

**GAS ANNUAL REPORT
OF**

Peoples Gas Company LLC

375 NORTH SHORE DRIVE, SUITE 400, PITTSBURGH, PENNSYLVANIA 15212

**FOR THE
YEAR ENDED DECEMBER 31, 2019
TO THE
COMMONWEALTH OF PENNSYLVANIA
PUBLIC UTILITY COMMISSION**

**Karen Worcester
Director, Finance & Accounting**

**375 North Shore Drive, Suite 400, Pittsburgh, Pennsylvania 15212
412-208-6594**

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www.peoplestwp.com

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GENERAL INSTRUCTIONS

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Commission by the 30th of April at the following addresses:
ra-PUCFinancial@pa.gov
Pennsylvania Public Utility Commission,
400 North Street, Harrisburg, Pennsylvania, 17120
2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.
4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.
5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.
6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.
9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.
11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Joseph Gregorini - Senior Vice President & Chief Operating Officer
205 North Main Street, Butler, PA 16001

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Peoples Gas Company LLC is a limited liability company organized under the laws of the Commonwealth of Pennsylvania.
Peoples Gas Company LLC is the survivor of a merger dated May 24, 2011, between Peoples TWP LLC and T.W. Phillips Gas and Oil Co.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Retail and wholesale sales and transportation natural gas service in the Commonwealth of Pennsylvania only.

IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.

None.

2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.

On November 13, 2018, Essential Utilities, Inc., formerly Aqua America, Inc., filed an application with the Pennsylvania Public Utility Commission to acquire Peoples Gas Company LLC by way of purchase of all of LDC Funding LLC's membership interests, which includes PNG Companies LLC (parent company of Peoples Gas). The application received final regulatory approval from the PUC on January 24, 2020 at Docket No. A-2018-3006063. The merger closed on March 16, 2020.

3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying items, parties, effective dates and also reference to Commission authorization, if any.

None.

4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.

None.

5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.

None.

6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.

None.

7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.

A three-year agreement was ratified with the Utility Workers Union of America through October 31, 2023.

A 2.75% wage increase was effective November 1, 2019.

Estimated effect on 2019 operating expenses = \$24,692

Estimated average annual effect on operating expenses - \$145,367

IBEW – International Brotherhood of Electrical Workers Local 29, entered into a three-year agreement through January 23, 2022. There was a 2.75% increase effective January 28, 2019 under their three-year agreement that was effective through January 11, 2021.

Estimated effect on 2019 operating expenses = \$1,625

Estimated average annual effect on operating expenses = \$1,760

USW – United Steel Workers Local 1324 had 1%-4% wage increases effective February 24, 2019 under their three-year agreement that was effective through March 4, 2022.

Estimated effect on 2019 operating expenses - \$9,616

Estimated average annual effect on operating expenses - \$11,470

Non-union employees received an average increase of approximately 3% effective February 25, 2019.

Estimated effect on 2019 operating expenses - \$82,377.

Estimated average annual effect on operating expenses - \$107,002

8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.

None.

9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.

None.

10. Other important changes not elsewhere provided for.

None.

DEFINITIONS

“Accounts” means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

"Distribution Service Line", A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer's piping, whichever is further downstream, or the connection to a customer's piping if there is no customer meter.

DEFINITIONS**(Continued)**

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

100. VOTING POWERS AND ELECTIONS

1. Has each share of stock the right to one vote? Yes/No
Peoples Gas Company LLC ("Peoples") is a Pennsylvania limited liability company and wholly-owned regulated gas distribution subsidiary of PNG Companies LLC ("Company"), which exercises all voting rights. The Company manages Peoples through an appointed Board of Directors. The Board, in turn, appoints officers to manage the day-to-day operations of the Company.

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars on a separate sheet.)
N/A

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.
N/A

4. Is cumulative voting permitted? Yes/No
N/A

6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors?
N/A

7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.
N/A

8. State the total number of voting security holders and the total of all voting securities as of such date.
N/A

9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.
N/A

10. State the number of votes controlled by management, other than officers of the Corporation.
N/A

101 SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

Line No.	Last Name (a)	First Name (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k)
1	Total votes of all voting securities						N/A	N/A	N/A		
2	Total number of security holders						N/A	N/A	N/A		
3	Total votes of security holders listed below						N/A	N/A	N/A		
4	PNG Companies LLC		375 North Shore Drive	Pittsburgh	PA	15212	Membership Interest				
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102. COMPANIES CONTROLLED BY RESPONDENT

1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.
If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	None							
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15								
16							0%	

103. Directors

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (i)	Term End (j)	Meetings Attended (k)	Fees Paid (l)
		Street Address (b)	City (c)	Stat (d)	Zip (e)	Telephone (h)				
1	Christopher P. Kinney	500 5th Avenue, 55th Floor	New York	NY	10110	212-696-0110	5/24/2011	3/16/2020	4	None
2	Dennis T. Mahoney	500 5th Avenue, 55th Floor	New York	NY	10110	212-696-0110	5/24/2011	3/16/2020	4	None
3	John McGuire	500 5th Avenue, 55th Floor	New York	NY	10110	212-696-0110	5/24/2011	3/16/2020	4	None
4	Morgan K. O'Brien	375 North Shore Drive	Pittsburgh	PA	15212	412-208-7910	5/24/2011	3/16/2020	4	None
5	Daniel A. Onorato	3941 Drexel Road	Pittsburgh	PA	15212	412-544-6262	11/3/2011	3/16/2020	4	\$ 56,000
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104. Officers								
Line No.	Official Title & Name (a)	Principal Business Address						
		Street Address (b)	City (c)	Stat (d)	Zip (e)	Telephone (h)	Fax (i)	Email (j)
1	Senior Vice President & Chief Administrative Officer							
2	Ruth M. DeLost	375 North Shore Drive	Pittsburgh	PA	15212	412-208-7920	412-208-6869	ruth.a.delost@peoples-gas.com
3	Senior Vice President Chief Operating Officer							
4	Joseph A. Gregorini	375 North Shore Drive	Pittsburgh	PA	15212	412-208-1905	412-208-6869	joseph.a.gregorini@peoples-gas.com
5	Senior Vice President & Chief Financial Officer							
6	Preston Poljak	375 North Shore Drive	Pittsburgh	PA	15212	412-208-6563	412-208-6869	preston.poljak@peoples-gas.com
7	Vice Presidents:							
8	Paul Becker - Construction & Engineering	375 North Shore Drive	Pittsburgh	PA	15212	412-258-4406	412-208-6869	paul.becker@peoples-gas.com
9	Thomas Butler - Strategic Planning	375 North Shore Drive	Pittsburgh	PA	15212	412-208-7930	412-208-6869	Thomas.Butler@peoples-gas.com
10	Jeffrey S. Nehr - Business Development & Gas Supply	375 North Shore Drive	Pittsburgh	PA	15212	412-244-2588	412-208-6869	jeffrey.s.nehr@peoples-gas.com
11	Edward Palombo - Reliability	375 North Shore Drive	Pittsburgh	PA	15212	412-258-6715	412-208-6869	edward.a.palombo@peoples-gas.com
12	Luke Ravenstahl - Sales & Marketing	375 North Shore Drive	Pittsburgh	PA	15212	412-208-4438	412-208-6869	Luke.Ravenstahl@peoples-gas.com
13	Assistant Secretary							
14	William H. Roberts II - Sr. Counsel	375 North Shore Drive	Pittsburgh	PA	15212	1-412-208-6527	412-208-6527	WILLIAM.H.ROBERTSII@peoples-gas.com
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16								
17								
18								
19								
20								

200. COMPARATIVE BALANCE SHEET**ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	UTILITY PLANT				
2	101.0 Utility Plant in Service	205	\$ 364,208,729	\$ 384,231,071	\$ 20,022,342
3	101.1 Property Under Capital Leases				
4	102.0 Gas Plant Purchased or Sold				
5	103.0 Experimental Gas Plant Unclassified				
6	104.0 Gas Plant Leased to Others				
7	105.0 Gas Plant Held for Future Use				
8	105.1 Production Properties Held For Future Use				
9	106.0 Completed Construction Not Classified-Gas				
10	107.0 Construction Work in Progress-Gas	208	\$ 7,460,036	\$ 4,273,960	\$ (3,186,076)
11	108.0 Accumulated Provision for Depreciation of Gas Utility Plant	206	\$ (113,294,404)	\$ (118,071,688)	\$ (4,777,284)
12	111.0 Accumulated Prov. For Amortization & Depletion of Gas Utility Pl.	206	\$ (9,254,794)	\$ (10,594,718)	\$ (1,339,924)
13	114.0 Gas Plant Acquisition Adjustments	207	\$ 3,103,403	\$ 3,103,403	\$ -
14	115.0 Accumulated Prov. For Amortization & Depletion of Gas Plant				
15	Acquisition Adjustments	206			
16	116.0 Other Gas Plant Adjustments				
17	117.1 Gas Stored-Base Gas				
18	117.2 System Balancing Gas				
19	117.3 Gas Stored in Reservoirs and Pipelines-Noncurrent		\$ 51,833	\$ 51,833	\$ -
20	117.4 Gas Owed to System Gas				
21	118.0 Other Utility Plant Adjustments				
22	119.0 Accumulated Provision for Depreciation and Amortization of Other				
23	Utility Plant	206			
24	TOTAL UTILITY PLANT		\$ 252,274,803	\$ 262,993,861	\$ 10,719,058
25	OTHER PROPERTY AND INVESTMENTS				
26	121.0 Non-Utility Property				
27	122.0 Accumulated Depreciation & Amortization of Non-Utility Property				
28	123.0 Investments in Associated Companies	210			
29	123.1 Other Investments	210			
30	124.0 Other Investments	210			
31	125.0 Sinking Funds				
32	126.0 Depreciation Fund				
33	128.0 Other Special Funds		\$ 45,800	\$ 45,800	\$ -
34	TOTAL OTHER PROPERTY AND INVESTMENTS		\$ 45,800	\$ 45,800	\$ -

**200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	CURRENT AND ACCRUED ASSETS				
2	131.0 Cash		\$ 438,118	\$ 189,178	\$ (248,940)
3	132.0 Interest Special Deposits				
4	133.0 Dividend Special Deposits				
5	134.0 Other Special Deposits				
6	135.0 Working Funds				
7	136.0 Temporary Cash Investments	210			
8	141.0 Notes Receivable	211			
9	142.0 Customer Accounts Receivable		\$ 11,841,309	\$ 9,086,197	\$ (2,755,112)
10	143.0 Other Accounts Receivable	211	\$ 92,574	\$ 54,643	\$ (37,931)
11	144.0 Accumulated Provision for Uncollectible Accounts-Cr.		\$ (1,464,533)	\$ (1,203,624)	\$ 260,909
12	145.0 Notes Receivable from Associated Companies	212			
13	146.0 Accounts Receivable for Associated Companies	213	\$ 337,844	\$ 526,159	\$ 188,315
14	151.0 Fuel Stock				
15	152.0 Fuel Stock Expenses Undistributed				
16	153.0 Residuals and Extracted Products				
17	154.0 Plant Materials and Operating Supplies	215	\$ 448,332	\$ 478,265	\$ 29,933
18	155.0 Merchandise				
19	156.0 Other Materials and Supplies				
20	163.0 Stores Expense-Undistributed				
21	164.1 Gas Stored-Current		\$ 8,771,368	\$ 7,651,310	\$ (1,120,058)
22	164.2 Liquefied Natural Gas Stored				
23	164.3 Liquefied Natural Gas Held for Processing				
24	165.0 Prepayments		\$ 1,046,739	\$ 2,473,853	\$ 1,427,114
25	166.0 Advances for Gas Exploration, Development and Production				
26	167.0 Other Advances for Gas				
27	171.0 Interest and Dividends Receivable				
28	172.0 Rents Receivable				
29	173.0 Accrued Utility Revenues		\$ 7,498,102	\$ 7,271,089	\$ (227,013)
30	174.0 Miscellaneous Current and Accrued Assets		\$ 169,216	\$ 35,356	\$ (133,860)
31	TOTAL CURRENT & ACCRUED ASSETS		\$ 29,179,070	\$ 26,562,426	\$ (2,616,644)
32	DEFERRED DEBITS				
33	181.0 Unamortized Debt Expense	216	\$ 866,425	\$ 654,214	\$ (212,211)
34	182.1 Extraordinary Property Losses	217			
35	182.2 Unrecovered Plant and Regulatory Study Costs	217			
36	182.3 Other Regulatory Assets		\$ 22,410,133	\$ 23,561,871	\$ 1,151,738
37	183.1 Preliminary Natural Gas Survey and Investigation Charges				
38	183.2 Other Preliminary Survey and Investigation Charges				
39	184.0 Clearing Accounts				
40	185.0 Temporary Facilities				
41	186.0 Miscellaneous Deferred Debits		\$ -	\$ 1,441,060	\$ 1,441,060
42	187.0 Deferred Losses from Disposition of Utility Plant				
43	188.0 Research, Development and Demonstration Expenditures				
44	189.0 Unamortized Loss on Reacquired Debt				
45	190.0 Accumulated Deferred Income Taxes		\$ 8,050,121	\$ 2,869,069	\$ (5,181,052)
46	191.0 Unrecovered Purchased Gas Costs		\$ 2,833,909	\$ 532,417	\$ (2,301,492)
47	TOTAL DEFERRED DEBITS		\$ 34,160,588	\$ 29,058,631	\$ (5,101,957)
48	TOTAL ASSETS & TOTAL DEBITS		\$ 315,660,261	\$ 318,660,718	\$ 3,000,457

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	LIABILITIES AND OTHER CREDITS				
2	PROPRIETARY CAPITAL				
3	201.0 Common Stock Issued				
4	202.0 Common Stock Subscribed				
5	203.0 Common Stock Liability for Conversion				
6	204.0 Preferred Stock Issued				
7	205.0 Preferred Stock Subscribed				
8	206.0 Preferred Stock Liability for Conversion				
9	207.0 Premium on Capital Stock				
10	208.0 Donations Received from Stockholders				
11	209.0 Reduction in Par or Stated Value of Capital Stock				
12	210.0 Gain on Resale or Cancellation of Reacquired Capital Stock				
13	211.0 Miscellaneous Paid-In Capital		\$ 89,125,466	\$ 89,125,466	\$ -
14	212.0 Installments Received on Capital Stock				
15	213.0 Discount on Capital Stock				
16	214.0 Capital Stock Expense				
17	215.0 Appropriated Retained Earnings				
18	216.0 Unappropriated Retained Earnings		\$ 39,249,081	\$ 55,734,323	\$ 16,485,242
19	216.1 Unappropriated Undistributed Subsidiary Earnings				
20	217.0 Reacquired Capital Stock				
21	TOTAL PROPRIETARY CAPITAL		\$ 128,374,547	\$ 144,859,789	\$ 16,485,242
22					
23	LONG-TERM DEBT				
24	221.0 Bonds	231			
25	222.0 Reacquired Bonds	231			
26	223.0 Advances from Associated Companies		\$ 60,090,933	\$ 56,454,557	\$ (3,636,376)
27	224.0 Other Long-term Debt	231			
28	225.0 Unamortized Premium on Long-Term Debt				
29	226.0 Unamortized Discount on Long-Term Debt-Debit				
30	TOTAL LONG TERM DEBT		\$ 60,090,933	\$ 56,454,557	\$ (3,636,376)
31					
32	OTHER NONCURRENT LIABILITIES				
33	227 Obligation Under Capital Leases-NonCurrent				
34	228.1 Accumulated Provision for Property Insurance				
35	228.2 Accumulated Provision for Injuries and Damages		\$ 50,000	\$ 50,000	\$ -
36	228.3 Accumulated Provision for Pensions and Benefits		\$ 7,229,457	\$ 1,419,072	\$ (5,810,385)
37	228.4 Accumulated Miscellaneous Operating Provisions				
38	229 Accumulated Provision for Rate Refunds				
39	230 Asset Retirement Obligation		\$ 2,143,907	\$ 2,232,517	\$ 88,610
40	TOTAL OTHER NONCURRENT LIABILITIES		\$ 9,423,364	\$ 3,701,589	\$ (5,721,775)
41					

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES			
2	231.00 Notes Payable			
3	232.00 Accounts Payable	\$ 7,022,813	\$ 6,572,565	\$ (450,248)
4	233.00 Notes Payable to Associated Companies	\$ 62,615,580	\$ 53,733,553	\$ (8,882,027)
5	234.00 Accounts Payable to Affiliated Companies	\$ 3,267,561	\$ 2,912,545	\$ (355,016)
6	235.00 Customers' Deposits-Billing	\$ 437,450	\$ 427,555	\$ (9,895)
7	236.10 Accrued Taxes, Taxes Other Than Income	\$ 857,146	\$ 245,682	\$ (611,464)
8	236.20 Accrued Taxes, Income Taxes			
9	237.10 Accrued Interest on Long-term Debt	\$ 4,851	\$ 4,984	\$ 133
10	237.20 Accrued Interest on Other Liabilities			
11	238.00 Dividends Declared			
12	239.00 Matured Long-term Debt			
13	240.00 Matured Interest			
14	241.00 Tax Collections Payable	\$ 50,807	\$ 46,476	\$ (4,331)
15	242.00 Miscellaneous Current and Accrued Liabilities	\$ 470,329	\$ 461,082	\$ (9,247)
16	243.00 Obligations Under Capital Leases-Current			
17	TOTAL CURRENT AND ACCRUED LIABILITIES	\$ 74,726,536	\$ 64,404,442	\$ (10,322,094)
18				
19	DEFERRED CREDITS			
20	252.00 Customer Advances for Construction	\$ 431,365	\$ 386,767	\$ (44,598)
21	253.00 Other Deferred Credits	\$ 56,000	\$ -	\$ (56,000)
22	254.00 Other Regulatory Liabilities	\$ 16,932,122	\$ 22,032,203	\$ 5,100,081
23	255.00 Accumulated Deferred Investment Tax Credits			
24	256.00 Deferred Gains from Disposition of Utility Plant			
25	257.00 Unamortized Gain on Reacquired Debt			
26	281.00 Accum. Deferred Income Taxes-Assume. Amortization Property			
27	282.00 Accum. Deferred Income Taxes-Other Property	\$ 23,809,472	\$ 25,531,515	\$ 1,722,043
28	283.00 Accum. Deferred Income Taxes-Other	\$ 1,815,921	\$ 1,289,856	\$ (526,065)
26	TOTAL DEFERRED CREDITS	\$ 43,044,880	\$ 49,240,341	\$ 6,195,461
27				
28	TOTAL LIABILITIES & OTHER CREDITS	\$ 315,660,261	\$ 318,660,718	\$ 3,000,457

201. NOTES TO BALANCE SHEET

- The space below is provided for important notes regarding the balance sheet or any account thereof.
- Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrear end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
- For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition t
- If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instruct 2 and 3 above, such notes may be attached hereto.

N/A

205. UTILITY PLANT IN SERVICE - Account No. 101.0

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	301 Organization	\$ 125,417				\$ 125,417
3	302 Franchises & Consents	\$ 71,371				\$ 71,371
4	303 Other Plant and Miscellaneous Equipment	\$ 19,090,348	\$ 1,177,767	\$ 706,507		\$ 19,561,608
5	Total Intangible Plant	\$ 19,287,136	\$ 1,177,767	\$ 706,507	\$ -	\$ 19,758,396
6	MANUFACTURED GAS PRODUCTION PLANT	XXX	XXX	XXX	XXX	XXX
7	304 Land and Land Rights					
8	305 Structures and Improvements					
9	306 Boiler Plant Equipment					
10	307 Other Power Equipment					
11	308 Coke Ovens					
12	309 Infiltration Galleries and Tunnels					
13	310 Producer Gas Equipment					
14	311 Liquefied Petroleum Gas Equipment					
15	312 Oil Gas Generating Equipment					
16	313 Generating Equipment-Other Processes					
17	314 Coal, Coke and Ash Handling Equipment					
18	315 Catalytic Cracking Equipment					
19	316 Other Reforming Equipment					
20	317 Purification Equipment					
21	318 Residential Refining Equipment					
22	319 Gas Mixing Equipment					
23	320 Other Equipment					
23	Total Gas Manufacturing Plant	\$ -	\$ -	\$ -	\$ -	\$ -
24	NATURAL GAS PRODUCTION & GATHERING PLANT	XXX	XXX	XXX	XXX	XXX
25	325.1 Producing Lands					
26	325.2 Producing Leaseholds					
27	325.3 Gas Rights					
28	325.4 Rights of Way					
29	325.5 Other Land and Land Rights					
30	326 Other Plant and Miscellaneous Equipment					
31	327 Field Compressor Station Structures					
32	328 Field Measuring & Regulating Station Structures					
33	329 Other Structures					
34	330 Producing Gas Wells-Well Construction					
35	331 Producing Gas Wells-Well Equipment					
36	332 Field Lines					
37	333 Field Compressor Station Equipment					
38	334 Field Measuring & Regulating Station Equipment					
39	335 Drilling & Cleaning Equipment					
40	336 Purification Equipment					
41	337 Other Equipment					
42	338 Unsuccessful Exploration & Development Costs					
43	Total Natural Gas Production & Gathering Plant	\$ -	\$ -	\$ -	\$ -	\$ -
44	PRODUCTS EXTRACTION PLANT	XXX	XXX	XXX	XXX	XXX
45	340 Land and Land Rights					
46	341 Other Plant and Miscellaneous Equipment					
47	342 Extraction & Refining Equipment					
48	343 Pipe Lines					
49	344 Extracted Product Storage Equipment					
50	345 Compressor Equipment					
51	346 Gas Measuring and Regulating Equipment					
52	347 Other Equipment					
	Total Products Extraction Plant	\$ -	\$ -	\$ -	\$ -	\$ -
53	NATURAL GAS PRODUCTION & PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
54	350.1 Land	\$ 46,820				\$ 46,820
55	350.2 Rights of Way	\$ 15,670				\$ 15,670
56	351 Structures and Improvements	\$ 368,476				\$ 368,476
57	352 Wells	\$ 1,187,551		\$ 5,127		\$ 1,182,424
58	352.1 Storage Leaseholds and Rights	\$ 392,672				\$ 392,672
59	352.2 Reservoirs					
60	352.3 Nonrecoverable Natural Gas					
61	353 Lines	\$ 1,501,868		\$ 4,176		\$ 1,497,692

205. UTILITY PLANT IN SERVICE - Account No. 101.0

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
62	354 Compressor Station Equipment	\$ 2,346,607	\$ 4,956,562	\$ 3,051		\$ 7,300,118
63	355 Measuring and Regulating Equipment	\$ 791,582				\$ 791,582
64	356 Purification Equipment					
65	357 Other Equipment					
	358 Underground Storage Equipment Held under Asset Retirement Obligation	\$ 710				\$ 710
66	Total Natural Gas Production and Processing Plant	\$ 6,651,956	\$ 4,956,562	\$ 12,354	\$ -	\$ 11,596,164
67	OTHER STORAGE PLANT	XXX	XXX	XXX	XXX	XXX
68	360 Land & Land Rights					
69	361 Structures and Improvements					
70	362 Gas Holders					
71	363 Purification Equipment					
72	363.1 Liquefaction Equipment					
73	363.2 Vaporizing Equipment					
74	363.3 Compressor Equipment					
75	363.4 Measuring and Regulating Equipment					
76	363.5 Other Equipment					
77	Total Other Storage Plant	\$ -	\$ -	\$ -	\$ -	\$ -
78	BASE LOAD LIQUEFIED NATURAL GAS					\$ -
79	TERMINATING AND PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
80	364.1 Land and Land Rights					
81	364.2 Structures and Improvements					
82	364.3 LNG Processing Terminal Equipment					
83	364.4 LNG Transportation Equipment					
84	364.5 Measuring and Regulating Equipment					
85	364.6 Compressor Station Equipment					
86	364.7 Communication Equipment					
87	364.8 Other Equipment					
88	Total Base Load Liquefied Natural Gas Term. & Proc. Plant	\$ -	\$ -	\$ -	\$ -	\$ -
89	TRANSMISSION PLANT	XXX	XXX	XXX	XXX	XXX
90	365.1 Land and Land Rights	\$ 120,882		\$ 928		\$ 119,954
91	365.2 Rights of Way	\$ 2,104,526		\$ 12,923		\$ 2,091,603
92	366 Structures and Improvements	\$ 823,626		\$ 3,723		\$ 819,903
93	367 Mains	\$ 79,538,762	\$ 3,322,228	\$ 14,289		\$ 82,846,701
94	368 Compressor Station Equipment	\$ 4,926,995	\$ 35,710	\$ 83,169		\$ 4,879,536
95	369 Measuring and Regulating Station Equipment	\$ 7,715,736	\$ 15,358			\$ 7,731,094
96	370 Communication Equipment					
97	371 Other Equipment					
	372 Transmission Equipment Held under Asset Retirement Obligation	\$ 81,856	\$ -			\$ 81,856
98	Total Transmission Plant	\$ 95,312,383	\$ 3,373,296	\$ 115,032	\$ -	\$ 98,570,647
99	DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
100	374 Land & Land Rights	\$ 1,276,851				\$ 1,276,851
101	375 Structures and Improvements	\$ 1,074,064		\$ 4,244		\$ 1,069,820
102	376 Mains	\$ 145,435,338	\$ 8,008,414	\$ 224,470		\$ 153,219,282
103	377 Compressor Station Equipment					
104	378 Measuring & Regulating Station Equipment-General	\$ 6,944,378	\$ 191,029	\$ 16,212		\$ 7,119,195
105	379 Measuring & Regulating Station Equipment-City Gate C. St.					
106	380 Services	\$ 42,135,932	\$ 1,837,333	\$ 38,622		\$ 43,934,643
107	381 Meters	\$ 20,635,533	\$ 1,682,378	\$ 738,574		\$ 21,579,337
108	382 Meter Installations	\$ 3,952,560	\$ 210,620	\$ 3,853		\$ 4,159,327
109	383 House Regulators					
110	384 House Regulatory Installations					
111	385 Industrial Measuring and Regulating Station Equipment					
112	386 Other Property on Customers' Premises					
113	387 Other Equipment					
	388 Distribution Equipment Held under Asset Retirement Obligation	\$ 154,936			\$ 21,222	\$ 176,158
114	Total Distribution Plant	\$ 221,609,592	\$ 11,929,774	\$ 1,025,975	\$ 21,222	\$ 232,534,613
115	GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
116	389 Land & Land Rights	\$ 164,936				\$ 164,936
117	390 Structures and Improvements	\$ 4,175,447	\$ 719,403	\$ 27,584		\$ 4,867,266
118	391 Office Furniture & Equipment	\$ 834,186	\$ 30,209	\$ 183,083		\$ 681,312
119	392 Transportation Equipment	\$ 8,330,819	\$ 900,607	\$ 1,113,881	\$ 188,753	\$ 8,306,298
120	393 Stores Equipment	\$ 30,955				\$ 30,955
121	394 Tools & Garage Equipment	\$ 2,822,480	\$ 27,536		\$ (188,755)	\$ 2,661,261
122	395 Laboratory Equipment					
123	396 Power Operated Equipment	\$ 2,399,809	\$ 34,385	\$ 38,744		\$ 2,395,450
124	397 Communication Equipment	\$ 2,589,030	\$ 105,311	\$ 30,568		\$ 2,663,773
125	398 Miscellaneous Equipment					
126	399 Other Tangible Property					
127	Total General Plant	\$ 21,347,662	\$ 1,817,451	\$ 1,393,860	\$ (2)	\$ 21,771,251
128	Total Plant	\$ 364,208,729	\$ 23,254,850	\$ 3,253,728	\$ 21,220	\$ 384,231,071

**206. ACCUMULATED DEPRECIATION OF UTILITY PLANT -
Account Nos. 108, 111, 115 and 119**

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Total (b)	101 Utility Plant In Service (c)	104 Utility Plant Leased to Others (d)	105 Property Held for Future Use (e)	107.0 Construction Work In Progress (f)
1	Balance Beginning of Year	\$ 122,549,198	\$ 122,549,198			
2	Credits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
3	Depreciation Provisions charged to:	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
4	403. Depreciation	\$ 8,093,965	\$ 8,093,965			
5	404. Amortization	\$ 2,046,431	\$ 2,046,431			
6						
7						
8						
9						
10	Total Depreciation Provisions	\$ 10,140,396	\$ 10,140,396	\$ -	\$ -	\$ -
11	Recoveries from Insurance	\$ -				
12	Salvage Realized from Retirements	\$ 56,131	\$ 56,131			
13	Other Credits (Describe)					
14	ARO Adjustment	\$ 97,168	\$ 97,168			
15						
16						
17						
18	Total Credits During Year	\$ 153,299	\$ 153,299	\$ -	\$ -	\$ -
19	Total Credits	\$ 10,293,695	\$ 10,293,695	\$ -	\$ -	\$ -
20	Debits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
21	Retirement of Utility Plant	\$ 3,252,800	\$ 3,252,800			
22	Cost of Removal	\$ 923,687	\$ 923,687			
23	Other Debits (Describe)					
24						
25						
26						
27						
28	Total Debits During Year	\$ 4,176,487	\$ 4,176,487	\$ -	\$ -	\$ -
29	Balance at End of Year	\$ 128,666,406	\$ 128,666,406	\$ -	\$ -	\$ -

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net					
2	PUC Difference (Ratemaking)					
3	Less Contributions (Net)					
4	Net Utility Plant Acquired					
5	Purchase Price					
6	Acquisition Adjustment	\$ 3,103,403				\$ 3,103,403
7						
8						

206.1 ACCUMULATED DEPRECIATION OF UTILITY PLANT -**Basis for depreciation provision**

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

The Company provides for depreciation on the composite straight-line method, based on formal depreciation reserve requirement studies made by independent engineers. These methods have been accepted by the PUC for ratemaking purposes. A detail of the depreciation rates by plant type is provided below.

<u>Storage Plant</u>		
350001	LAND & LAND RIGHTS- STORAGE	-
350002	RIGHTS OF WAY- STORAGE	0.86%
351000	STRUCTURES- STORAGE	1.39%
352001	WELLS- STORAGE	1.33%
352002	WELLS- STORAGE	1.42%
352001	LEASEHOLDS & RIGHTS- STORAGE	1.36%
353000	STORAGE LINES	2.72%
354000	COMP STA EQUIP- STORAGE	1.61%
355000	M & R STA EQUIP- STORAGE	1.71%
<u>Transmission Plant</u>		
365001	LAND AND LAND RIGHTS	-
365002	RIGHTS OF WAY	1.25%
366001	COMPRESSOR STATION STRUCTURES	2.71%
366002	MEAS & REG STATION STRUCTURES	1.58%
366003	OTHER STRUCTURES	2.57%
367000	TRANSMISSION MAINS	1.48%
368000	COMPRESSOR STATION EQUIPMENT	2.49%
369000	MEAS & REG STATION EQUIPMENT	2.91%
<u>Distribution Plant</u>		
374001	DISTRIBUTION PLANT-LAND	-
374002	DISTRIBUTION PLANT-LAND RIGHTS	1.31%
375000	STRUCTURES & IMPROVEMENTS	1.99%
376000	DISTRIBUTION MAINS	1.78%
378000	MEAS & REG STATION EQUIP-GENERAL	1.75%
380000	SERVICES	1.84%
381000	METERS	3.27%
382000	METER INSTALLATIONS	6.67%
<u>General Plant</u>		
389000	LAND AND LAND RIGHTS	-
390000	STRUCTURES & IMPROVEMENTS	2.92%
391001	OFFICE FURNITURE & EQUIPMENT- FURNITURE	4.88%
391002	OFFICE FURNITURE & EQUIPMENT- EQUIPMENT	9.03%
391003	OFFICE FURNITURE & EQUIPMENT- COMPUTER	15.27%
392001	TRANSPORTATION EQUIPMENT-CARS	9.11%
392002	TRANSPORTATION EQUIPMENT-LT TRUCKS	9.11%
392003	TRANSPORTATION EQUIPMENT-HVY TRUCKS	6.81%
393000	STORES EQUIPMENT	4.31%
394002	TOOLS,SHOP & GARAGE EQUIPMENT- TOOLS	6.93%
396000	POWER OPERATED EQUIPMENT	4.93%
397001	COMMUNICATION STRUCTURES	6.37%
397002	COMMUNICATION EQUIPMENT	6.89%

(Company Name)

208. CONSTRUCTION WORK IN PROGRESS - Account No. 107

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of the Calendar Year.
2. Describe separately each work order that exceeds the lesser of an estimated expenditure of \$300,000 or 10% of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	SW.PTWP.CRM.PH1.2 SW CRM REPLACE PH1 - IN HOUSE	\$ 1,205,901	\$ 1,250,000	Jun 2020
2	2100119.1.1 HP100 INST 12" STL PIPE-GOLDSC	\$ 352,197	\$ 971,312	Jun 2020
3	OTHER	\$ 2,715,862	\$ 4,073,793	Jun 2020
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTALS	\$ 4,273,960	\$ 6,295,105	

210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)

1. Report below investments in Accounts 123, Investments in Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment incredible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or Loss From Invest Disposed of (h)
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26				0	0	0	0	0

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

Line No.	Item (a)	Notes Receivable			Other Accounts Receivable	
		1/1/2019 (b)	12/31/2019 (c)	Interest Revenue (d)	1/1/2019 (e)	12/31/2019 (f)
1	Accounts Receivable - Accident / Property Claims	None	None	None	\$ 31,499	\$ 57,721
2	Accounts Receivable - Other	None	None	None	\$ 61,075	\$ (3,078)
3						
4						
5						
6						
7	Total	\$ -	\$ -	\$ -	\$ 92,574	\$ 54,643

212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)

- Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
- If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
- Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
- Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

Line No.	Name of Associated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount End of Year (d)	Interest Rate (e)	Amount (f)
1	PNG Companies LLC - Demand Note	6/8/2017	6/8/2022	\$ 50,097,180	Variable	\$1,546,921
2	PNG Companies LLC - Promissory Note	12/20/2017	10/31/2020	\$ 1,363,639	5.66%	
3	PNG Companies LLC - Promissory Note	12/20/2017	12/28/2022	\$ 1,363,639	6.42%	
4	PNG Companies LLC - Promissory Note	12/20/2017	10/31/2023	\$ 909,095	5.99%	
5						
6						
7						
8						

* Values represent balance of Account 233

**213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146)
AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)**

- Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
- The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing Legal, Accounting or other similar service which has been rendered to respondent under written, oral or implied contracts.
- The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
- This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

Line No.	Item (a)	Entries During Year	
			(b)
1	Debits During Year		
2	Cash Dispensed	\$	32,952,743
3	Materials and Supplies Sold		
4	Services Rendered		
5	Joint Expense Transferred		
6	Interest and Dividends Receivable	\$	4,327,740
7	Rents Receivable		
8	Securities Sold		
9	Other Debits (Specify)		
10	Convenience Payments	\$	10,672,316
11			
12			
13	Total Debits During Year	\$	47,952,799
14			
15	Credits During Year		
16	Cash Received	\$	(7,287,438)
17	Gas Purchased		
18	Fuel Purchased		
19	Materials and Supplies Purchased		
20	Services Received	\$	(6,285,910)
21	Joint Expense Transferred		
22	Interest and Dividends Payable	\$	(4,305,314)
23	Rents Payable		
24	Securities Purchased		
25	Transferred to Account "145"		
26	Other Credits (Specify)		
27	Convenience Payments	\$	(29,530,806)
28			
29			
30	Total Credits During Year	\$	(50,339,185)
31	Balance at End of Year	\$	(2,386,386)

215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
 2. Account entries totaling \$300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase /Decrease (d)
1	Pipe & pipe fittings	\$ 208,783	\$ 206,455	\$ (2,328)
2	Valves	\$ 43,100	\$ 45,645	\$ 2,545
3	Tubing	\$ 59,664	\$ 89,704	\$ 30,039
4	Other	\$ 136,785	\$ 136,461	\$ (324)
5				
6				
7				
8				
9				
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11				
12				
13				
14				
15				
16				
17	Total	\$ 448,332	\$ 478,265	\$ 29,933

216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 225)

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	PRINCIPAL AMOUNT OF SECURITIES TO WHICH OR PREMIUM RELATES (b)	TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	PNG Companies LLC - Promissory Note	\$ 69,182,000	\$ 865,727	12/20/2017	10/31/2023	\$ 481,422		\$ (106,003)	\$ 375,419
2	PNG Companies LLC - Demand Note	\$ -	\$ 827,151	12/20/2017	12/20/2022	\$ 385,003		\$ (106,208)	\$ 278,795
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	Total	\$ 69,182,000	\$ 1,692,878	\$ -	\$ -	\$ 866,425	\$ -	\$ (212,211)	\$ 654,214

217. EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Auth. No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
1	None								
2									
3									
4									
5									
6									
7									
8	Total								0

231. LONG-TERM DEBT (Accounts 221,222,224)

(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g).
7. If interest was matured but unpaid on any obligation, state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	None								
2									
3									
4									
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31									
32									
33									
34									
35	TOTAL			0	0		0	0	0

*Total amount outstanding without reduction for amount held by respondent.

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance End of Current Year (c)	Balance End of Previous Year (d)	Increase/Decrease (e)
1	SALES OF GAS				
2	480.0 Residential Sales	600	\$ 64,663,363	\$ 68,868,710	\$ (4,205,347)
3	481.0 Commercial and Industrial Sales	600	\$ 14,597,896	\$ 16,382,730	\$ (1,784,834)
4	482.0 Other Sales to Public Authorities	600			
5	Sub Total Sales of Gas		\$ 79,261,259	\$ 85,251,440	\$ (5,990,181)
6					
7					
8	REVENUES FROM TRANSPORTATION OF GAS OF OTHERS				
9	489.1 Through Gathering Facilities				
10	489.2 Through Transmission Facilities				
11	489.3 Through Distribution Facilities		\$ 11,637,107	\$ 11,996,630	\$ (359,523)
12	489.4 Revenues from Storing Gas of Others				
13	Sub Total Transportation Revenue		\$ 11,637,107	\$ 11,996,630	\$ (359,523)
14					
15	TOTAL SALES AND TRANSPORTATION REVENUE ¹		\$ 90,898,366	\$ 97,248,070	\$ (6,349,704)
16					
17	OTHER OPERATING REVENUES				
18	483.0 Sales for Resale	501	\$ 286,729	\$ 287,217	\$ (488)
19	484.0 Interdepartmental Sales	600			
20	485.0 Intracompany Transfers	600			
21	487.0 Forfeited Discounts	600	\$ 553,562	\$ 577,124	\$ (23,562)
22	488.0 Miscellaneous Service Revenues	600	\$ 95,070	\$ 21,850	\$ 73,220
23	490.0 Sales of Products Extracted from Natural Gas				
24	491.0 Revenues from Natural Gas Processed by Others				
25	492.0 Incidental Gasoline and Oil Sales				
26	493.0 Rent from Gas Property	600	\$ 10,368	\$ 10,368	\$ -
27	494.0 Interdepartmental Rents	600			
28	495.0 Other Gas Revenues	600	\$ 253,119	\$ 269,544	\$ (16,425)
29	496.0 Provision for Rate Refunds		\$ (779,345)	\$ (2,939,153)	\$ 2,159,808
30	Sub Total Other Operating Revenues		\$ 419,503	\$ (1,773,050)	\$ 2,192,553
31					
32	TOTAL REVENUES		\$ 91,317,869	\$ 95,475,020	\$ (4,157,151)
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	*This line - Total Sales and Transportation Revenue - is to be reported in, and should				
45	match up with, Section 2 of the Revised Annual Assessment Report (Form GAO-19)				

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	OPERATING EXPENSES				
2	401 Operation Expenses		\$ 46,661,519	\$ 50,322,816	\$ (3,661,297)
3	402 Maintenance Expenses		\$ 5,143,692	\$ 5,092,604	\$ 51,088
4	403 Depreciation Expenses		\$ 8,093,966	\$ 7,750,141	\$ 343,825
5	404 Amortization Expense - Utility Plant		\$ 2,041,090	\$ 2,112,498	\$ (71,408)
6	404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights				
7	404.2 Amort. Of Underground Storage Land & Land Rights		\$ 5,340	\$ 5,340	\$ -
8	404.3 Amort. Of Other Limited-Term Gas Plant				
9	405.0 Amortization of Other Gas Plant				
10	406.0 Amortization of Gas Plant Acquisition Adjustments				
11	407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C.				
12	407.2 Amortization of Conversion Expense				
13	407.3 Regulatory Debits				
14	407.4 Regulatory Credits				
15	408.1 Taxes Other Than Income Taxes, Utility Opr. Income	408	\$ 1,224,566	\$ 1,372,909	\$ (148,343)
16	409.1 Income Taxes, Utility Operating Income	409	\$ 3,425,068	\$ 4,364,265	\$ (939,197)
17	410.1 Provision for Deferred Income Taxes, Ut. Opr. Income	411	\$ 4,374,527	\$ 5,542,426	\$ (1,167,899)
18	411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income	412	\$ (1,710,942)	\$ (4,079,432)	\$ 2,368,490
19	411.4 Investment Tax Credit Adjustments, Ut. Operations				
20	411.6 Gains from Disposition of Utility Plant				
21	411.7 Losses from Disp. of Utility Plant				
22	Total Utility Operating Expenses		\$ 69,258,826	\$ 72,483,567	\$ (3,224,741)
23	OTHER OPERATING INCOME				
24	412.0 Revenues from Gas Plant Leased to Others				
25	413.0 Expenses of Gas Plant Leased to Others				
26	414.0 Other Utility Operating Income				
27	Total Other Operating Income		\$ -	\$ -	\$ -
28	OTHER INCOME				
29	415.0 Rev. from Merchandising, Jobbing and Contract Work		\$ 179,178	\$ 31,125	\$ 148,053
30	416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk		\$ (74,991)	\$ (36,917)	\$ (38,074)
31	417.0 Revenue from Non-Utility Operations				
32	418.0 Non Operating Rental Income				
33	418.1 Equity in Earnings of Subsidiary Companies				
34	419.0 Interest & Dividend Income		\$ 4,104	\$ 125,202	\$ (121,098)
35	419.1 Allowance for Other Funds Used During Construction				
36	421.0 Miscellaneous Non Operating Income		\$ 428	\$ -	\$ 428
37	421.1 Gain on Disposition of Property, Total Other Income		\$ -	\$ 2,244	\$ (2,244)
38	Total Other Income		\$ 108,719	\$ 121,654	\$ (12,935)
39	OTHER INCOME DEDUCTIONS				
40	421.2 Loss on Disposition of Property		\$ 928	\$ 206	\$ 722
41	425.0 Miscellaneous Amortization				
42	426.1 Donations		\$ 536,094	\$ 486,659	\$ 49,435
43	426.2 Life Insurance				
44	426.3 Penalties		\$ 83	\$ -	\$ 83
45	426.4 Exp. for Certain Civic, Political & Related Activities		\$ 2,530	\$ 2,887	\$ (357)
46	426.5 Other Deductions		\$ 107,593	\$ 118,587	\$ (10,994)
47	Total Other Income Deductions		\$ 647,228	\$ 608,339	\$ 38,889
48	TAXES APPLICABLE TO OTHER INCOME & DED.				
49	408.2 Taxes Other Than Income Taxes, Otr. Income & Ded.				
50	409.2 Income Taxes, Other Income & Deductions		\$ 3,743	\$ (129,084)	\$ 132,827
51	410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded.		\$ 72,933	\$ 428	\$ 72,505
52	411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded.		\$ (19,568)	\$ (428)	\$ (19,140)
53	411.5 Investment Tax Cr. Adjustments, Nonutility Operations				
54	420.0 Investment Tax Credits				
55	Total Taxes on Other Income and Deductions		\$ 57,108	\$ (129,084)	\$ 186,192
56	Net Other Income and Deductions		\$ (595,617)	\$ (357,601)	\$ (238,016)

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	INTEREST CHARGES				
2	427 Interest on Long-Term Debt		\$ -	\$ 978	\$ (978)
3	428 Amortization of Debt Discount and Expense		\$ 212,211	\$ 212,198	\$ 13
4	428.1 Amortization of Loss on Reacquired Debt				
5	429 Amortization of Premium on Debt-Credit				
6	429.1 Amortization of Gain on Reacquired Debt-Credit				
7	430 Interest on Debt to Associated Companies		\$ 4,305,314	\$ 4,719,802	\$ (414,488)
8	431 Other Interest Expense		\$ 579,846	\$ 32,255	\$ 547,591
9	432 Allowance for Borrowed Funds Used During Construction-Cr		\$ (119,187)	\$ (100,133)	\$ (19,054)
10	Net Interest Charges		\$ 4,978,184	\$ 4,865,100	\$ 113,084
11	EXTRAORDINARY ITEMS				
12	434 Extraordinary Income				
13	435 Extraordinary Deductions				
14	409.3 Income Taxes-Extraordinary Items				
15	Net Income		\$ 16,485,242	\$ 17,768,752	\$ (1,283,510)
16					
17					
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405. OPERATION AND MAINTENANCE EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	MANUFACTURED GAS PRODUCTION EXPENSES		XXX	XXX	XXX
2	Steam Production Expenses				
3	Operation				
4	700.0 Operation Supervision and Engineering				
5	701.0 Operating Labor				
6	702.0 Boiler Fuel				
7	703.0 Miscellaneous Steam Expenses				
8	Total Steam Production Operation Expenses		\$ -	\$ -	\$ -
9	Maintenance				
10	704.0 Steam Transferred-Credit				
11	705.0 Maintenance, Supervision and Engineering				
12	706.0 Maintenance of Structures and Improvements				
13	707.0 Maintenance of Boiler Plant Improvement				
14	708.0 Maintenance of Other Steam Production Plant				
	Total Steam Production Maintenance Expenses		\$ -	\$ -	\$ -
15	Manufactured Gas Production				
16	710.0 Operation Supervision and Engineering				
17	Production Labor and Expenses				
18	711.0 Steam Expenses				
19	712.0 Other Power Expenses				
20	713.0 Coke Oven Expenses				
21	714.0 Producer Gas Expenses				
22	715.0 Water Gas Generating Expenses				
23	716.0 Oil Gas Generating Expenses				
24	717.0 Liquefied Petroleum Gas Expenses				
25	718.0 Other Process Production Expenses				
	Total Production Labor and Expenses		\$ -	\$ -	\$ -
26	Gas Fuels				
27	719.0 Fuel Under Coke Ovens				
28	720.0 Producer Gas Fuel				
29	721.0 Water Gas Generator Fuel				
30	722.0 Fuel for Oil Gas				
31	723.0 Fuel for Liquefied Petroleum Gas Process				
32	724.0 Other Gas Fuels				
	Total Gas Fuels Expenses		\$ -	\$ -	\$ -
33	Gas Raw Materials				
34	725.0 Coal Carbonized in Coke Ovens				
35	726.0 Oil for Water Gas				
36	727.0 Oil for Oil Gas				
37	728.0 Liquefied Petroleum Gas Expenses				
38	729.0 Raw Materials for Other Gas Processes				
39	730.0 Residuals Expenses				
40	731.0 Residuals Produced-Credit				
41	732.0 Purification Expenses				
42	733.0 Gas Mixing Expenses				
43	734.0 Duplicate Charges-Credit				
44	735.0 Miscellaneous Production Expenses				
45	736.0 Rents				
	Total Gas Raw Materials Expenses		\$ -	\$ -	\$ -
46	Maintenance				
47	740.0 Maintenance Supervision and Engineering				
48	741.0 Maintenance of Structures and Improvements				
49	742.0 Maintenance of Production Equipment				
	Total Maintenance Expenses		\$ -	\$ -	\$ -
	Total Manufactured Gas Production Expenses		\$ -	\$ -	\$ -
50	NATURAL GAS PRODUCTION EXPENSES		XXX	XXX	XXX
51	Production and Gathering				
52	Operation				
53	750.0 Operating Supervision and Engineering				
53	751.0 Production Maps and Records				
54	752.0 Gas Wells Expenses				

405. OPERATION AND MAINTENANCE EXPENSES (Continue)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	753.0 Field Lines Expenses				
2	754.0 Field Compressor Station Expenses				
3	755.0 Field Compressor Station Fuel and Power				
4	756.0 Field Measuring and Regulating Station Expenses				
5	757.0 Purification Expenses				
6	758.0 Gas Well Royalties				
7	759.0 Other Expenses				
8	760.0 Rents				
	Total Production & Gathering Operation Expenses		\$ -	\$ -	\$ -
9	Maintenance				
10	761.0 Maintenance Supervision and Engineering				
11	762.0 Maintenance of Structures and Improvements				
12	763.0 Maintenance of Producing Gas Wells				
13	764.0 Maintenance of Field Lines				
14	765.0 Maintenance of Field Compressor Station Equipment				
15	766.0 Maintenance of Field Measuring and Reg. Station Equip.				
16	767.0 Maintenance of Purification Equipment				
17	768.0 Maintenance of Drilling and Cleaning Equipment				
18	769.0 Maintenance of Other Equipment				
	Total Production & Gathering Maintenance Expenses		\$ -	\$ -	\$ -
19	Products Extraction				
20	Operation				
21	770.0 Operation Supervision and Engineering				
22	771.0 Operating Labor				
23	772.0 Gas Shrinkage				
24	773.0 Fuel				
25	774.0 Power				
26	775.0 Materials				
27	776.0 Operation Supplies and Expenses				
28	777.0 Gas Processed by Others				
29	778.0 Royalties on Products Extracted				
30	779.0 Marketing Expenses				
31	780.0 Products Purchased for Resale				
32	781.0 Variation in Products Inventory				
33	782.0 Extracted Products Used by the Utility-Credit				
34	783.0 Rents				
	Total Products Extraction Operation Expenses		\$ -	\$ -	\$ -
35	Maintenance				
36	784.0 Maintenance Supervision and Engineering				
37	785.0 Maintenance of Structures and Improvements				
38	786.0 Maintenance of Extraction and Refining Equipment				
39	787.0 Maintenance of Pipe Lines				
40	788.0 Maintenance of Extracted Products Storage Equipment				
41	789.0 Maintenance of Compressor Equipment				
42	790.0 Maintenance of Gas Measuring & Regulating Equipment				
43	791.0 Maintenance of Other Equipment				
	Total Products Extraction Maintenance Expenses				
	Total Natural Gas Production Expenses		\$ -	\$ -	\$ -
44	EXPLORATION AND DEVELOPMENT EXPENSES		XXX	XXX	XXX
45	Operation				
46	795.0 Delay Rentals				
47	796.0 Nonproductive Well Drilling				
48	797.0 Abandoned Leases				
49	798.0 Other Exploration				
	Total Exploration and Development Operation Exp.		\$ -	\$ -	\$ -
50	OTHER GAS SUPPLY EXPENSES		XXX	XXX	XXX
51	Operation				
52	800.0 Natural Gas Well Head Purchases				
53	801.0 Natural Gas Well Head Purchases, Intercompany Trans.		\$ 6,953,275	\$ 10,669,257	\$ (3,715,982)
54	802.0 Natural Gas Gasoline Plant Outlet Purchases				
55	803.0 Natural Gas Transmission Line Purchases		\$ 13,095,986	\$ 17,162,303	\$ (4,066,317)
56	804.0 Natural Gas City Gate Purchases		\$ 154,757	\$ 165,804	\$ (11,047)

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	804.1 Liquefied Natural Gas Purchases				
2	805.0 Other Gas Purchases				
3	805.1 Purchases Gas Cost Adjustments		\$ 2,073,263	\$ 525,526	\$ 1,547,737
4	806.0 Exchange Gas		\$ 140,101	\$ 68,522	\$ 71,579
5	807.0 Purchased Gas Expenses				
6	808.1 Gas Withdrawn from Storage-Debit		\$ 8,978,153	\$ 7,133,874	\$ 1,844,279
7	808.2 Gas Delivered to Storage-Credit		\$ (7,858,094)	\$ (8,405,390)	\$ 547,296
8	809.1 Withdrawals of Liquefied Nat. Gas Held for Processing				
9	809.2 Deliveries of Natural Gas for Processing				
10	810.0 Gas Used for Compressor Station Fuel-Credit				
11	811.0 Gas Used for Products Extraction-Credit				
12	812.0 Gas Used for Other Utility Operations-Credit				
13	813.0 Other Gas Supply Expenses		\$ 221,828	\$ 214,428	\$ 7,400
	Total Gas Supply Operation Expenses		\$ 23,759,269	\$ 27,534,324	\$ (3,775,055)
14	Natural Gas Storage, Terminating & Processing Exp.				
15	Underground Storage Expenses				
16	814.0 Operation Supervision and Engineering		\$ 37,576	\$ 41,024	\$ (3,448)
17	815.0 Maps and Records				
18	816.0 Wells Expenses				
19	817.0 Lines Expenses		\$ 4,852	\$ 5,238	\$ (386)
20	818.0 Compressor Station Expenses		\$ 778,509	\$ 622,813	\$ 155,696
21	819.0 Compressor Station Fuel and Power				
22	820.0 Measuring and Regulating Station Expenses		\$ 1,194	\$ 1,278	\$ (84)
23	821.0 Purification Expenses				
24	822.0 Exploration and Development				
25	823.0 Gas Losses				
26	824.0 Other Expenses		\$ 170	\$ 179	\$ (9)
27	825.0 Storage Well Royalties		\$ 17,753	\$ 17,386	\$ 367
28	826.0 Rents				
	Total Underground Storage Expenses		\$ 840,054	\$ 687,918	\$ 152,136
29	Maintenance				
30	830.0 Maintenance Supervision and Engineering				
31	831.0 Maintenance of Structures and Improvements		\$ 155	\$ 229	\$ (74)
32	832.0 Maintenance of Reservoirs and Wells		\$ 13,285	\$ 2,486	\$ 10,799
33	833.0 Maintenance of Lines		\$ 14,253	\$ 15,279	\$ (1,026)
34	834.0 Maintenance of Compressor Station Equipment		\$ 267,377	\$ 133,036	\$ 134,341
35	835.0 Maintenance of Measuring & Regulating Station Equip.		\$ 632	\$ 612	\$ 20
36	836.0 Maintenance of Purification Equipment				
37	837.0 Maintenance of Other Equipment		\$ 153	\$ 194	\$ (41)
	Total Maintenance Expenses		\$ 295,855	\$ 151,836	\$ 144,019
38	Other Storage Expenses				
39	Operation				
40	840.0 Operating Supervision and Engineering				
41	841.0 Operation Labor and Expenses				
42	842.0 Rents				
43	842.1 Fuel				
44	842.2 Power				
45	842.3 Gas Losses				
	Total Operation Expenses		\$ -	\$ -	\$ -
46	Maintenance				
47	843.1 Maintenance Supervision and Engineering				
48	843.2 Maintenance of Structures and Improvements				
49	843.3 Maintenance of Gas Holders				
50	843.4 Maintenance of Purification Equipment				
51	843.5 Maintenance of Liquefaction Equipment				
52	843.6 Maintenance of Vaporizing Equipment				
53	843.7 Maintenance of Compressor Equipment				
54	843.8 Maintenance of Measuring and Regulatory Equipment				
55	843.9 Maintenance of Other Equipment				
	Total Maintenance Expenses		\$ -	\$ -	\$ -

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1					
2	LIQUEFIED NATURAL GAS TERMINATING AND				
3	PROCESSING EXPENSES		XXX	XXX	XXX
4	Operation				
5	844.1 Operation Supervision and Engineering				
6	844.2 LNG Processing Terminal Labor and Expenses				
7	844.3 Liquefaction Processing Labor and Expenses				
8	844.4 LNG Transportation Labor and Expenses				
9	844.5 Measuring and Regulating Labor and Expenses				
10	844.6 Compressor Station Labor and Expenses				
11	844.7 Communication System Expenses				
12	844.8 System Control and Load Dispatching				
13	845.1 Fuel				
14	845.2 Power				
15	845.3 Rents				
16	845.4 Demurrage Charges				
17	845.5 Warfare Receipts-Credit				
18	845.6 Processing Liquefied or Vaporized Gas by Others				
19	846.1 Gas Losses				
20	846.2 Other Expenses				
	Total Liq. N.G. Term & Proc. Operation Expenses		\$ -	\$ -	\$ -
21	Maintenance				
22	847.1 Maintenance Supervision and Engineering				
23	847.2 Maintenance of Structures and Improvements				
24	847.3 Maintenance of LNG Processing Terminal Equipment				
25	847.4 Maintenance of LNG Transportation Equipment				
26	847.5 Maintenance of Measuring and Regulating Equipment				
27	847.6 Maintenance of Compressor Station Equipment				
28	847.7 Maintenance of Communication Equipment				
29	847.8 Maintenance of Other Equipment				
	Total Liq. N.G. Term. Proc. Maintenance Expenses		\$ -	\$ -	\$ -
30	TRANSMISSION EXPENSES		XXX	XXX	XXX
31	Operation				
32	850.0 Operating Supervision and Engineering		\$ 263,029	\$ 287,166	\$ (24,137)
33	851.0 System Control and Load Dispatching				
34	852.0 Communication System Expenses				
35	853.0 Compressor Station Labor and Expenses		\$ 261,611	\$ 466,215	\$ (204,604)
36	854.0 Gas for Compressor Station Fuel				
37	855.0 Other Fuel and Power for Compressor Stations				
38	856.0 Mains Expenses		\$ 286,104	\$ 379,623	\$ (93,519)
39	857.0 Measuring and Regulating Station Expenses		\$ 112,744	\$ 77,293	\$ 35,451
40	858.0 Transmission and Compression of gas by Others		\$ 4,074,992	\$ 4,012,116	\$ 62,876
41	859.0 Other Expenses		\$ 9,181	\$ 9,644	\$ (463)
42	860.0 Rents		\$ 30,278	\$ 33,680	\$ (3,402)
	Total Transmission Operation Expenses		\$ 5,037,939	\$ 5,265,737	\$ (227,798)
43	Maintenance				
44	861.0 Maintenance Supervision and Engineering				
45	862.0 Maintenance of Structures and Improvements				
46	863.0 Maintenance of Mains		\$ 605,336	\$ 552,533	\$ 52,803
47	864.0 Maintenance of Compressor Station Equipment		\$ 112,970	\$ 155,902	\$ (42,933)
48	865.0 Maintenance of Measuring and Regulating Station Equip.		\$ 202,793	\$ 195,648	\$ 7,145
49	866.0 Maintenance of Communication Equipment		\$ 13,098	\$ 19,184	\$ (6,086)
50	867.0 Maintenance of Other Equipment		\$ 4,850	\$ 6,836	\$ (1,987)
	Total Transmission Maintenance Expenses		\$ 939,047	\$ 930,103	\$ 8,944
52	DISTRIBUTION EXPENSES		XXX	XXX	XXX
53	Operation				
51	870.0 Operation Supervision and Engineering		\$ 223,375	\$ 132,678	\$ 90,697
54	871.0 Distribution Load Dispatching				
55	872.0 Compressor Station Labor and Expenses				
56	873.0 Compressor Station Fuel and Power (Major Only)				
57	874.0 Mains and Services Expenses		\$ 1,513,214	\$ 1,372,313	\$ 140,901
58	875.0 Measuring and Regulating Station Expenses-General		\$ 514,112	\$ 569,253	\$ (55,141)

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1	876.0 Measuring and Regulating Station Expenses-Industrial				
2	877.0 Measuring and Regulating Station Expenses-City Gate				
3	878.0 Meter and House Regulator Expenses		\$ 434,729	\$ 435,178	\$ (449)
4	879.0 Customer Installations Expenses		\$ 344,353	\$ 340,817	\$ 3,536
5	880.0 Other Expenses		\$ 466,264	\$ 383,087	\$ 83,176
6	881.0 Rents		\$ 14,564	\$ 14,128	\$ 436
7	Total Distribution Operation Expenses		\$ 3,510,611	\$ 3,247,454	\$ 263,157
7	Maintenance				
8	885.0 Maintenance Supervision and Engineering				
9	886.0 Maintenance of Structures and Improvements		\$ 360,148	\$ 337,548	\$ 22,600
10	887.0 Maintenance of Mains		\$ 3,128,378	\$ 3,262,745	\$ (134,366)
11	888.0 Maintenance of Compressor Station Equipment				
12	889.0 Maintenance of Measuring & Reg. Station Equip.-Genl.		\$ 235,315	\$ 224,613	\$ 10,701
13	890.0 Maintenance of Measuring & Reg. Station Equip.-Indtrl.				
14	891.0 Maintenance of Measuring & Reg. Station Equip.-City G				
15	892.0 Maintenance of Services		\$ 76,544	\$ 53,158	\$ 23,386
16	893.0 Maintenance of Meters & House Regulators		\$ 46,445	\$ 54,213	\$ (7,768)
17	894.0 Maintenance of Other Equipment		\$ 51,653	\$ 59,614	\$ (7,961)
	Total Maintenance Expenses		\$ 3,898,483	\$ 3,991,890	\$ (93,407)
18	CUSTOMER ACCOUNTS EXPENSES		XXX	XXX	XXX
19	Operations				
20	901.0 Supervision				
21	902.0 Meter Reading Expenses		\$ 541,798	\$ 591,672	\$ (49,874)
22	903.0 Customer Records & Collection Expenses		\$ 1,321,944	\$ 1,264,193	\$ 57,751
23	904.0 Uncollectable Accounts		\$ 2,461,599	\$ 1,411,685	\$ 1,049,914
24	905.0 Miscellaneous Customer Accounts Expenses				
	Total Customer Account Operations Expenses		\$ 4,325,341	\$ 3,267,550	\$ 1,057,791
25	CUSTOMER SERVICE & INFORM. EXPENSES		XXX	XXX	XXX
26	Operations				\$ -
27	907.0 Supervision		\$ (9,102)	\$ (12,770)	\$ 3,668
28	908.0 Customer Assistance Expenses		\$ 1,164,081	\$ 2,022,561	\$ (858,480)
29	909.0 Informational & Instructional Advertising Expenses		\$ 91,299	\$ 153,364	\$ (62,065)
30	910.0 Miscellaneous Customer Service & Informational Exp.				
	Total Cust. Service & Inform. Operations Expenses		\$ 1,246,278	\$ 2,163,155	\$ (916,877)
31	SALES EXPENSES		XXX	XXX	XXX
32	Operation				
33	911.0 Supervision		\$ 81,904	\$ 97,156	\$ (15,252)
34	912.0 Demonstrating and Selling Expenses		\$ 29,208	\$ 187,103	\$ (157,895)
35	913.0 Advertising Expenses				
36	914.0 (Reserved)				
37	915.0 (Reserved)				
38	916.0 Miscellaneous Sales Expenses				
	Total Operation Sales Expenses		\$ 111,112	\$ 284,259	\$ (173,147)
39	ADMINISTRATIVE AND GENERAL EXPENSES		XXX	XXX	XXX
40	Operation				
41	920.0 Administrative and General Salaries		\$ 2,623,763	\$ 2,975,519	\$ (351,756)
42	921.0 Office Supplies and Expenses		\$ 1,316,319	\$ 1,188,370	\$ 127,949
43	922.0 Administrative Expenses Transferred-Credit		\$ (2,933,288)	\$ (2,350,572)	\$ (582,715)
44	923.0 Outside Service Employed		\$ 1,964,809	\$ 2,003,663	\$ (38,854)
45	924.0 Property Insurance		\$ 55,086	\$ 57,316	\$ (2,230)
46	925.0 Injuries and Damages		\$ 1,001,498	\$ 1,075,709	\$ (74,211)
47	926.0 Employee Pensions and Benefits		\$ 2,015,976	\$ 2,126,193	\$ (110,217)
48	927.0 Franchise Requirements				
49	928.0 Regulatory Commission Expenses		\$ 52,655	\$ 40,713	\$ 11,942
50	929.0 Duplicate Charges-Credit				
51	930.1 General Advertising Expenses		\$ 314,039	\$ 295,246	\$ 18,793
52	930.2 Miscellaneous General Expenses		\$ 1,127,389	\$ 161,635	\$ 965,755
53	931.0 Rents		\$ 292,669	\$ 298,626	\$ (5,957)
54	Total Administrative and General Operation Expenses		\$ 7,830,915	\$ 7,872,418	\$ (41,503)
54	Maintenance				
55	932.0 Maintenance of General Plant		\$ 10,307	\$ 18,775	\$ (8,468)
57	Total Gas Operation and Maintenance Expenses		\$ 7,841,222	\$ 7,891,193	\$ (49,971)
58					
59	Total Gas Operation Expenses		\$ 46,661,519	\$ 50,322,815	\$ (3,661,296)
60	Total Maintenance Expenses		\$ 5,143,692	\$ 5,092,604	\$ 51,088

408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Taxes Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 236 Taxes Accrued (c)	Account 408.1 Taxes Other Than Income (d)
1	Social Security			
2	Federal Unemployment			
3	Pennsylvania Unemployment			
4	Utility Regulatory Assessment		\$ (299,549)	\$ 299,549
5	Local Property Taxes		\$ (50,983)	\$ 50,983
6	Public Utility Reality Tax		\$ (69,535)	\$ 69,535
7	State Capital Stock Tax			
8	Other Taxes (specify) Payroll		\$ (726,991)	\$ 726,991
9	PA Sales and Use		\$ (76,517)	\$ 76,517
10	State Insurance			
11	Miscellaneous		\$ (991)	\$ 991
12	TOTAL	\$ -	\$ (1,224,566)	\$ 1,224,566

409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No. 236-Accrued Utility Operating Income.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Def. Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 409.1 Income Taxes Opr Income (e)
1	Federal Income Taxes			\$ (2,066,494)	\$ 2,066,494
2	State Income Taxes			\$ (1,358,574)	\$ 1,358,574
3	Local Income Taxes				
4					
5					
6					
7					
8	Other Taxes (specify)				
9					
10					
11	TOTAL	\$ -	\$ -	\$ (3,425,068)	\$ 3,425,068

410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules.

Line No.	Item (a)	Total (b)	Current (c)	Deferred Property Related (d)	Deferred Other (e)
1	Operating Revenues	\$ 91,317,869	\$ 91,317,869		
2	Operating Expenses	\$ 61,945,607	\$ 61,945,607		
3	Operating Taxes (Non-Income)	\$ 1,224,566	\$ 1,224,566		
4	Interest & Other Expense	\$ 4,978,184	\$ 4,978,184		
5	Pre-Tax Operating Income				
6	Total Line 1 Minus Lines 2-3-4	\$ 23,169,512	\$ 23,169,512	\$ -	\$ -
7	Other Income (Expense)	\$ (538,509)	\$ (538,509)		
8	Pre Tax Book Income				
9	Total Lines 5+6	\$ 22,631,003	\$ 22,631,003	\$ -	\$ -
10	Permanent and Flow-Through Differ.	\$ 68,850	\$ 68,850		
11	Temporary Differences	\$ (7,152,511)	\$ (7,152,511)		
12	State Only Differences	\$ (114,390)	\$ (114,390)		
13	Subtotal	\$ 15,432,952	\$ 15,432,952	\$ -	\$ -
14					
15	State Tax at Current Rate	\$ 1,424,931	\$ 1,541,752		\$ (116,821)
16	Adjustments to State Tax	\$ (181,884)	\$ (181,884)		
17	Adjustments for St. Tax Rate Changes				
18	State Tax Accrual				
19	Total Lines 12+13+14	\$ 1,243,047	\$ 1,359,868	\$ -	\$ (116,821)
20	Federal Taxable Income		\$ 14,187,474		\$ 116,821
21	Total Line 11 Minus Lines 10-12-13	\$ 14,304,295	\$ 14,187,474	\$ -	\$ 116,821
22	Federal Tax at Current Rate	\$ 5,813,139	\$ 2,979,368	\$ 1,971,344	\$ 862,427
23	ITC Authorization				
24	Adjustment for Fed. Tax Rate Changes				
25	R & D Credits				
26	IRS Audit Settlement				
27	Tax Rate Change on Extraord. Activity				
28	Other	\$ (910,425)	\$ (910,425)		
29					
30	Federal Tax Accrual				
31	Total Lines 17 through 23	\$ 4,902,714	\$ 2,068,943	\$ 1,971,344	\$ 862,427

**411. PROVISION FOR DEFERRED INCOME TAXES,
UTILITY OPERATING INCOME (Account 410.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes, Utility Operating Income.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 410.1 Provision for Deferred Income Taxes (e)
1	Federal		\$ (2,211,392)	\$ (1,805,227)	\$ 4,016,619
2	State		\$ -	\$ (357,908)	\$ 357,908
3	Other				
4					
5					
6					
7	Total	\$ -	\$ (2,211,392)	\$ (2,163,135)	\$ 4,374,527

**412. PROVISION FOR DEFERRED INCOME TAXES
UTILITY OPR. INCOME, CREDIT (Account 411.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 411.1 Provision for Deferred Income Taxes (e)
1	Federal		\$ 240,048	\$ 977,713	\$ (1,217,761)
2	State			\$ 493,181	\$ (493,181)
3	Other				
4					
5					
6					
7	Total	\$ -	\$ 240,048	\$ 1,470,894	\$ (1,710,942)

500. GAS PURCHASED

1. Report below the information called for concerning gas purchased for resale during year.
2. Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
3. The quantities reported should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
4. Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

Line No.	Purchased From (a)	Point of Delivery (b)	B.T.U. Per Cu. Ft. (c)	MCF CCF or Therms (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
1	See Schedule 500.1.							
2								
3								
4								
5								
6								
7								
8								
9								
10								
Totals			Various	7,659,625	\$18,581,311	\$ 7,911,063	\$26,492,375	\$ 3.46

501. SALES FOR RESALE

1. Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
2. The quantities shown should be those shown by the bills rendered to the purchasers. Indicate MCF, CCF or Therms.
3. Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
4. Designate any sales which are other than firm sales.

Line No.	Sold To (a)	Point of Delivery (b)	BTU Per Cu. Ft. (c)	MCF CCF or Therms (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Revenue Per Unit (h)
1	CIMA Energy	Imbalance Sales	1,044	(1,394)	\$ (3,200)		\$ (3,200)	\$ 2.30
2	Direct Energy	Imbalance Sales	1,044	(11,119)	\$ (27,404)		\$ (27,404)	\$ 2.46
3	Mid Atlantic Energy	Imbalance Sales	1,044	(116)	\$ (350)		\$ (350)	\$ 3.01
4	PESCO	Imbalance Sales	1,044	(56,425)	\$ (169,594)		\$ (169,594)	\$ 3.01
5	Snyder Brothers	Imbalance Sales	1,044	(452)	\$ (1,604)		\$ (1,604)	\$ 3.55
6	Sperian Energy	Imbalance Sales	1,044	(616)	\$ (2,802)		\$ (2,802)	\$ 4.55
7	Supreme Energy	Imbalance Sales	1,044	(2,422)	\$ (10,408)		\$ (10,408)	\$ 4.30
8	Tomorrow Energy	Imbalance Sales	1,044	(26,400)	\$ (63,033)		\$ (63,033)	\$ 2.39
9	UGI Energy	Imbalance Sales	1,044	(2,078)	\$ (6,495)		\$ (6,495)	\$ 3.13
10	Vista Energy	Imbalance Sales	1,044	(710)	\$ (1,839)		\$ (1,839)	\$ 2.59
Totals			10,440	(101,732)	\$ (286,729)	\$ -	\$ (286,729)	\$ 2.82

***500.1 Gas Purchased**

Purchased From (a)	Point of Receipt (b)	B.t.u Per Cu. Ft. (c)	MCF (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
<u>Account 801 - Natural Gas Well Head Purchases</u>							
Pennsylvania Natural Gas Purchases							
Pennsylvania Producers	Various	various	3,100,447	\$ 6,953,276	\$ -	\$ 6,953,275	\$ 2.24
<u>Account 803 - Transportation Costs *</u>							
Transportation and Other Costs							
Columbia Gas Transmission Corp.	Butler/Indiana Counties				\$ 417,766	\$ 417,766	n/a
Dominion Transmission	Butler/Allegheny Counties				\$ 2,112,143	\$ 2,112,143	n/a
Equitrans	Armstrong/Indiana Counties				\$ 1,308,338	\$ 1,308,338	n/a
Texas Eastern Transmission	Westmoreland County				\$ (2,175)	\$ (2,175)	n/a
Demand Charges (Account 858)					\$ 4,074,992	\$ 4,074,992	n/a
Gas Purchases							
Sequent Energy Management	Allegheny/Butler/Indiana/Westmoreland	various	2,097,653	\$ 4,218,590	\$ -	\$ 4,218,590	\$ 2.01
BP Energy	Allegheny/Butler/Indiana/Westmoreland	various	644,073	\$ 1,315,868	\$ -	\$ 1,315,868	\$ 2.04
South Jersey Resources	Allegheny/Butler/Indiana/Westmoreland	various	8,275	\$ 30,075	\$ -	\$ 30,075	\$ 3.63
Range Resources	Allegheny/Butler/Indiana/Westmoreland	various	1,746,365	\$ 3,695,381	\$ -	\$ 3,695,381	\$ 2.12
<u>Account 804 - City Gate Purchases</u>							
City Gate Purchases			38,754	\$ 154,757	\$ -	\$ 154,757	\$ 3.99
<u>Account 805.1 - Purchase Gas Cost Adjustments</u>							
Purchase Gas Cost Adjustments				\$ 2,073,263	\$ -	\$ 2,073,263	n/a
<u>Account 806 - Exchange Gas</u>							
Exchange Gas			24,058	\$ 140,101	\$ -	\$ 140,101	\$ 5.82
Net Purchased Gas Costs			7,659,625	\$ 18,581,311	\$ 7,911,063	\$ 26,492,374	\$ 3.46

* Demand charges in Account 858 have been included above under Account 803 since they represent other gas costs.

* Includes Costs for On-System and Off-System Activity.

505. GAS ACCOUNT-NATURAL GAS

- 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
- 2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

No.	Item (a)	MCF as Reported (b)
1	GAS RECEIVED	
2	Natural Gas Produced	
3	L.P.G. Gas Produced and Mixed with Natural Gas	
4	Manufactured Gas Produced and Mixed with Natural Gas	
5	Purchased Gas	6,915,726
6	Gas of Others Received for Transportation	13,932,364
7	Receipts of Respondent's Gas Transported or Compressed by Others	
8	Exchange Gas Received	627,913
9	Gas Received from Underground Storage	539,533
10	Other Receipts	1,104,796
11		
12		
13		
14	Total Receipts	23,120,333
15	GAS DELIVERED	
16	Natural Gas Sales:	
17	Local Distribution by Respondent	6,385,484
18	Main Line Industrial Sales	
19	Sales for Resale	
20	Interdepartmental Sales	
21		
21		
22	Total Sales	6,385,484
23	Deliveries of Gas Transported or Compressed for Others	13,931,223
24	Deliveries of Respondent's Gas for Trans. Or Compressed by Others	
25	Exchange Gas Delivered	386,949
26	Natural Gas used by Respondent	88,457
27	Natural Gas Delivered to Storage	528,510
28	Natural Gas for Franchise Requirements	
29	Other Deliveries: Specify	329,227
30	Total Deliveries	21,649,849
31	UNACCOUNTED	
32	Production System Losses	479,867
33	Storage Losses	42,176
34	Transmission System Losses	
35	Distribution System Losses	602,625
36	Other Losses	345,816
37		
38	Total Unaccounted	1,470,484
38	Total Deliveries and Unaccounted	23,120,333

*Quantities reflect the physical flow of gas

510. UNDERGROUND GAS STORAGE

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

Line No.	Month (a)	Total (b)	Project Location (c)	Project Location (d)	Project Location (e)
1	Storage Operations	MCF	MCF	MCF	MCF
2	Gas Delivered to Storage				
1	January				
2	February				
3	March				
4	April	94,553		94,553	94,553
5	May	652,553		652,553	652,553
6	June	680,333		680,333	680,333
7	July	706,249		706,249	706,249
8	August	695,691		695,691	695,691
9	September	671,143		671,143	671,143
10	October	337,564		337,564	337,564
11	November				
12	December				
13	Totals	3,838,086	-	3,838,086	3,838,086
14	Gas Withdrawn From Storage				
15	January	1,077,328		1,077,328	1,077,328
16	February	698,467		698,467	698,467
17	March	683,457		683,457	683,457
18	April			-	-
19	May			-	-
20	June			-	-
21	July			-	-
22	August			-	-
23	September			-	-
24	October			-	-
25	November	635,357		635,357	635,357
26	December	792,125		792,125	792,125
27	Totals	3,886,734	-	3,886,734	3,886,734
28	Stored Gas End of Year-MCF	429,015			
29	Est. Native Gas in Storage Reservoir-MCF	1,750,790			
30	Total Gas in Reservoir-MCF (Lines 28 plus 29)	2,179,805			
31	Storage Capacity (Escl. Native Gas)-MCF	591,000			
32	Reservoir Pressure at which Storage Cap.-Computed	Various			
33	Number of Storage Wells in Project	19			
34	Number of Acres of Storage Area	Various			
35	Maximum Day's Withdrawal from Storage	24,684			
36	Date of Maximum Day's Withdrawal	Jan 30, 2019			
37	Year Storage Operations Commenced	Various			

* Includes On-System and Off-System Storage (Lines 14-29)
Lines 30-39 only pertain to local storage facilities.

511. MANUFACTURED GAS PRODUCTION PLANT

- 1 Kind or Type of Plant _____ Location _____
- 2 Maximum Daily Capacity of Plant _____ MCF _____
- 3 Maximum Daily MCF of Gas Produced During Year _____ Date _____
- 4 Maximum Daily MCF of Gas Produced During Life of Plant _____ Date _____
- 5 Number of Days Plant was Commercially Operated During Year _____
- 6 Date Plant was last Commercially Operated _____
- 7 MCF of Gas Produced During the Year _____
- 8 Average BTU Content of Gas Produced _____
- 0

NONE

512. LIQUEFIED PETROLEUM GAS OPERATIONS

- 1 Location of Plant _____
- 2 MCF of Gas Produced During Year _____
- 3 Gallons of L.P.G. Used During Year _____
- 4 Function of Plant _____
- 5 Storage Capacity for L.P.G. (Gallons) _____

NONE

515. GAS AND OIL WELLS	
Line No.	
1	GAS WELLS
2	Productive Wells at Beginning of Year
3	Productive Wells Drilled During the Year
4	Oil Wells Restored to Productive Basis During Year
5	Wells Purchased During the Year
6	Wells Abandoned During the Year
7	Wells Sold During the Year
8	
9	Productive Wells at End of Year
10	Number of Wells Drilled Deeper During the Year
11	Dry Holes Drilled During the Year
12	
13	NATURAL GAS ACREAGE
	Operative
	Non Operative
14	Number of Acres Owned at End of Year
15	Number of Acres Leased at End of Year
16	
17	OIL WELLS
18	Productive Wells at Beginning of Year
19	Productive Wells Drilled During the Year
20	Wells Abandoned and Sold During the Year
21	
22	Productive Wells at End of Year

516. GAS LINES, METERS AND SERVICES						
Line No.	Size of Pipe Inches	Field Lines M. Ft.	Prod. Ext. Lines M. Ft.	Storage Lines M. Ft.	Distr. Mains M. Ft.	Transmission M. Ft.
26						
27						
28	1					
29	1					
30	2					
31	2				4	2,328
32	3					
33	3				6	1,236
34	4					
35	4				14	3,160
36	4					
37	5					
38	5					
39	5					
40	5				93	43
41	6					
42	6				28	1,270
43	6					
44	7					
45	7				12	198
46	8				394	1,013
47	8					
48	9					
49	9					64
50	10				107	659
51	11					78
52	12				32	658
53	13					
54	14					
55	16					112
56	Total				8,632	5,907

Meters in Service at End of Year - See Schedule 517

Services at End of Year -

66,945

Meters in Stock or Shop at End of Year - See Schedule 517

517. CUSTOMER GAS METERS

Line No.	(a)	Size (b)	Number of Meters			
			First of Year (c)	Added During Year (d)	Removed Or Disconnected During Year (e)	End of Year (e)
1	In residential use					
2						
3						
4						
5						
6						
7						
8						
9						
10	Total in residential use		-	-	-	-
11	In commercial use					
12						
13						
14						
15						
16						
17						
18						
19						
20	Total in commercial use		-	-	-	-
21	In industrial use					
22						
23						
24						
25						
26						
27						
28						
29						
30	Total in industrial use		-	-	-	-
31	In public (municipal or government) use					
32						
33						
34						
35						
36						
37						
38						
39						
40	Total in public (municipal or government) use		-	-	-	-
41	Total in use		63,549	3,250	2,391	64,408
42	In Stock		1,102	2,716	2,391	1,427
43						
44						
45						
46						
47						
48						
49						
50	Total in stock		64,651	5,966	4,782	65,835
51	Total all meters		128,200	9,216	7,173	130,243

METERS TESTED BY SIZES

	(a)	(a)	1/2 (a)	5/8 (b)	3/4 (c)	1 (d)	(e)	(f)	(g)	Total (h)
52	Number	Number tested during the year	*	*	*	*	*	*	*	*

* See next page

Peoples TWP 2019 Meter Test and Replacement Plan

CLASS "A" METER PROGRAM - STATISTICAL SAMPLING

MANUFACTURER	INSTALLED POPULATION	REQUIRED REMOVALS	TOTAL TESTED	FAILURE RATE
AMERICAN	24,325	125	632	10.40%
ROCKWELL	31,183	200	694	14.30%

CLASS "B" METER PROGRAM - STATISTICAL SAMPLING

MANUFACTURER	INSTALLED POPULATION	REQUIRED REMOVALS	TOTAL TESTED	FAILURE RATE
AMERICAN				
ROCKWELL				
SPRAGUE				
Combined Population Total	870	20	36	4.60%

2019 Sampling Plan

3 Meter Families Family Breakdown By Manufacturer 250 & 400 All B Meters PTWP		
	Population	Change
American 250	24,325	125
Rockwell 250	31,183	200
B Meters	870	20
Total Sampling Changes		345
Total Sampling Meter Population - 56,378		

600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE

1. Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule.
2. Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.
3. Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined.
4. Respondent should use additional sheets if necessary.

Line No.	Account (a)	Number of Customers			Sales During Year			Revenues	
		Beginning of Year (b)	End of Year (c)	Average During Year (d)	Total MCF/CCF Therms (e)	Total Operating Revenue (f)	MCF/CCF Therm Per Customer (g)	Per Customer (h)	Per Unit (i)
1	Metered Sales by Tariff Schedule								
2	Residential								
3	Heating	55,971	56,070	55,757	4,915,677	\$ 64,176,014	88	\$ 1,145	\$ 13.06
4	Non-Heating	1,972	1,647	1,735	44,210	\$ 809,060	27	\$ 491	\$ 18.30
5	Unbilled				(1,001)	\$ (321,711)			
6									
7	Transportation								
8	Billed	241	645	493	33,954	\$ 350,380	53	\$ 543	\$ 10.32
9	Unbilled				3,512	\$ 30,969			
10									
11	Transportation								
12	Total Residential Metered Sales	58,184	58,362	57,985	4,996,352	\$ 65,044,712	86	\$ 1,115	\$ 13.02
13	Commercial								
14	Heating	3,660	3,554	3,612	1,368,268	\$ 13,988,301	385	\$ 3,936	\$ 10.22
15	Non-Heating	327	310	318	51,660	\$ 600,790	167	\$ 1,938	\$ 11.63
16	Unbilled				6,669	\$ 8,805			
17									
18	Transportation								
19	Billed	323	387	352	1,238,448	\$ 5,613,525	3,200	\$ 14,505	\$ 4.53
20	UnBilled				10,735	\$ 54,924			
21									
22	Transportation								
23	Total Commercial Metered Sales	4,310	4,251	4,282	2,675,780	\$ 20,266,345	629	\$ 4,767	\$ 7.57
24	Industrial								
25	Retail - Billed								
26	Unbilled								
27	Transport - Billed	26	25	26	12,645,716	\$ 5,530,503	505,829	\$221,220	\$ 0.44
28	Unbilled								
29									
30									
31	Total Industrial Metered Sales	26	25	26	12,645,716	\$ 5,530,503	505,829	\$221,220	\$ 0.44
32	Public								
33	Interdepartmental								
34	Other - Sale for Resale	8	4	4	101,732	\$ 286,729	25,433	\$ 71,682	\$ 2.82
35	Other - Off-System Transport				141,111	\$ 56,806			
36	Total Metered Sales	62,528	62,642	62,297	20,560,691	\$ 91,185,095	328	\$ 1,456	\$ 4.43
37	Unmetered Sales-All Categories								
38	Other								
39	Total Unmetered Sales	-	-	-	-	\$ -			
40	Total Sales of Gas	62,528	62,642	62,297	20,560,691	\$ 91,185,095	328	\$ 1,456	\$ 4.43
41	Other Gas Revenues:								
42	Rent from Gas Property					\$ 10,368			
43	Interdepartmental Rents								
44	Operating Revenue Other Than Gas Sales					\$ 253,119			
45	Provisions for Rate Refunds					\$ (779,345)			
46	Customers Forfeited Discounts & Penalties					\$ 553,562			
47	Miscellaneous Gas Revenues					\$ 95,070			
48	Total Other Gas Revenues	-	-	-	-	\$ 132,774			
49	Total Gas Operating Revenues	62,528	62,642	62,297	20,560,691	\$ 91,317,869			

605. NUMBER OF EMPLOYEES

Report the requested information concerning the number of employees on respondent's payrolls at end of year.

Line No.	Classification According to Occupation (a)	Number at Year End (b)
1	Total Officials and Senior Manager Employees	1
2	Total Professional and Semiprofessional Employees	19
3	Total Business Office, Sales And Professional Employees	20
4	Total Clerical Employees	18
5	Total Operators*	9
6	Total Construction, Installation and Maintenance Employees*	66
7	Total Building, Supplies and Motor Vehicle Employees*	0
8	All Other Employees Not Elsewhere Classified	
9		
10	Total All Employees	133

* All Union employees

610. Territory Served

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).

County Code (a)	Serves County (b)	Name of Pennsylvania County (c)	Number Of Customers At End Of Year (d)	Average Number Of Customers During Year (e)
01		Adams		
02	X	Allegheny	12,655	12,681
03	X	Armstrong	4,484	4,498
04		Beaver		
05		Bedford		
06		Berks		
07	X	Blair	90	87
08		Bradford		
09		Bucks		
10	X	Butler	28,479	28,415
11	X	Cambria	419	385
12		Cameron		
13		Carbon		
14		Centre		
15		Chester		
16	X	Clarion	432	437
17	X	Clearfield	18	18
18		Clinton		
19		Columbia		
20		Crawford		
21		Cumberland		
22		Dauphin		
23		Delaware		
24		Elk		
25		Erie		
26		Fayette		
27		Forest		
28		Franklin		
29		Fulton		
30		Greene		
31		Huntingdon		
32	X	Indiana	3,357	3,369
33	X	Jefferson	5,910	5,901
34		Juniata		
35		Lackawanna		
36		Lancaster		
37		Lawrence		
38		Lebanon		
39		Lehigh		
40		Luzerne		
41		Lycoming		
42		McKean		
43		Mercer		
44		Mifflin		
45		Monroe		
46		Montgomery		
47		Montour		
48		Northampton		
49		Northumberland		
50		Perry		
51		Philadelphia		
52		Pike		
53		Potter		
54		Schuylkill		
55		Snyder		
56		Somerset		
57		Sullivan		
58		Susquehanna		
59		Tioga		
60		Union		
61		Venango		
62		Warren		
63		Washington		
64		Wayne		
65	X	Westmoreland	6,794	6,788
66		Wyoming		
67		York		
Totals			62,638	62,577
Total Population of Territory Served (Estimated)			2,322,745	2,322,745

*Note: Simple average of the number of customers at the beginning of the year and end of year.

VERIFICATION

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified, also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

(To be made by the officer having control of the accounting of the respondent)

Commonwealth of Pennsylvania

as:

County of Allegheny

Joseph Gregorini makes oath and says that he is Senior Vice President & Chief Operational Officer

(Name of affiant)

(Official title of affiant)

of Peoples Gas Company LLC

(Exact legal title or name of the respondent)


The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects, the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2019 to and including, December 31, 2019.

Subscribed and sworn to and before me, a _____
in and for the State and County above-named, this _____ day of _____


(Signature of affiant)

My commission expires _____
(Signature of officer authorized to administer oaths)

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

Commonwealth of Pennsylvania

as:

County of Allegheny

Kim Edvardsson makes oath and says that she is Vice President, Finance

(Name of affiant)

(Official title of affiant)

of Peoples Gas Company LLC

that she has carefully examined the foregoing report; that she believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2019 to and including December 31, 2019.

Subscribed and sworn to before me, a _____
in and for the State and County above-named, this _____ day of _____


(Signature of affiant)

My commission expires _____
(Signature of officer authorized to administer oaths)

