (2,554,549)
31					
32	<b>TOTAL REVENUES</b>		\$ 95,475,020	\$ 91,254,685	\$ 4,220,334
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	<sup>1</sup> This line - Total Sales and Transportation Revenue - is to be reported in, and should				
45	match up with, Section 2 of the Revised Annual Assessment Report (Form GAO-17).				
46					
47					
48					
49					
50					
51					

**400. INCOME STATEMENT  
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1	<b>OPERATING EXPENSES</b>				
2	401 Operation Expenses		\$ 50,322,816	\$ 49,590,983	\$ 731,833
3	402 Maintenance Expenses		5,092,604	4,319,375	773,229
4	403 Depreciation Expenses		7,750,141	7,575,231	174,910
5	404 Amortization Expense - Utility Plant		2,112,498	1,891,644	220,854
6	404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights		-	-	-
7	404.2 Amort. Of Underground Storage Land & Land Rights		5,340	5,340	-
8	404.3 Amort. Of Other Limited-Term Gas Plant		-	-	-
9	405.0 Amortization of Other Gas Plant		-	-	-
10	406.0 Amortization of Gas Plant Acquisition Adjustments		-	-	-
11	407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C.		-	-	-
12	407.2 Amortization of Conversion Expense		-	-	-
13	407.3 Regulatory Debits		-	-	-
14	407.4 Regulatory Credits		-	-	-
15	408.1 Taxes Other Than Income Taxes, Utility Opr. Income	408	1,372,909	896,726	476,183
16	409.1 Income Taxes, Utility Operating Income	409	4,364,265	4,673,656	(309,391)
17	410.1 Provision for Deferred Income Taxes, Ut. Opr. Income	411	5,542,426	11,002,608	(5,460,182)
18	411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income	412	(4,079,432)	(5,805,441)	1,726,009
19	411.4 Investment Tax Credit Adjustments, Ut. Operations		-	-	-
20	411.6 Gains from Disposition of Utility Plant		-	-	-
21	411.7 Losses from Disp. of Utility Plant		-	-	-
22	Total Utility Operating Expenses		\$ 72,483,567	\$ 74,150,122	\$ (1,666,555)
23	<b>OTHER OPERATING INCOME</b>				
24	412.0 Revenues from Gas Plant Leased to Others		\$ -	\$ -	\$ -
25	413.0 Expenses of Gas Plant Leased to Others		-	-	-
26	414.0 Other Utility Operating Income		-	-	-
27	Total Other Operating Income		\$ -	\$ -	\$ -
28	<b>OTHER INCOME</b>				
29	415.0 Rev. from Merchandising, Jobbing and Contract Work		\$ 31,125	\$ -	\$ 31,125
30	416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk		(36,917)	-	(36,917)
31	417.0 Revenue from Non-Utility Operations		-	-	-
32	418.0 Non Operating Rental Income		-	-	-
33	418.1 Equity in Earnings of Subsidiary Companies		-	-	-
34	419.0 Interest & Dividend Income		125,202	333,893	(208,691)
35	419.1 Allowance for Other Funds Used During Construction		-	-	-
36	421.0 Miscellaneous Non Operating Income		-	-	-
37	421.1 Gain on Disposition of Property, Total Other Income		2,244	171,089	(168,845)
38	Total Other Income		\$ 121,654	\$ 504,982	\$ (383,328)
39	<b>OTHER INCOME DEDUCTIONS</b>				
40	421.2 Loss on Disposition of Property		\$ 206	\$ -	\$ 206
41	425.0 Miscellaneous Amortization		-	-	-
42	426.1 Donations		486,659	204,708	281,951
43	426.2 Life Insurance		-	-	-
44	426.3 Penalties		-	-	-
45	426.4 Exp. for Certain Civic, Political & Related Activities		2,887	2,874	13
46	426.5 Other Deductions		118,587	-	118,587
47	Total Other Income Deductions		\$ 608,339	\$ 207,582	\$ 400,757
48	<b>TAXES APPLICABLE TO OTHER INCOME &amp; DED.</b>				
49	408.2 Taxes Other Than Income Taxes, Otr. Income & Ded.		\$ -	\$ -	\$ -
50	409.2 Income Taxes, Other Income & Deductions		(129,084)	124,594	(253,678)
51	410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded.		428	121,473	(121,045)
52	411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded.		(428)	(165,667)	165,239
53	411.5 Investment Tax Cr. Adjustments, Nonutility Operations		-	-	-
54	420.0 Investment Tax Credits		-	-	-
55	Total Taxes on Other Income and Deductions		\$ (129,084)	\$ 80,400	\$ (209,484)
56	Net Other Income and Deductions		\$ (357,601)	\$ 217,000	\$ (574,601)

**400. INCOME STATEMENT  
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	<b>INTEREST CHARGES</b>				
2	427 Interest on Long-Term Debt		\$ 978	\$ 4,776,203	\$ (4,775,225)
3	428 Amortization of Debt Discount and Expense		212,198	139,461	72,737
4	428.1 Amortization of Loss on Reacquired Debt		-	-	-
5	429 Amortization of Premium on Debt-Credit		-	-	-
6	429.1 Amortization of Gain on Reacquired Debt-Credit		-	-	-
7	430 Interest on Debt to Associated Companies		4,719,802	65,979	4,653,823
8	431 Other Interest Expense		32,255	76,351	(44,096)
9	432 Allowance for Borrowed Funds Used During Construction-Cr		(100,133)	(228,934)	128,801
10	Net Interest Charges		\$ 4,865,100	\$ 4,829,060	\$ 36,040
11	<b>EXTRAORDINARY ITEMS</b>				
12	434 Extraordinary Income		\$ -	\$ -	\$ -
13	435 Extraordinary Deductions		-	-	-
14	409.3 Income Taxes-Extraordinary Items		-	-	-
15	Net Income		17,768,752	12,492,504	\$ 5,276,242
16					
17					
18					
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**405. OPERATION AND MAINTENANCE EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	<b>MANUFACTURED GAS PRODUCTION EXPENSES</b>				
2	<b>Steam Production Expenses</b>				
3	<b>Operation</b>				
4	700.0 Operation Supervision and Engineering		\$ -	\$ -	\$ -
5	701.0 Operating Labor		-	-	-
6	702.0 Boiler Fuel		-	-	-
7	703.0 Miscellaneous Steam Expenses		-	-	-
8	<b>Total Steam Production Operation Expenses</b>		\$ -	\$ -	\$ -
9	<b>Maintenance</b>				
10	704.0 Steam Transferred-Credit		\$ -	\$ -	\$ -
11	705.0 Maintenance, Supervision and Engineering		-	-	-
12	706.0 Maintenance of Structures and Improvements		-	-	-
13	707.0 Maintenance of Boiler Plant Improvement		-	-	-
14	708.0 Maintenance of Other Steam Production Plant		-	-	-
15	<b>Total Steam Production Maintenance Expenses</b>		\$ -	\$ -	\$ -
16	<b>Manufactured Gas Production</b>				
17	710.0 Operation Supervision and Engineering		\$ -	\$ -	\$ -
18	<b>Production Labor and Expenses</b>				
19	711.0 Steam Expenses		\$ -	\$ -	\$ -
20	712.0 Other Power Expenses		-	-	-
21	713.0 Coke Oven Expenses		-	-	-
22	714.0 Producer Gas Expenses		-	-	-
23	715.0 Water Gas Generating Expenses		-	-	-
24	716.0 Oil Gas Generating Expenses		-	-	-
25	717.0 Liquefied Petroleum Gas Expenses		-	-	-
26	718.0 Other Process Production Expenses		-	-	-
27	<b>Total Production Labor and Expenses</b>		\$ -	\$ -	\$ -
28	<b>Gas Fuels</b>				
29	719.0 Fuel Under Coke Ovens		\$ -	\$ -	\$ -
30	720.0 Producer Gas Fuel		-	-	-
31	721.0 Water Gas Generator Fuel		-	-	-
32	722.0 Fuel for Oil Gas		-	-	-
33	723.0 Fuel for Liquefied Petroleum Gas Process		-	-	-
34	724.0 Other Gas Fuels		-	-	-
35	<b>Total Gas Fuels Expenses</b>		\$ -	\$ -	\$ -
36	<b>Gas Raw Materials</b>				
37	725.0 Coal Carbonized in Coke Ovens		\$ -	\$ -	\$ -
38	726.0 Oil for Water Gas		-	-	-
39	727.0 Oil for Oil Gas		-	-	-
40	728.0 Liquefied Petroleum Gas Expenses		-	-	-
41	729.0 Raw Materials for Other Gas Processes		-	-	-
42	730.0 Residuals Expenses		-	-	-
43	731.0 Residuals Produced-Credit		-	-	-
44	732.0 Purification Expenses		-	-	-
45	733.0 Gas Mixing Expenses		-	-	-
46	734.0 Duplicate Charges-Credit		-	-	-
47	735.0 Miscellaneous Production Expenses		-	-	-
48	736.0 Rents		-	-	-
49	<b>Total Gas Raw Materials Expenses</b>		\$ -	\$ -	\$ -
50	<b>Maintenance</b>				
51	740.0 Maintenance Supervision and Engineering		\$ -	\$ -	\$ -
52	741.0 Maintenance of Structures and Improvements		-	-	-
53	742.0 Maintenance of Production Equipment		-	-	-
54	Total Maintenance Expenses		\$ -	\$ -	\$ -
55	<b>Total Manufactured Gas Production Expenses</b>		\$ -	\$ -	\$ -
56	<b>NATURAL GAS PRODUCTION EXPENSES</b>				
57	<b>Production and Gathering</b>				
58	<b>Operation</b>				
59	750.0 Operating Supervision and Engineering		\$ -	\$ -	\$ -
60	751.0 Production Maps and Records		-	-	-
61	752.0 Gas Wells Expenses		-	-	-



**405. OPERATION AND MAINTENANCE EXPENSES (Continue)**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	753.0 Field Lines Expenses		\$ -	\$ -	\$ -
2	754.0 Field Compressor Station Expenses		-	-	-
3	755.0 Field Compressor Station Fuel and Power		-	-	-
4	756.0 Field Measuring and Regulating Station Expenses		-	-	-
5	757.0 Purification Expenses		-	-	-
6	758.0 Gas Well Royalties		-	-	-
7	759.0 Other Expenses		-	-	-
8	760.0 Rents		-	-	-
9	<b>Total Production &amp; Gathering Operation Expenses</b>		\$ -	\$ -	\$ -
10	<b>Maintenance</b>				
11	761.0 Maintenance Supervision and Engineering		\$ -	\$ -	\$ -
12	762.0 Maintenance of Structures and Improvements		-	-	-
13	763.0 Maintenance of Producing Gas Wells		-	-	-
14	764.0 Maintenance of Field Lines		-	-	-
15	765.0 Maintenance of Field Compressor Station Equipment		-	-	-
16	766.0 Maintenance of Field Measuring and Reg. Station Equip.		-	-	-
17	767.0 Maintenance of Purification Equipment		-	-	-
18	768.0 Maintenance of Drilling and Cleaning Equipment		-	-	-
19	769.0 Maintenance of Other Equipment		-	-	-
20	<b>Total Production &amp; Gathering Maintenance Expenses</b>		\$ -	\$ -	\$ -
21	<b>Products Extraction</b>				
22	<b>Operation</b>				
23	770.0 Operation Supervision and Engineering		\$ -	\$ -	\$ -
24	771.0 Operating Labor		-	-	-
25	772.0 Gas Shrinkage		-	-	-
26	773.0 Fuel		-	-	-
27	774.0 Power		-	-	-
28	775.0 Materials		-	-	-
29	776.0 Operation Supplies and Expenses		-	-	-
30	777.0 Gas Processed by Others		-	-	-
31	778.0 Royalties on Products Extracted		-	-	-
32	779.0 Marketing Expenses		-	-	-
33	780.0 Products Purchased for Resale		-	-	-
34	781.0 Variation in Products Inventory		-	-	-
35	782.0 Extracted Products Used by the Utility-Credit		-	-	-
36	783.0 Rents		-	-	-
37	<b>Total Products Extraction Operation Expenses</b>		\$ -	\$ -	\$ -
38	<b>Maintenance</b>				
39	784.0 Maintenance Supervision and Engineering		\$ -	\$ -	\$ -
40	785.0 Maintenance of Structures and Improvements		-	-	-
41	786.0 Maintenance of Extraction and Refining Equipment		-	-	-
42	787.0 Maintenance of Pipe Lines		-	-	-
43	788.0 Maintenance of Extracted Products Storage Equipment		-	-	-
44	789.0 Maintenance of Compressor Equipment		-	-	-
45	790.0 Maintenance of Gas Measuring & Regulating Equipment		-	-	-
46	791.0 Maintenance of Other Equipment		-	-	-
47	<b>Total Products Extraction Maintenance Expenses</b>		\$ -	\$ -	\$ -
48	<b>Total Natural Gas Production Expenses</b>		\$ -	\$ -	\$ -
49	<b>EXPLORATION AND DEVELOPMENT EXPENSES</b>				
50	<b>Operation</b>				
51	795.0 Delay Rentals		\$ -	\$ -	\$ -
52	796.0 Nonproductive Well Drilling		-	-	-
53	797.0 Abandoned Leases		-	-	-
54	798.0 Other Exploration		-	-	-
55	<b>Total Exploration and Development Operation Exp.</b>		\$ -	\$ -	\$ -
56	<b>OTHER GAS SUPPLY EXPENSES</b>				
57	<b>Operation</b>				
58	800.0 Natural Gas Well Head Purchases		\$ -	\$ -	\$ -
59	801.0 Natural Gas Field Line Purchases		10,669,257	9,983,023	\$ 686,234
60	802.0 Natural Gas Gasoline Plant Outlet Purchases		-	-	\$ -
61	803.0 Natural Gas Transmission Line Purchases		17,162,303	14,502,823	\$ 2,659,480
62	804.0 Natural Gas City Gate Purchases		165,804	24,629	\$ 141,175

**405. OPERATION AND MAINTENANCE EXPENSES (Continued)**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	804.1 Liquefied Natural Gas Purchases		\$ -	\$ -	\$ -
2	805.0 Other Gas Purchases		-	-	-
3	805.1 Purchases Gas Cost Adjustments		525,526	1,018,487	(492,961)
4	806.0 Exchange Gas		68,522	(122,825)	191,347
5	807.0 Purchased Gas Expenses		-	-	-
6	808.1 Gas Withdrawn from Storage-Debit		7,133,874	5,794,639	1,339,235
7	808.2 Gas Delivered to Storage-Credit		(8,405,390)	(6,492,360)	(1,913,030)
8	809.1 Withdrawals of Liquefied Nat. Gas Held for Processing		-	-	-
9	809.2 Deliveries of Natural Gas for Processing		-	-	-
10	810.0 Gas Used for Compressor Station Fuel-Credit		-	-	-
11	811.0 Gas Used for Products Extraction-Credit		-	-	-
12	812.0 Gas Used for Other Utility Operations-Credit		-	-	-
13	813.0 Other Gas Supply Expenses		214,428	299,482	(85,054)
14	<b>Total Gas Supply Operation Expenses</b>		\$ 27,534,324	\$ 25,007,898	\$ 2,526,426
15	<b>Natural Gas Storage, Terminating &amp; Processing Exp.</b>				
16	<b>Underground Storage Expenses</b>				
17	814.0 Operation Supervision and Engineering		\$ 41,023	\$ 41,260	\$ (237)
18	815.0 Maps and Records		-	-	-
19	816.0 Wells Expenses		-	2,274	(2,274)
20	817.0 Lines Expenses		5,240	2,366	2,874
21	818.0 Compressor Station Expenses		622,813	587,764	35,049
22	819.0 Compressor Station Fuel and Power		-	-	-
23	820.0 Measuring and Regulating Station Expenses		1,278	-	1,278
24	821.0 Purification Expenses		-	-	-
25	822.0 Exploration and Development		-	-	-
26	823.0 Gas Losses		-	-	-
27	824.0 Other Expenses		179	-	179
28	825.0 Storage Well Royalties		17,386	16,884	502
29	826.0 Rents		-	-	-
30	<b>Total Underground Storage Expenses</b>		\$ 687,919	\$ 650,548	\$ 37,371
31	<b>Maintenance</b>				
32	830.0 Maintenance Supervision and Engineering		\$ -	\$ -	\$ -
33	831.0 Maintenance of Structures and Improvements		229	-	229
34	832.0 Maintenance of Reservoirs and Wells		2,486	3,244	(758)
35	833.0 Maintenance of Lines		15,279	-	15,279
36	834.0 Maintenance of Compressor Station Equipment		133,036	116,473	16,563
37	835.0 Maintenance of Measuring & Regulating Station Equip.		612	-	612
38	836.0 Maintenance of Purification Equipment		-	-	-
39	837.0 Maintenance of Other Equipment		194	-	194
40	<b>Total Maintenance Expenses</b>		\$ 151,836	\$ 119,717	\$ 32,119
41	<b>Other Storage Expenses</b>				
42	<b>Operation</b>				
43	840.0 Operating Supervision and Engineering		\$ -	\$ -	\$ -
44	841.0 Operation Labor and Expenses		-	-	-
45	842.0 Rents		-	-	-
46	842.1 Fuel		-	-	-
47	842.2 Power		-	-	-
48	842.3 Gas Losses		-	-	-
49	<b>Total Operation Expenses</b>		\$ -	\$ -	\$ -
50	<b>Maintenance</b>				
51	843.1 Maintenance Supervision and Engineering		\$ -	\$ -	\$ -
52	843.2 Maintenance of Structures and Improvements		-	-	-
53	843.3 Maintenance of Gas Holders		-	-	-
54	843.4 Maintenance of Purification Equipment		-	-	-
55	843.5 Maintenance of Liquefaction Equipment		-	-	-
56	843.6 Maintenance of Vaporizing Equipment		-	-	-
57	843.7 Maintenance of Compressor Equipment		-	-	-
58	843.8 Maintenance of Measuring and Regulatory Equipment		-	-	-
59	843.9 Maintenance of Other Equipment		-	-	-
60	<b>Total Maintenance Expenses</b>		\$ -	\$ -	\$ -

**405. OPERATION AND MAINTENANCE EXPENSES (Continued)**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1					
2	<b>LIQUEFIED NATURAL GAS TERMINATING AND</b>				
3	<b>PROCESSING EXPENSES</b>				
4	<b>Operation</b>				
5	844.1 Operation Supervision and Engineering		\$ -	\$ -	\$ -
6	844.2 LNG Processing Terminal Labor and Expenses		-	-	-
7	844.3 Liquefaction Processing Labor and Expenses		-	-	-
8	844.4 LNG Transportation Labor and Expenses		-	-	-
9	844.5 Measuring and Regulating Labor and Expenses		-	-	-
10	844.6 Compressor Station Labor and Expenses		-	-	-
11	844.7 Communication System Expenses		-	-	-
12	844.8 System Control and Load Dispatching		-	-	-
13	845.1 Fuel		-	-	-
14	845.2 Power		-	-	-
15	845.3 Rents		-	-	-
16	845.4 Demurrage Charges		-	-	-
17	845.5 Warfare Receipts-Credit		-	-	-
18	845.6 Processing Liquefied or Vaporized Gas by Others		-	-	-
19	846.1 Gas Losses		-	-	-
20	846.2 Other Expenses		-	-	-
21	<b>Total Liq. N.G. Term &amp; Proc. Operation Expenses</b>		\$ -	\$ -	\$ -
22	<b>Maintenance</b>				
23	847.1 Maintenance Supervision and Engineering		\$ -	\$ -	\$ -
24	847.2 Maintenance of Structures and Improvements		-	-	-
25	847.3 Maintenance of LNG Processing Terminal Equipment		-	-	-
26	847.4 Maintenance of LNG Transportation Equipment		-	-	-
27	847.5 Maintenance of Measuring and Regulating Equipment		-	-	-
28	847.6 Maintenance of Compressor Station Equipment		-	-	-
29	847.7 Maintenance of Communication Equipment		-	-	-
30	847.8 Maintenance of Other Equipment		-	-	-
31	<b>Total Liq. N.G. Term. Proc. Maintenance Expenses</b>		\$ -	\$ -	\$ -
32	<b>TRANSMISSION EXPENSES</b>				
33	<b>Operation</b>				
34	850.0 Operating Supervision and Engineering		\$ 287,166	\$ 288,823	\$ (1,657)
35	851.0 System Control and Load Dispatching		-	-	-
36	852.0 Communication System Expenses		-	-	-
37	853.0 Compressor Station Labor and Expenses		466,215	345,119	121,096
38	854.0 Gas for Compressor Station Fuel		-	-	-
39	855.0 Other Fuel and Power for Compressor Stations		-	-	-
40	856.0 Mains Expenses		379,623	265,543	114,080
41	857.0 Measuring and Regulating Station Expenses		77,293	59,216	18,077
42	858.0 Transmission and Compression of gas by Others		4,012,116	4,304,844	(292,728)
43	859.0 Other Expenses		9,644	-	9,644
44	860.0 Rents		33,680	29,626	4,054
45	<b>Total Transmission Operation Expenses</b>		\$ 5,265,737	\$ 5,293,171	\$ (27,434)
46	<b>Maintenance</b>				
47	861.0 Maintenance Supervision and Engineering		\$ -	\$ -	\$ -
48	862.0 Maintenance of Structures and Improvements		-	-	-
49	863.0 Maintenance of Mains		552,533	312,125	240,408
50	864.0 Maintenance of Compressor Station Equipment		155,902	92,755	63,147
51	865.0 Maintenance of Measuring and Regulating Station Equip.		195,648	177,369	18,279
52	866.0 Maintenance of Communication Equipment		19,184	66,570	(47,386)
53	867.0 Maintenance of Other Equipment		6,836	-	6,836
54	<b>Total Transmission Maintenance Expenses</b>		\$ 930,103	\$ 648,819	\$ 281,284
55	<b>DISTRIBUTION EXPENSES</b>				
56	<b>Operation</b>				
57	870.0 Operation Supervision and Engineering		\$ 132,678	\$ 1,012,711	\$ (880,033)
58	871.0 Distribution Load Dispatching		-	412	(412)
59	872.0 Compressor Station Labor and Expenses		-	-	-
60	873.0 Compressor Station Fuel and Power (Major Only)		-	-	-
61	874.0 Mains and Services Expenses		1,372,313	2,334,496	(962,183)
62	875.0 Measuring and Regulating Station Expenses-General		569,253	514,153	55,100

**405. OPERATION AND MAINTENANCE EXPENSES (Continued)**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1	876.0 Measuring and Regulating Station Expenses-Industrial		\$ -	\$ -	\$ -
2	877.0 Measuring and Regulating Station Expenses-City Gate		-	72,492	(72,492)
3	878.0 Meter and House Regulator Expenses		435,178	463,243	(28,065)
4	879.0 Customer Installations Expenses		340,817	283,779	57,038
5	880.0 Other Expenses		383,087	389,911	(6,824)
6	881.0 Rents		14,128	11,700	2,428
7	<b>Total Distribution Operation Expenses</b>		\$ 3,247,454	\$ 5,082,897	\$ (1,835,443)
8	<b>Maintenance</b>				
9	885.0 Maintenance Supervision and Engineering		\$ -	\$ -	\$ -
10	886.0 Maintenance of Structures and Improvements		337,548	157,697	179,851
11	887.0 Maintenance of Mains		3,262,745	2,772,772	489,973
12	888.0 Maintenance of Compressor Station Equipment		-	-	-
13	889.0 Maintenance of Measuring & Reg. Station Equip.-Genl.		224,613	192,917	31,696
14	890.0 Maintenance of Measuring & Reg. Station Equip.-Indtrl.		-	-	-
15	891.0 Maintenance of Measuring & Reg. Station Equip.-City G		-	-	-
16	892.0 Maintenance of Services		53,158	108,590	(55,432)
17	893.0 Maintenance of Meters & House Regulators		54,213	84,195	(29,982)
18	894.0 Maintenance of Other Equipment		59,614	115,252	(55,638)
19	<b>Total Maintenance Expenses</b>		\$ 3,991,890	\$ 3,431,423	\$ 560,467
20	<b>CUSTOMER ACCOUNTS EXPENSES</b>				
21	<b>Operations</b>				
22	901.0 Supervision		\$ -	\$ (673)	\$ 673
23	902.0 Meter Reading Expenses		591,672	685,545	(93,873)
24	903.0 Customer Records & Collection Expenses		1,264,193	1,634,571	(370,378)
25	904.0 Uncollectable Accounts		1,411,685	1,939,178	(527,493)
26	905.0 Miscellaneous Customer Accounts Expenses		-	-	-
27	<b>Total Customer Account Operations Expenses</b>		\$ 3,267,550	\$ 4,258,621	\$ (991,071)
28	<b>CUSTOMER SERVICE &amp; INFORM. EXPENSES</b>				
29	<b>Operations</b>				
30	907.0 Supervision		\$ (12,770)	\$ 9,342	\$ (22,112)
31	908.0 Customer Assistance Expenses		2,022,561	1,389,118	633,443
32	909.0 Informational & Instructional Advertising Expenses		153,364	135,764	17,600
33	910.0 Miscellaneous Customer Service & Informational Exp.		-	-	-
34	<b>Total Cust. Service &amp; Inform. Operations Expenses</b>		\$ 2,163,155	\$ 1,534,224	\$ 628,931
35	<b>SALES EXPENSES</b>				
36	<b>Operation</b>				
37	911.0 Supervision		\$ 97,156	\$ 112,267	(15,111)
38	912.0 Demonstrating and Selling Expenses		187,103	86,716	100,387
39	913.0 Advertising Expenses		-	-	-
40	914.0 (Reserved)		-	-	-
41	915.0 (Reserved)		-	-	-
42	916.0 Miscellaneous Sales Expenses		-	-	-
43	<b>Total Operation Sales Expenses</b>		\$ 284,259	\$ 198,983	\$ 85,276
44	<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>				
45	<b>Operation</b>				
46	920.0 Administrative and General Salaries		\$ 2,975,519	\$ 702,880	\$ 2,272,639
47	921.0 Office Supplies and Expenses		1,188,370	1,389,049	(200,679)
48	922.0 Administrative Expenses Transferred-Credit		(2,350,572)	(3,190,600)	840,028
49	923.0 Outside Service Employed		2,003,663	5,697,564	(3,693,901)
50	924.0 Property Insurance		57,316	57,078	238
51	925.0 Injuries and Damages		1,075,709	892,319	183,390
52	926.0 Employee Pensions and Benefits		2,126,193	1,284,739	841,454
53	927.0 Franchise Requirements		-	-	-
54	928.0 Regulatory Commission Expenses		40,713	16,334	24,379
55	929.0 Duplicate Charges-Credit		-	-	-
56	930.1 General Advertising Expenses		295,246	277,230	18,016
57	930.2 Miscellaneous General Expenses		161,635	324,551	(162,916)
58	931.0 Rents		298,626	113,497	185,129
59	<b>Total Administrative and General Operation Expenses</b>		\$ 7,872,418	\$ 7,564,641	\$ 307,777
60	<b>Maintenance</b>				
61	932.0 Maintenance of General Plant		\$ 18,775	\$ 119,416	\$ (100,641)
62	<b>Total Administrative &amp; General Maintenance Exp</b>		\$ 18,775	\$ 119,416	\$ (100,641)
63					
64	<b>Total Gas Operation and Maintenance Expenses</b>		\$ 55,415,420	\$ 53,910,358	\$ 1,505,062
65					
66	Total Gas Operation Expenses		\$ 50,322,816	\$ 49,590,983	\$ 731,833
67	Total Maintenance Expenses		\$ 5,092,604	\$ 4,319,375	\$ 773,229

**408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Taxes Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 236 Taxes Accrued (c)	Account 408.1 Taxes Other Than Income (d)
1	<b>Social Security</b>	\$ -	\$ -	\$ -
2	<b>Federal Unemployment</b>	-	-	-
3	<b>Pennsylvania Unemployment</b>	-	-	-
4	<b>Utility Regulatory Assessment</b>	-	(373,764)	373,764
5	<b>Local Property Taxes</b>	-	(58,172)	58,172
6	<b>Public Utility Realty Tax</b>	-	(113,547)	113,547
7	<b>State Capital Stock Tax</b>	-	-	-
8	<b>Other Taxes (specify) Payroll</b>	-	(725,414)	725,414
9	<b>PA Sales and Use</b>	-	(97,655)	97,655
10	<b>State Insurance</b>	-	(3,075)	3,075
11	<b>Miscellaneous</b>	-	(1,282)	1,282
12	<b>TOTAL</b>	\$ -	\$ (1,372,909)	\$ 1,372,909

**409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No. 236-Accrued Utility Operating Income.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Def. Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 409.1 Income Taxes Opr Income (e)
1	<b>Federal Income Taxes</b>	\$ -	\$ -	\$ (2,746,830)	\$ 2,746,830
2	<b>State Income Taxes</b>	-	-	(1,617,435)	1,617,435
3	<b>Local Income Taxes</b>	-	-	-	-
4					
5					
6					
7					
8	<b>Other Taxes (specify)</b>	-	-	-	-
9					
10					
11	<b>TOTAL</b>	\$ -	\$ -	\$ (4,364,265)	\$ 4,364,265

**410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD**

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules.

Line No.	Item (a)	Total (b)	Current (c)	Deferred Property Related (d)	Deferred Other (e)
1	Operating Revenues	\$ 95,475,020	\$ 95,475,020		
2	Operating Expenses	65,283,399	65,283,399		
3	Operating Taxes (Non-Income)	1,372,909	1,372,909		
4	Interest & Other Expense	4,865,100	4,865,100		
5	Pre-Tax Operating Income				
	Total Line 1 Minus Lines 2-3-4	\$ 23,953,612	\$ 23,953,612	\$ -	\$ -
6	Other Income (Expense)	\$ (486,685)	\$ (486,685)		
7	Pre Tax Book Income				
	Total Lines 5+6	\$ 23,466,927	\$ 23,466,927	\$ -	\$ -
8	Permanent and Flow-Through Differ.	70,578	70,578		
9	Temporary Differences	(7,160,586)	(7,160,586)		
10	State Only Differences	(96,282)	(96,282)		
11	Subtotal	\$ 16,280,636	\$ 16,280,636	\$ -	\$ -
12	State Tax at Current Rate	\$ 1,315,480	\$ 1,626,436		\$ (310,956)
13	Adjustments to State Tax	(57,129)	(57,129)		-
14	Adjustments for St. Tax Rate Changes				
15	State Tax Accrual				
	Total Lines 12+13+14	\$ 1,258,351	\$ 1,569,307	\$ -	\$ (310,956)
16	Federal Taxable Income				
	Total Line 11 Minus Lines 10-12-13	\$ 15,118,567	\$ 14,807,611	\$ -	\$ 310,956
17	Federal Tax at Current Rate	4,907,245	3,119,705	1,792,794	(5,254)
18	ITC Authorization	-			-
19	Adjustment for Fed. Tax Rate Changes	(13,590)			(13,590)
20	R & D Credits				
21	IRS Audit Settlement				
22	Tax Rate Change on Extraord. Activity				
23	Other	(453,831)	(453,831)		
24	Federal Tax Accrual				
	Total Lines 17 through 23	\$ 4,439,824	\$ 2,665,874	\$ 1,792,794	\$ (18,844)

**411. PROVISION FOR DEFERRED INCOME TAXES,  
UTILITY OPERATING INCOME (Account 410.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes, Utility Operating Income.

Line No.	DEBITS Type of Tax (a)	Account 190 Accumulated Deferred Income Taxes (b)	Account 282 Accumulated Deferred Income Taxes (c)	Account 283 Accumulated Deferred Income Taxes (d)	Account 410.1 Provision for Deferred Income Taxes (e)
1	Federal	\$ -	\$ (3,953,321)	\$ (1,397,848)	\$ 5,351,169
2	State	-	-	(191,257)	191,257
3	Other				
4					
5					
6					
7	Total	\$ -	\$ (3,953,321)	\$ (1,589,105)	\$ 5,542,426

**412. PROVISION FOR DEFERRED INCOME TAXES  
UTILITY OPR. INCOME, CREDIT (Account 411.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes.

Line No.	DEBITS Type of Tax (a)	Account 190 Accumulated Deferred Income Taxes (b)	Account 282 Accumulated Deferred Income Taxes (c)	Account 283 Accumulated Deferred Income Taxes (d)	Account 411.1 Provision for Deferred Income Taxes (e)
1	Federal	\$ -	\$ 2,160,527	\$ 1,416,692	\$ (3,577,219)
2	State	-	-	502,213	(502,213)
3	Other				
4					
5					
6					
7	Total	\$ -	\$ 2,160,527	\$ 1,918,905	\$ (4,079,432)

**500. GAS PURCHASED**

1. Report below the information called for concerning gas purchased for resale during year.
2. Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
3. The quantities reported should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
4. Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

Line No.	Purchased From (a)	Point of Delivery (b)	B.T.U. Per Cu. Ft. (c)	MCF CCF or Therms (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
1	<b>See Schedule 500.1.</b>							
2								
3								
4								
5								
6								
7								
8								
9								
10								
Totals			Various	8,176,879	\$ 23,030,403	\$ 9,573,125	\$ 32,603,528	\$ 3.99

**501. SALES FOR RESALE**

1. Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
2. The quantities shown should be those shown by the bills rendered to the purchasers. Indicate MCF, CCF or Therms.
3. Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
4. Designate any sales which are other than firm sales.

Line No.	Sold To (a)	Point of Delivery (b)	BTU Per Cu. Ft. (c)	MCF CCF or Therms (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Revenue Per Unit (h)
1	Direct Energy	Imbalance Sales	1,040	11,624	\$ 31,534	\$ -	\$ 31,534	\$ 2.71
2	Mid Atlantic Energy	Imbalance Sales	1,040	1,571	\$ 4,885	\$ -	\$ 4,885	\$ 3.11
3	PESCO	Imbalance Sales	1,040	47,767	\$ 238,816	\$ -	\$ 238,816	\$ 5.00
4	Snyder Brothers	Imbalance Sales	1,040	232	\$ 793	\$ -	\$ 793	\$ 3.42
5	Sperian Energy	Imbalance Sales	1,040	203	\$ 606	\$ -	\$ 606	\$ 2.99
6	Stand Energy	Imbalance Sales	1,040	432	\$ 1,107	\$ -	\$ 1,107	\$ 2.56
7	Supreme Energy	Imbalance Sales	1,040	2,792	\$ 7,770	\$ -	\$ 7,770	\$ 2.78
8	Vista Energy	Imbalance Sales	1,040	499	\$ 1,705	\$ -	\$ 1,705	\$ 3.42
9								
10								
Totals				65,120	\$ 287,217	\$ -	\$ 287,217	



**\*500.1 Gas Purchased**

<b>Purchased From</b> <b>(a)</b>	<b>Point of Receipt</b> <b>(b)</b>	<b>B.t.u</b> <b>Per</b> <b>Cu. Ft.</b> <b>(c)</b>	<b>MCF</b> <b>(d)</b>	<b>Commodity</b> <b>Charges</b> <b>(e)</b>	<b>Other</b> <b>Charges</b> <b>(f)</b>	<b>Total</b> <b>(g)</b>	<b>Cost</b> <b>Per</b> <b>Unit</b> <b>(h)</b>
<b><u>Account 801 - Natural Gas Well Head Purchases</u></b>							
Pennsylvania Natural Gas Purchases							
Pennsylvania Producers	Various	various	3,915,620	\$ 10,669,257	\$ -	\$ 10,669,257	\$ 2.72
<b><u>Account 803 - Transportation Costs *</u></b>							
Transportation and Other Costs							
Columbia Gas Transmission Corp.	Butler/Indiana Counties				\$ 411,923	\$ 411,923	n/a
Dominion Transmission	Butler/Allegheny Counties				\$ 2,120,538	\$ 2,120,538	n/a
Equitrans	Armstrong/Indiana Counties				\$ 3,028,547	\$ 3,028,547	n/a
Texas Eastern Transmission	Westmoreland County				\$ -	\$ -	n/a
Demand Charges (Account 858)					\$ 4,012,116	\$ 4,012,116	n/a
Gas Purchases							
Sequent Energy Management	Allegheny/Butler/Indiana/Westmoreland	various	1,255,539	\$ 3,526,890	\$ -	\$ 3,526,890	\$ 2.81
PESCO	Allegheny/Butler/Indiana/Westmoreland	various	58,984	\$ 129,415	\$ -	\$ 129,415	\$ 2.19
South Jersey Resources	Allegheny/Butler/Indiana/Westmoreland	various	639,652	\$ 1,789,880	\$ -	\$ 1,789,880	\$ 2.80
Range Resources	Allegheny/Butler/Indiana/Westmoreland	various	2,124,477	\$ 5,933,860	\$ -	\$ 5,933,860	\$ 2.79
Tenaska Marketing Ventures	Allegheny/Butler/Indiana/Westmoreland	various	71,293	\$ 221,250	\$ -	\$ 221,250	\$ 3.10
<b><u>Account 804 - City Gate Purchases</u></b>							
City Gate Purchases							
			57,611	\$ 165,804	\$ -	\$ 165,804	\$ 2.88
<b><u>Account 805.1 - Purchase Gas Cost Adjustments</u></b>							
Purchase Gas Cost Adjustments							
				\$ 525,526	\$ -	\$ 525,526	n/a
<b><u>Account 806 - Exchange Gas</u></b>							
Exchange Gas							
			53,703	\$ 68,522	\$ -	\$ 68,522	\$ 1.28
Net Purchased Gas Costs							
			<u>8,176,879</u>	<u>\$ 23,030,403</u>	<u>\$ 9,573,125</u>	<u>\$ 32,603,528</u>	<u>\$ 3.99</u>

\* Note: Included in Commodity Charges is \$4,012,116.35 recorded as Transmission and Compression of Gas by Others.

\* Includes Costs for On-System and Off-System Activity.

**505. GAS ACCOUNT-NATURAL GAS**

- 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
- 2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

No.	Item (a)	MCF as Reported * (b)
1	<b>GAS RECEIVED</b>	
2	Natural Gas Produced	
3	L.P.G. Gas Produced and Mixed with Natural Gas	
4	Manufactured Gas Produced and Mixed with Natural Gas	
5	Purchased Gas	8,258,627
6	Gas of Others Received for Transportation	14,073,511
7	Receipts of Respondent's Gas Transported or Compressed by Others	
8	Exchange Gas Received	998,975
9	Gas Received from Underground Storage	434,742
10	Other Receipts: Retainage	819,093
11		
12		
13		
14	<b>Total Receipts:</b>	24,584,948
15	<b>GAS DELIVERED</b>	
16	Natural Gas Sales:	
17	Local Distribution by Respondent	6,895,950
18	Main Line Industrial Sales	
19	Sales for Resale	
20	Interdepartmental Sales	
21		
21		
22	<b>Total Sales</b>	6,895,950
23	Deliveries of Gas Transported or Compressed for Others	14,095,074
24	Deliveries of Respondent's Gas for Trans. Or Compressed by Others	
25	Exchange Gas Delivered	377,853
26	Natural Gas used by Respondent	106,891
27	Natural Gas Delivered to Storage	550,904
28	Natural Gas for Franchise Requirements	
29	Other Deliveries: Off-System Deliveries	931,787
30	<b>Total Deliveries</b>	22,958,459
31	<b>UNACCOUNTED FOR</b>	
32	Production System Losses	1,320,808
33	Storage Losses	42,000
34	Transmission System Losses	
35	Distribution System Losses	296,747
36	Other Losses	2,861
37		
38	<b>Total Unaccounted For</b>	1,662,416
38	<b>Total Deliveries and Unaccounted For</b>	24,620,875

\*Quantities reflect the physical flow of gas

**510. UNDERGROUND GAS STORAGE**

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

Line No.	Month (a)	Total Pool (b)	(c)	(d)
1	<b>Storage Operations</b>	MCF	MCF	MCF
2	<b>Gas Delivered to Storage</b>			
3	January	-	-	-
4	February	-	-	-
5	March	-	-	-
6	April	168,009	-	-
7	May	807,704	-	-
8	June	594,835	-	-
9	July	550,275	-	-
10	August	481,688	-	-
11	September	439,170	-	-
12	October	279,213	-	-
13	November	-	-	-
14	December	-	-	-
15	Totals	3,320,894	-	-
16	<b>Gas Withdrawn From Storage</b>			
17	January	917,629	-	-
18	February	525,977	-	-
19	March	1,037,744	-	-
20	April	-	-	-
21	May	-	-	-
22	June	-	-	-
23	July	-	-	-
24	August	-	-	-
25	September	-	-	-
26	October	-	-	-
27	November	310,836	-	-
28	December	518,232	-	-
29	Totals	3,310,418	-	-
30	Stored Gas End of Year-MCF	486,513		
31	Est. Native Gas in Storage Reservoir-MCF	1,321,774		
32	Total Gas in Reservoir-MCF (Lines 28 plus 29)	1,808,287		
33	Storage Capacity (Escl. Native Gas)-MCF	591,000		
34	Reservoir Pressure at which Storage Cap.-Computed	Various		
35	Number of Storage Wells in Project	19		
36	Number of Acres of Storage Area	Various		
37	Maximum Day's Withdrawal from Storage	21,989		
38	Date of Maximum Day's Withdrawal	Jan 6, 2018		
39	Year Storage Operations Commenced	Various		

\* Includes On-System and Off-System Storage (Lines 14-29)  
Lines 30-39 only pertain to local storage facilities.

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**511. MANUFACTURED GAS PRODUCTION PLANT**

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- 1 Kind or Type of Plant \_\_\_\_\_ Location \_\_\_\_\_
- 2 Maximum Daily Capacity of Plant \_\_\_\_\_ MCF \_\_\_\_\_
- 3 Maximum Daily MCF of Gas Produced During Year \_\_\_\_\_ Date \_\_\_\_\_
- 4 Maximum Daily MCF of Gas Produced During Life of Plant \_\_\_\_\_ Date \_\_\_\_\_
- 5 Number of Days Plant was Commercially Operated During Year \_\_\_\_\_
- 6 Date Plant was last Commercially Operated \_\_\_\_\_
- 7 MCF of Gas Produced During the Year \_\_\_\_\_
- 8 Average BTU Content of Gas Produced \_\_\_\_\_
- 0

None

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**512. LIQUEFIED PETROLEUM GAS OPERATIONS**

---

- 1 Location of Plant \_\_\_\_\_
- 2 MCF of Gas Produced During Year \_\_\_\_\_
- 3 Gallons of L.P.G. Used During Year \_\_\_\_\_
- 4 Function of Plant \_\_\_\_\_
- 5 Storage Capacity for L.P.G. (Gallons) \_\_\_\_\_

None

515. GAS AND OIL WELLS						
Line No.						
1	<b>GAS WELLS</b>					
2	Productive Wells at Beginning of Year					
3	Productive Wells Drilled During the Year					
4	Oil Wells Restored to Productive Basis During Year					
5	Wells Purchased During the Year					
6	Wells Abandoned During the Year					
7	Wells Sold During the Year					
8						
9	<b>Productive Wells at End of Year</b>					
10	Number of Wells Drilled Deeper During the Year					
11	Dry Holes Drilled During the Year					
12						
13	<b>NATURAL GAS ACREAGE</b>		<b>Operative</b>		<b>Non Operative</b>	
14	Number of Acres Owned at End of Year					
15	Number of Acres Leased at End of Year					
16						
17	<b>OIL WELLS</b>					
18	Productive Wells at Beginning of Year					
19	Productive Wells Drilled During the Year					
20	Wells Abandoned and Sold During the Year					
21						
22	<b>Productive Wells at End of Year</b>					
23						
24	<b>516. GAS LINES, METERS AND SERVICES</b>					
25						
26	Size of Pipe	Field Lines	Prod. Ext. Lines	Storage Lines	Distr. Mains	Transmission
27	Inches	M. Ft.	M. Ft.	M. Ft.	M. Ft.	M. Ft.
28	1.00				-	-
29	1.25				-	-
30	1.50				-	-
31	2.00			4	2,318	808
32	2.50					-
33	3.00			6	1,232	412
34	3.50					-
35	4.00			14	3,156	673
36	4.25					-
37	4.50					-
38	4.75					-
39	4.88					-
40	5.00				93	43
41	5.63					-
42	6.00			28	1,239	1,196
43	6.25					-
44	6.63					-
45	7.00				12	198
46	8.00			0	395	1,013
47	8.25				-	-
48	8.63				-	-
49	9.00					64
50	10.00				111	659
51	11.00				-	78
52	12.00				22	656
53	12.75				-	-
54	14.00					-
55	16.00				-	112
56				52	8,578	5,912

Meters in Service at End of Year - See Schedule 517

Services at End of Year 60,635

Meters in Stock or Shop at End of Year - See Schedule 517

**517. CUSTOMER GAS METERS**

Line No.	(a)	Size (b)	Number of Meters			
			First of Year (c)	Added During Year (d)	Removed Or Disconnected During Year (e)	End of Year (e)
1	<b>In residential use</b>	Various				-
2						
3						
4						
5						
6						
7						
8						
9						
10	<b>Total in residential use</b>		-	-	-	-
11	<b>In commercial use</b>	Various				-
12						
13						
14						
15						
16						
17						
18						
19						
20	<b>Total in commercial use</b>		-	-	-	-
21	<b>In industrial use</b>	Various				-
22						
23						
24						
25						
26						
27						
28						
29						
30	<b>Total in industrial use</b>		-	-	-	-
31	<b>In public (municipal or government) use</b>					
32						
33						
34						
35						
36						
37						
38						
39						
40	<b>Total in public (municipal or government) use</b>		-	-	-	-
41	<b>Total in use</b>		64,796	17	1,264	63,549
42	<b>In Stock</b>		2,116	250	1,264	1,102
43						
44						
45						
46						
47						
48						
49						
50	<b>Total in stock</b>		2,116	250	1,264	1,102
51	<b>Total all meters</b>		66,912	267	2,528	64,651

**METERS TESTED BY SIZES**

	(a)	(a)	1/2 (a)	5/8 (b)	3/4 (c)	1 (d)	(e)	(f)	(g)	Total (h)
52	Number tested during the year	*	*	*	*	*	*	*	*	*

\* See next page

## Peoples TWP 2018 Meter Test and Replacement Plan

### CLASS "A" METER PROGRAM - STATISTICAL SAMPLING

MANUFACTURER	INSTALLED POPULATION	REQUIRED REMOVALS	TOTAL TESTED	FAILURE RATE
AMERICAN	23,754	125	511	10.40%
ROCKWELL	31,851	200	710	14.30%

### CLASS "B" METER PROGRAM - STATISTICAL SAMPLING

MANUFACTURER	INSTALLED POPULATION	REQUIRED REMOVALS	TOTAL TESTED	FAILURE RATE
AMERICAN				
ROCKWELL				
SPRAGUE				
Combined Population Total	884	20	43	4.60%

### 2018 Sampling Plan

3 Meter Families Family Breakdown By Manufacturer 250 & 400 All B Meters PTWP		
	Population	Change
American 250	23,754	125
Rockwell 250	31,851	200
B Meters	884	20
Total Sampling Changes		345
Total Sampling Meter Population - 56,489		

**600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE**

- Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule.
- Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.
- Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined.
- Respondent should use additional sheets if necessary.

Line No.	Account (a)	Number of Customers			Sales During Year			Revenues	
		Beginning of Year (b)	End of Year (c)	Average During Year (d)	Total MCF/CCF Therms (e)	Total Operating Revenue (f)	MCF/CCF Therm Per Customer (g)	Per Customer (h)	Per Unit (i)
1	<b>Metered Sales by Tariff Schedule</b>								
2	<b>Residential</b>								
3	Heating	55,443	55,971	55,562	5,323,017	\$ 69,354,465	95	\$ 1,239	\$ 13.03
4	Non-Heating	2,067	1,972	2,011	58,157	\$ 1,022,880	29	\$ 519	\$ 17.59
5	Unbilled				(105,333)	\$ (1,508,635)			
6									
7	<b>Transportation</b>								
8	Billed	29	241	71	7,616	\$ 72,230	32	\$ 300	\$ 9.48
9									
10									
11	Transportation								
12	<b>Total Residential Metered Sales</b>	57,539	58,184	57,645	5,283,457	\$ 68,940,941	91	\$ 1,185	\$ 13.05
13	<b>Commercial</b>								
14	Heating	3,679	3,660	3,636	1,584,922	\$ 16,020,142	433	\$ 4,377	\$ 10.11
15	Non-Heating	345	327	339	66,894	\$ 757,557	205	\$ 2,317	\$ 11.32
16	Unbilled				(32,279)	\$ (400,600)			
17									
18	<b>Transportation</b>								
19	Billed	277	323	301	1,287,988	\$ 5,495,581	3,988	\$ 17,014	\$ 4.27
20	UnBilled				21,268	\$ 109,145			
21									
22	Transportation								
23	<b>Total Commercial Metered Sales</b>	4,301	4,310	4,276	2,928,793	\$ 21,981,826	680	\$ 5,100	\$ 7.51
24	<b>Industrial</b>								
25	Retail - Billed	2	-	1	570	\$ 5,631	570	\$ 5,631	\$ 9.89
26									
27	Transport - Billed	27	26	27	12,899,561	\$ 6,068,244	496,137	\$233,394	\$ 0.47
28									
29									
30									
31	<b>Total Industrial Metered Sales</b>	29	26	28	12,900,131	\$ 6,073,875	496,159	\$233,611	\$ 0.47
32	Public								
33	Interdepartmental								
34	Other - Sale for Resale	5	8	9	65,120	\$ 287,217	8,140	\$ 35,902	\$ 4.41
35	Other - Off-System Transport				487,797	\$ 251,428			
36	<b>Total Metered Sales</b>	61,874	62,528	61,958	21,665,298	\$ 97,535,287	346	\$ 1,560	\$ 4.50
37	<b>Unmetered Sales-All Categories</b>								
38	Other								
39	<b>Total Unmetered Sales</b>	-	-	-	-	\$ -	-	\$ -	\$ -
40	<b>Total Sales of Gas</b>	61,874	62,528	61,958	21,665,298	\$ 97,535,287	346	\$ 1,560	\$ 4.50
41	Other Gas Revenues:					\$ 269,544			
42	Rent from Gas Property					\$ 10,368			
43	Interdepartmental Rents								
44	Operating Revenue Other Than Gas Sales								
45	Provisions for Rate Refunds					\$ (2,939,153)			
46	Customers Forfeited Discounts & Penalties					\$ 577,124			
47	Miscellaneous Gas Revenues					\$ 21,850			
48	<b>Total Other Gas Revenues</b>	-	-	-	-	\$ (2,060,267)			
49	<b>Total Gas Operating Revenues</b>	61,874	62,528	61,958	21,665,298	\$ 95,475,020			



<b>605. NUMBER OF EMPLOYEES</b>		
Report the requested information concerning the number of employees on respondent's payrolls at end of year.		
Line No.	Classification According to Occupation (a)	Number at Year End (b)
1	Total Officials and Senior Manager Employees	1
2	Total Professional and Semiprofessional Employees	19
3	Total Business Office, Sales And Professional Employees	28
4	Total Clerical Employees	16
5	Total Operators*	17
6	Total Construction, Installation and Maintenance Employees*	65
7	Total Building, Supplies and Motor Vehicle Employees*	0
8	All Other Employees Not Elsewhere Classified	
9	Total All Employees	146

\* All Union employees

**610. Territory Served**

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).

County Code (a)	Serves County (b)	Name of Pennsylvania County (c)	Number Of Customers At End Of Year (d)	*Average Number Of Customers During Year (e)
01		Adams		
02	X	Allegheny	12,712	12,698
03	X	Armstrong	4,512	4,516
04		Beaver		
05		Bedford		
06		Berks		
07	X	Blair	84	37
08		Bradford		1
09		Bucks		
10	X	Butler	28,350	28,156
11	X	Cambria	350	171
12		Cameron		
13		Carbon		
14		Centre		
15		Chester		
16	X	Clarion	442	443
17	X	Clearfield	17	17
18		Clinton		
19		Columbia		
20		Crawford		
21		Cumberland		
22		Dauphin		
23		Delaware		
24		Elk		
25		Erie		
26		Fayette		
27		Forest		
28		Franklin		
29		Fulton		
30		Greene		
31		Huntingdon		
32	X	Indiana	3,380	3,365
33	X	Jefferson	5,892	5,837
34		Juniata		
35		Lackawanna		
36		Lancaster		
37		Lawrence		
38		Lebanon		
39		Lehigh		
40		Luzerne		
41		Lycoming		
42		McKean		
43		Mercer		
44		Mifflin		
45		Monroe		
46		Montgomery		
47		Montour		
48		Northampton		
49		Northumberland		
50		Perry		
51		Philadelphia		
52		Pike		
53		Potter		
54		Schuylkill		28
55		Snyder		
56		Somerset		
57		Sullivan		
58		Susquehanna		
59		Tioga		
60		Union		
61		Venango		
62		Warren		
63		Washington		
64		Wayne		
65	X	Westmoreland	6,781	6,680
66		Wyoming		
67		York		
Totals			62,520	61,949
Total Population of Territory Served (Estimated)			2,015,000	2,015,000

\*Note: Simple average of the number of customers at the beginning of the year and end of year.

**VERIFICATION**

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified, also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

**OATH**

(To be made by the officer having control of the accounting of the respondent)

Commonwealth of Pennsylvania

as:

County of Allegheny

Preston Poljak makes oath and says that he is Sr. Vice President, CFO of Peoples Gas Company LLC

The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

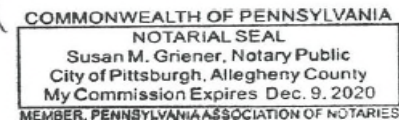
He believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2018 to and including December 31, 2018.

Subscribed and sworn to and before me, a Notary in and for the State and County above-named, this 25 day of April 2019.

Susan M. Griener  
(Signature of officer authorized to administer oaths)

My commission expires 12/9/20

[Signature]  
Sr. Vice President, CFO



**SUPPLEMENTAL OATH**

(By the president or other chief officer of the respondent)

Commonwealth of Pennsylvania

as:

County of Allegheny

Joseph A. Gregorini makes oath and says that he is Sr. Vice President and COO of Peoples Gas Company, LLC

That he has carefully examined the foregoing report; that he believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2018 to and December 31, 2018.

Subscribed and sworn to and before me, a Notary in and for the State and County above-named, this 25 day of April 2019.

Susan M. Griener  
(Signature of officer authorized to administer oaths)

My commission expires 12/9/20

Joseph A. Gregorini  
Sr. Vice President and COO

