

**GAS ANNUAL REPORT
OF**

PEOPLES NATURAL GAS COMPANY LLC

375 NORTH SHORE DRIVE, SUITE 600, PITTSBURGH, PENNSYLVANIA 15212

**FOR THE
YEAR ENDED DECEMBER 31, 2019
TO THE
COMMONWEALTH OF PENNSYLVANIA
PUBLIC UTILITY COMMISSION**

**Karen Worcester
Director, Finance and Accounting
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412-208-6594**

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GENERAL INSTRUCTIONS

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Commission by the 30th of April at the following addresses:
ra-PUCFinancial@pa.gov
Pennsylvania Public Utility Commission,
400 North Street, Harrisburg, Pennsylvania, 17120
2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.
4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.
5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.
6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.
9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.
11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Joseph Gregorini - Senior Vice President & Chief Operating Officer
375 North Shore Drive, Suite 600
Pittsburgh, PA 15212

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Peoples Natural Gas Company LLC ("Peoples") is a limited liability company organized under the laws of the Commonwealth of Pennsylvania. Peoples is the survivor of a merger dated February 1, 2010, between Peoples and The Peoples Natural Gas Company, which merger effected the acquisition by PNG Companies LLC ("PNG Companies"), an indirect subsidiary of SteelRiver Infrastructure Fund North America LP. The acquisition was authorized by certificate of public convenience granted pursuant to order issued on November 19, 2009, in Docket No. A-2008-2063737. Effective December 17, 2013, PNG Companies acquired all membership interests of Equitable Gas Company, LLC (EGC) from EQT Corporation (EQT), the parent company of EGC, in exchange for cash and other assets. The EGC assets were split by state of operations into separate legal entities for West Virginia and Kentucky, and the Pennsylvania assets were combined into Peoples Natural Gas Company LLC.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Retail and wholesale sales and transportation natural gas service in the Commonwealth of Pennsylvania only.

IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.

None.

2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.

On November 13, 2018, Essential Utilities, Inc., formerly Aqua America, Inc., filed an application with the Pennsylvania Public Utility Commission to acquire Peoples Natural Gas Company LLC by way of purchase of all of LDC Funding LLC's membership interests which includes PNG Companies LLC (parent company of Peoples Natural Gas Company LLC). The application received final regulatory approval from the PUC on January 24, 2020 at Docket No. A-2018-3006061. The merger closed on March 16, 2020.

On January 28, 2019, Peoples Natural Gas filed a base rate case to request the consolidation of the base rates and accounting of the Peoples and Equitable divisions together into one unified company. On October 3, 2019, the Commission approved the Joint Petition for Settlement including the provision that terminated the requirement of maintaining separate books and records for the Peoples and Equitable Divisions. As a result, Peoples Natural Gas' books and records for the twelve months ended December 31, 2019 and thereafter are on a consolidated basis.

3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying items, parties, effective dates and also reference to Commission authorization, if any.

None.

4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.

None.

5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.

None.

6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.

Peoples Natural Gas Company LLC was granted an annual revenue increase of \$59.5 million through PUC approval of a settlement of the Company's 2018 base rate case (Docket No. 2018-3006818). New rates were effective October 29, 2019.

7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.

A three-year agreement was ratified with the Utility Workers Union of America through October 31, 2023. A

2.75% wage increase was effective November 1, 2019

Estimated effect on 2019 operating expenses - \$204,920

Estimated average annual effect on operating expenses - \$1,206,384

IBEW - International Brotherhood of Electrical Workers Local 29 had a 2.75% increase effective January 28, 2019 under their three-year agreement that was effective through January 11, 2021.

Estimated effect on 2019 operating expenses - \$27,386

Estimated average annual effect on operating expenses - \$29,661

USW - United Steel Workers Local 1324 had 1%-4% wage increases effective February 24, 2019 under their three-year agreement that was effective through March 4, 2022.

Estimated effect on 2019 operating expenses - \$97,993

Estimated average annual effect on operating expenses - \$116,815

Non-union employees received an average increase of approximately 3% effective February 25, 2019.

Estimated effect on 2019 operating expenses - \$736,226

Estimated average annual effect on operating expenses - \$956,308

8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.

None.

9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.

None.

10. Other important changes not elsewhere provided for.

None.

DEFINITIONS

“Accounts” means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

“Distribution Service Line”, A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer’s piping, whichever is further downstream, or the connection to a customer’s piping if there is no customer meter.

DEFINITIONS

(Continued)

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

100. VOTING POWERS AND ELECTIONS

1. Has each share of stock the right to one vote? Yes/No

Not applicable (N/A). The Company is a limited liability company the ownership of which is represented by membership interest instead of stock.

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars on a separate sheet.)

N/A – Peoples Natural Gas Company LLC (“Peoples”) is a Pennsylvania limited liability company and wholly-owned regulated gas distribution subsidiary of PNG Companies LLC (“Company”), which exercises all voting rights. The Company has chosen to manage Peoples through an appointed Board of Directors. The Board, in turn, appoints officers to manage the day-to-day operations of the Company.

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

N/A

4. Is cumulative voting permitted? Yes/No

N/A

6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors?

N/A

7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.

N/A

8. State the total number of voting security holders and the total of all voting securities as of such date.

N/A

9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.

N/A

10. State the number of votes controlled by management, other than officers of the Corporation.

N/A

101 SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial or such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

Line No.	Last Name (a)	First Name (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)
1	Total votes of all voting securities						N/A	N/A	N/A	
2	Total number of security holders						N/A	N/A	N/A	
3	Total votes of security holders listed below						N/A	N/A	N/A	
4	PNG Companies LLC		375 North Shore Drive	Pittsburgh	PA	15212				Membership Interest
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102. COMPANIES CONTROLLED BY RESPONDENT

1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.
If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	None							
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FOOTNOTES

1. Direct control is that which is exercised without interposition of an intermediary.
2. Indirect control is that which is exercised without interposition of an intermediary which exercises direct control.
Control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.
3. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

103. Directors

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (i)	Term End (j)	Meetings Attended (k)	Fees Paid (l)
		Street Address (b)	City (c)	Stat (d)	Zip (e)	Telephone (h)				
1	Christopher P. Kinney	500 Fifth Avenue, 55th Fl.	New York	NY	10110	212 696 0110	2/1/2010	3/16/2020	4	None
2	James Mahoney	500 Fifth Avenue, 55th Fl.	New York	NY	10110	212 696 0110	2/1/2010	3/16/2020	4	\$ 61,000
3	Dennis T. Mahoney	500 Fifth Avenue, 55th Fl.	New York	NY	10110	212 696 0110	2/1/2010	3/16/2020	4	None
4	Victor A. Roque	4543 Dogwood Drive	Allison Park	PA	15101	412 392 4400	2/1/2010	3/16/2020	4	\$ 56,000
5	Morgan K. O'Brien (President & CEO)	375 North Shore Drive, Ste 600	Pittsburgh	PA	15212	412 208 7910	2/1/2010	3/16/2020	4	None
6	John McGuire	500 Fifth Avenue, 55th Fl.	New York	NY	10110	212 696 0110	2/9/2012	3/16/2020	4	None
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104. Officers								
Line No.	Official Title & Name (a)	Principal Business Address						Email (j)
		Street Address (b)	City (c)	Stat (d)	Zip (e)	Telephone (h)	Fax (i)	
1	President & Chief Executive Officer							
2	Morgan K. O'Brien	375 North Shore Driv	Pittsburgh	PA	15212	412-208-7910	1-866-518-0780	morgan.obrien@peoples-gas.com
3	Senior Vice President & Chief Administrative							
4	Ruth M. DeLost	375 North Shore Driv	Pittsburgh	PA	15212	412 208-7920	412-208-6869	ruth.a.delost@peoples-gas.com
5	Senior Vice President Chief Operating Officer							
6	Joseph A. Gregorini	375 North Shore Driv	Pittsburgh	PA	15212	412-208-1905	412-208-6869	joseph.a.gregorini@peoples-gas.com
7	Senior Vice President & Chief Financial Officer							
8	Preston Poljak	375 North Shore Driv	Pittsburgh	PA	15212	412-208-6563	412-208-6869	preston.poljak@peoples-gas.com
9	Vice Presidents:							
10	Paul Becker - Construction & Engineering	375 North Shore Driv	Pittsburgh	PA	15212	412 258 4406	412-208-6869	paul.becker@peoples-gas.com
11	Thomas Butler - Strategic Planning	375 North Shore Driv	Pittsburgh	PA	15212	412-208-7930	412-208-6869	Thomas.Butler@peoples-gas.com
12	Jeffrey S. Nehr - Business Development & Gas Supply	375 North Shore Driv	Pittsburgh	PA	15212	412 244 2588	412-208-6869	jeffrey.s.nehr@peoples-gas.com
13	Edward Palombo - Reliability	375 North Shore Driv	Pittsburgh	PA	15212	412-258-6715	412-208-6869	edward.a.palombo@peoples-gas.com
14	Luke Ravenstahl - Sales & Marketing	375 North Shore Driv	Pittsburgh	PA	15212	412-208-4438	412-208-6869	Luke.Ravenstahl@peoples-gas.com
15	Assistant Secretary							
16	William H. Roberts II - Sr. Counsel	375 North Shore Driv	Pittsburgh	PA	15212	412-208-6527	412-208-6869	WILLIAM.H.ROBERTSII@peoples-gas.com
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200. COMPARATIVE BALANCE SHEET**ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	UTILITY PLANT				
2	101.0 Utility Plant in Service	205	\$ 2,746,272,406	\$ 2,973,485,386	\$ 227,212,980
3	101.1 Property Under Capital Leases				
4	102.0 Gas Plant Purchased or Sold				
5	103.0 Experimental Gas Plant Unclassified				
6	104.0 Gas Plant Leased to Others				
7	105.0 Gas Plant Held for Future Use		\$ 4,940	\$ 4,940	\$ -
8	105.1 Production Properties Held For Future Use				
9	106.0 Completed Construction Not Classified-Gas				
10	107.0 Construction Work in Progress-Gas	208	\$ 21,384,434	\$ 39,115,175	\$ 17,730,741
11	108.0 Accumulated Provision for Depreciation of Gas Utility Plant	206	\$ (857,417,180)	\$ (915,019,012)	\$ (57,601,832)
12	111.0 Accumulated Prov. For Amortization & Depletion of Gas Utility Pl.	206	\$ (55,179,040)	\$ (60,166,695)	\$ (4,987,655)
13	114.0 Gas Plant Acquisition Adjustments	207	\$ 284,894,602	\$ 284,894,602	\$ -
14	115.0 Accumulated Prov. For Amortization & Depletion of Gas Plant				
15	Acquisition Adjustments	206			
16	116.0 Other Gas Plant Adjustments				
17	117.1 Gas Stored-Base Gas				
18	117.2 System Balancing Gas				
19	117.3 Gas Stored in Reservoirs and Pipelines-Noncurrent				
20	117.4 Gas Owed to System Gas				
21	118.0 Other Utility Plant Adjustments				
22	119.0 Accumulated Provision for Depreciation and Amortization of Other				
23	Utility Plant	206			
24	TOTAL UTILITY PLANT		\$ 2,139,960,162	\$ 2,322,314,397	\$ 182,354,235
25	OTHER PROPERTY AND INVESTMENTS				
26	121.0 Non-Utility Property		\$ 17,172	\$ 17,172	\$ -
27	122.0 Accumulated Depreciation & Amortization of Non-Utility Property		\$ (9,322)	\$ (9,322)	\$ -
28	123.0 Investments in Associated Companies	210			
29	123.1 Other Investments	210			
30	124.0 Other Investments	210	\$ 3,733,190	\$ 3,971,440	\$ 238,250
31	125.0 Sinking Funds				
32	126.0 Depreciation Fund				
33	128.0 Other Special Funds		\$ 229,200	\$ 229,200	\$ -
34	TOTAL OTHER PROPERTY AND INVESTMENTS		\$ 3,970,240	\$ 4,208,490	\$ 238,250

200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED ASSETS				
2	131.0 Cash		\$ 3,050,524	\$ 2,302,757	\$ (747,767)
3	132.0 Interest Special Deposits				
4	133.0 Dividend Special Deposits				
5	134.0 Other Special Deposits		\$ 1,137,515	\$ 1,221,002	\$ 83,487
6	135.0 Working Funds				
7	136.0 Temporary Cash Investments	210			
8	141.0 Notes Receivable	211			
9	142.0 Customer Accounts Receivable		\$ 92,400,166	\$ 89,708,003	\$ (2,692,163)
10	143.0 Other Accounts Receivable	211	\$ 7,316,711	\$ 4,380,228	\$ (2,936,483)
11	144.0 Accumulated Provision for Uncollectible Accounts-Cr.		\$ (11,176,745)	\$ (11,179,808)	\$ (3,063)
12	145.0 Notes Receivable from Associated Companies	212			
13	146.0 Accounts Receivable for Associated Companies	213	\$ 2,617,146	\$ 2,280,724	\$ (336,422)
14	151.0 Fuel Stock				
15	152.0 Fuel Stock Expenses Undistributed				
16	153.0 Residuals and Extracted Products				
17	154.0 Plant Materials and Operating Supplies	215	\$ 3,367,332	\$ 3,285,596	\$ (81,736)
18	155.0 Merchandise				
19	156.0 Other Materials and Supplies				
20	163.0 Stores Expense-Undistributed				
21	164.1 Gas Stored-Current		\$ 28,585,146	\$ 27,119,835	\$ (1,465,311)
22	164.2 Liquefied Natural Gas Stored				
23	164.3 Liquefied Natural Gas Held for Processing				
24	165.0 Prepayments		\$ 9,280,390	\$ 9,581,309	\$ 300,919
25	166.0 Advances for Gas Exploration, Development and Production				
26	167.0 Other Advances for Gas				
27	171.0 Interest and Dividends Receivable				
28	172.0 Rents Receivable				
29	173.0 Accrued Utility Revenues		\$ 52,239,080	\$ 54,242,590	\$ 2,003,510
30	174.0 Miscellaneous Current and Accrued Assets		\$ 2,894,055	\$ 2,463,633	\$ (430,422)
31	TOTAL CURRENT & ACCRUED ASSETS		\$ 191,711,320	\$ 185,405,869	\$ (6,305,451)
32	DEFERRED DEBITS				
33	181.0 Unamortized Debt Expense	216	\$ 5,913,266	\$ 4,521,372	\$ (1,391,894)
34	182.1 Extraordinary Property Losses	217			
35	182.2 Unrecovered Plant and Regulatory Study Costs	217			
36	182.3 Other Regulatory Assets		\$ 132,261,232	\$ 148,194,344	\$ 15,933,112
37	183.1 Preliminary Natural Gas Survey and Investigation Charges				
38	183.2 Other Preliminary Survey and Investigation Charges				
39	184.0 Clearing Accounts				
40	185.0 Temporary Facilities				
41	186.0 Miscellaneous Deferred Debits		\$ 3,499,341	\$ 5,730,566	\$ 2,231,225
42	187.0 Deferred Losses from Disposition of Utility Plant				
43	188.0 Research, Development and Demonstration Expenditures				
44	189.0 Unamortized Loss on Reacquired Debt				
45	190.0 Accumulated Deferred Income Taxes		\$ 62,441,506	\$ 35,046,137	\$ (27,395,369)
46	191.0 Unrecovered Purchased Gas Costs		\$ 17,707,988	\$ (13,404,586)	\$ (31,112,574)
47	TOTAL DEFERRED DEBITS		\$ 221,823,333	\$ 180,087,834	\$ (41,735,500)
48	TOTAL ASSETS & TOTAL DEBITS		\$ 2,557,465,055	\$ 2,692,016,589	\$ 134,551,534

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	LIABILITIES AND OTHER CREDITS				
2	PROPRIETARY CAPITAL				
3	201.0 Common Stock Issued				
4	202.0 Common Stock Subscribed				
5	203.0 Common Stock Liability for Conversion				
6	204.0 Preferred Stock Issued				
7	205.0 Preferred Stock Subscribed				
8	206.0 Preferred Stock Liability for Conversion				
9	207.0 Premium on Capital Stock				
10	208.0 Donations Received from Stockholders				
11	209.0 Reduction in Par or Stated Value of Capital Stock				
12	210.0 Gain on Resale or Cancellation of Reacquired Capital Stock				
13	211.0 Miscellaneous Paid-In Capital		\$ 834,774,910	\$ 834,774,910	\$ -
14	212.0 Installments Received on Capital Stock				
15	213.0 Discount on Capital Stock				
16	214.0 Capital Stock Expense				
17	215.0 Appropriated Retained Earnings				
18	216.0 Unappropriated Retained Earnings		\$ 209,894,039	\$ 309,139,511	\$ 99,245,472
19	216.1 Unappropriated Undistributed Subsidiary Earnings				
20	217.0 Reacquired Capital Stock				
21	TOTAL PROPRIETARY CAPITAL		\$ 1,044,668,949	\$ 1,143,914,421	\$ 99,245,472
22					
23	LONG-TERM DEBT				
24	221.0 Bonds	231			
25	222.0 Reacquired Bonds	231			
26	223.0 Advances from Associated Companies		\$ 873,076,100	\$ 873,076,100	\$ -
27	224.0 Other Long-term Debt	231			
28	225.0 Unamortized Premium on Long-Term Debt				
29	226.0 Unamortized Discount on Long-Term Debt-Debit				
30	TOTAL LONG TERM DEBT		\$ 873,076,100	\$ 873,076,100	\$ -
31					
32	OTHER NONCURRENT LIABILITIES				
33	227 Obligation Under Capital Leases-NonCurrent				
34	228.1 Accumulated Provision for Property Insurance				
35	228.2 Accumulated Provision for Injuries and Damages		\$ 1,918,500	\$ 2,442,500	\$ 524,000
36	228.3 Accumulated Provision for Pensions and Benefits		\$ 19,660,996	\$ 15,876,845	\$ (3,784,151)
37	228.4 Accumulated Miscellaneous Operating Provisions		\$ 95,894	\$ 95,894	\$ -
38	229 Accumulated Provision for Rate Refunds				
39	230 Asset Retirement Obligations		\$ 42,136,433	\$ 43,234,559	\$ 1,098,126
40	TOTAL OTHER NONCURRENT LIABILITIES		\$ 63,811,823	\$ 61,649,798	\$ (2,162,025)
41					
42					

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES				
2	231.00 Notes Payable				
3	232.00 Accounts Payable		\$ 121,406,900	\$ 94,296,140	\$ (27,110,760)
4	233.00 Notes Payable to Associated Companies		\$ 71,726,424	\$ 119,707,458	\$ 47,981,034
5	234.00 Accounts Payable to Affiliated Companies		\$ 13,064,863	\$ 13,321,230	\$ 256,367
6	235.00 Customers' Deposits-Billing		\$ 3,120,800	\$ 2,783,070	\$ (337,730)
7	236.10 Accrued Taxes, Taxes Other Than Income		\$ 4,187,671	\$ 8,749,541	\$ 4,561,870
8	236.20 Accrued Taxes, Income Taxes				
9	237.10 Accrued Interest on Long-term Debt				
10	237.20 Accrued Interest on Other Liabilities		\$ 40,133	\$ 47,512	\$ 7,379
11	238.00 Dividends Declared				
12	239.00 Matured Long-term Debt				
13	240.00 Matured Interest				
14	241.00 Tax Collections Payable		\$ 515,666	\$ 540,139	\$ 24,473
15	242.00 Miscellaneous Current and Accrued Liabilities		\$ 11,545,255	\$ 15,388,050	\$ 3,842,795
16	243.00 Obligations Under Capital Leases-Current				
17	TOTAL CURRENT AND ACCRUED LIABILITIES		\$ 225,607,712	\$ 254,833,139	\$ 29,225,427
18					
19	DEFERRED CREDITS				
20	252.00 Customer Advances for Construction		\$ 134,832	\$ 250,177	\$ 115,345
21	253.00 Other Deferred Credits		\$ 14,834,961	\$ 14,053,002	\$ (781,959)
22	254.00 Other Regulatory Liabilities		\$ 115,024,123	\$ 113,574,511	\$ (1,449,612)
23	255.00 Accumulated Deferred Investment Tax Credits				
24	256.00 Deferred Gains from Disposition of Utility Plant				
25	257.00 Unamortized Gain on Reacquired Debt				
26	281.00 Accum. Deferred Income Taxes-Assume. Amortization Property				
27	282.00 Accum. Deferred Income Taxes-Other Property		\$ 202,079,895	\$ 218,618,655	\$ 16,538,760
28	283.00 Accum. Deferred Income Taxes-Other		\$ 18,226,660	\$ 12,046,784	\$ (6,179,876)
26	TOTAL DEFERRED CREDITS		\$ 350,300,471	\$ 358,543,130	\$ 8,242,659
27					
28	TOTAL LIABILITIES & OTHER CREDITS		\$ 2,557,465,055	\$ 2,692,016,589	\$ 134,551,533

201. NOTES TO BALANCE SHEET

- The space below is provided for important notes regarding the balance sheet or any account thereof.
- Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
- For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof.
- If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto.

N/A

205. UTILITY PLANT IN SERVICE - Account No. 101.0

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	301 Organization	\$ 49,770				\$ 49,770
3	302 Franchises & Consents					
4	303 Other Plant and Miscellaneous Equipment	\$ 100,916,470	\$ 10,693,287	\$ 7,016,850		\$ 104,592,907
5	Total Intangible Plant	\$ 100,966,240	\$ 10,693,287	\$ 7,016,850	\$ -	\$ 104,642,677
6	MANUFACTURED GAS PRODUCTION PLANT	XXX	XXX	XXX	XXX	XXX
7	304 Land and Land Rights					
8	305 Structures and Improvements					
9	306 Boiler Plant Equipment					
10	307 Other Power Equipment					
11	308 Coke Ovens					
12	309 Infiltration Galleries and Tunnels					
13	310 Producer Gas Equipment					
14	311 Liquefied Petroleum Gas Equipment					
15	312 Oil Gas Generating Equipment					
16	313 Generating Equipment-Other Processes					
17	314 Coal, Coke and Ash Handling Equipment					
18	315 Catalytic Cracking Equipment					
19	316 Other Reforming Equipment					
20	317 Purification Equipment					
21	318 Residential Refining Equipment					
22	319 Gas Mixing Equipment					
23	320 Other Equipment					
23	Total Gas Manufacturing Plant	\$ -	\$ -	\$ -	\$ -	\$ -
24	NATURAL GAS PRODUCTION & GATHERING PLANT	XXX	XXX	XXX	XXX	XXX
25	325.1 Producing Lands	\$ 138,965				\$ 138,965
26	325.2 Producing Leaseholds	\$ 10,016				\$ 10,016
27	325.3 Gas Rights	\$ 20,984				\$ 20,984
28	325.4 Rights of Way	\$ 1,629,003				\$ 1,629,003
29	325.5 Other Land and Land Rights	\$ 47,095				\$ 47,095
30	326 Other Plant and Miscellaneous Equipment					
31	327 Field Compressor Station Structures	\$ 11,356,241	\$ 1,395	\$ 413		\$ 11,357,223
32	328 Field Measuring & Regulating Station Structures	\$ 62,778				\$ 62,778
33	329 Other Structures	\$ 1,925,965	\$ 2,790	\$ 2,541		\$ 1,926,214
34	330 Producing Gas Wells-Well Construction	\$ 9,221				\$ 9,221
35	331 Producing Gas Wells-Well Equipment	\$ 2,984				\$ 2,984
36	332 Field Lines	\$ 59,898,061	\$ 3,819,586	\$ 426,750		\$ 63,290,897
37	333 Field Compressor Station Equipment	\$ 35,907,808	\$ 1,191,771	\$ 2,483,303		\$ 34,616,276
38	334 Field Measuring & Regulating Station Equipment	\$ 3,042,659		\$ 4,500		\$ 3,038,159
39	335 Drilling & Cleaning Equipment	\$ 18,642		\$ 18,642		\$ -
40	336 Purification Equipment					
41	337 Other Equipment	\$ 107,841				\$ 107,841
42	338 Unsuccessful Exploration & Development Costs	\$ -				\$ -
43	339 Production Equipment Held under Asset Retirement Obligation	\$ 648,294				\$ 648,294
44	Total Natural Gas Production & Gathering Plant	\$ 114,826,557	\$ 5,015,542	\$ 2,936,149	\$ -	\$ 116,905,950
	PRODUCTS EXTRACTION PLANT	XXX	XXX	XXX	XXX	XXX
45	340 Land and Land Rights					
46	341 Other Plant and Miscellaneous Equipment					
47	342 Extraction & Refining Equipment					
48	343 Pipe Lines					
49	344 Extracted Product Storage Equipment					
50	345 Compressor Equipment					
51	346 Gas Measuring and Regulating Equipment					
52	347 Other Equipment					
	Total Products Extraction Plant	\$ -	\$ -	\$ -	\$ -	\$ -
53	NATURAL GAS PRODUCTION & PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
54	350.1 Land	\$ 16,824				\$ 16,824
55	350.2 Rights of Way	\$ 46,800				\$ 46,800
56	351 Structures and Improvements	\$ 1,765,993				\$ 1,765,993
57	352 Wells	\$ 1,047,294	\$ 5,715	\$ 1,066		\$ 1,051,943
58	352.1 Storage Leaseholds and Rights	\$ 182,671				\$ 182,671
59	352.2 Reservoirs	\$ 433,138				\$ 433,138
60	352.3 Nonrecoverable Natural Gas	\$ 205,251				\$ 205,251
61	353 Lines	\$ 2,134,446				\$ 2,134,446

205. UTILITY PLANT IN SERVICE - Account No. 101.0

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
62	354 Compressor Station Equipment	\$ 7,574,443				\$ 7,574,443
63	355 Measuring and Regulating Equipment	\$ 75,749				\$ 75,749
64	356 Purification Equipment	\$ -				\$ -
65	357 Other Equipment	\$ 30,184				\$ 30,184
	358 Underground Storage Equipment Held under Asset Retirement Obligation	\$ 18,455				\$ 18,455
66	Total Natural Gas Production and Processing Plant	\$ 13,531,248	\$ 5,715	\$ 1,066	\$ -	\$ 13,535,897
67	OTHER STORAGE PLANT	XXX	XXX	XXX	XXX	XXX
68	360 Land & Land Rights					
69	361 Structures and Improvements					
70	362 Gas Holders					
71	363 Purification Equipment					
72	363.1 Liquefaction Equipment					
73	363.2 Vaporizing Equipment					
74	363.3 Compressor Equipment					
75	363.4 Measuring and Regulating Equipment					
76	363.5 Other Equipment					
77	Total Other Storage Plant	\$ -	\$ -	\$ -	\$ -	\$ -
78	BASE LOAD LIQUEFIED NATURAL GAS					
79	TERMINATING AND PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
80	364.1 Land and Land Rights					
81	364.2 Structures and Improvements					
82	364.3 LNG Processing Terminal Equipment					
83	364.4 LNG Transportation Equipment					
84	364.5 Measuring and Regulating Equipment					
85	364.6 Compressor Station Equipment					
86	364.7 Communication Equipment					
87	364.8 Other Equipment					
88	Total Base Load Liquefied Natural Gas Term. & Proc. Plant	\$ -	\$ -	\$ -	\$ -	\$ -
89	TRANSMISSION PLANT	XXX	XXX	XXX	XXX	XXX
90	365.1 Land and Land Rights	\$ 261,389				\$ 261,389
91	365.2 Rights of Way	\$ 2,775,329				\$ 2,775,329
92	366 Structures and Improvements	\$ 2,940,651		\$ 1,682		\$ 2,938,969
93	367 Mains	\$ 137,847,866	\$ 8,177,423	\$ 330,133		\$ 145,695,156
94	368 Compressor Station Equipment	\$ 11,406,289	\$ 126,065	\$ 112,878		\$ 11,419,476
95	369 Measuring and Regulating Station Equipment	\$ 30,294,325	\$ 612,797	\$ 29,369		\$ 30,877,753
96	370 Communication Equipment					
97	371 Other Equipment	\$ 2,484,886	\$ 4,636			\$ 2,489,522
372	Transmission Equipment Held under Asset Retirement Obligation	\$ 653,478				\$ 653,478
98	Total Transmission Plant	\$ 188,664,213	\$ 8,920,921	\$ 474,062	\$ -	\$ 197,111,072
99	DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
100	374 Land & Land Rights	\$ 6,930,625		\$ 160,658		\$ 6,769,967
101	375 Structures and Improvements	\$ 26,120,861	\$ 1,492,859	\$ 350,319		\$ 27,263,401
102	376 Mains	\$ 1,380,472,943	\$ 130,939,564	\$ 3,766,253		\$ 1,507,646,254
103	377 Compressor Station Equipment					
104	378 Measuring & Regulating Station Equipment-General	\$ 60,477,882	\$ 1,621,273	\$ 540,252		\$ 61,558,903
105	379 Measuring & Regulating Station Equipment-City Gate C. St.	\$ -				\$ -
106	380 Services	\$ 556,656,359	\$ 35,766,049	\$ 668,226		\$ 591,754,182
107	381 Meters	\$ 77,775,580	\$ 13,837,919	\$ 3,076,370		\$ 88,537,129
108	382 Meter Installations	\$ 80,751,992	\$ 3,137,669	\$ 346,113		\$ 83,543,548
109	383 House Regulators					
110	384 House Regulatory Installations					
111	385 Industrial Measuring and Regulating Station Equipment	\$ 10,694,290	\$ 227,009	\$ 71,718		\$ 10,849,581
112	386 Other Property on Customers' Premises	\$ 14,644,532				\$ 14,644,532
113	387 Other Equipment	\$ 9,669,735	\$ 267,253	\$ 265,911		\$ 9,671,077
	388 Distribution Equipment Held under Asset Retirement Obligation	\$ 3,975,857			\$ 18,091	\$ 3,993,948
114	Total Distribution Plant	\$ 2,228,170,656	\$ 187,289,595	\$ 9,245,820	\$ 18,091	\$ 2,406,232,522
115	GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
116	389 Land & Land Rights	\$ 239,064	\$ 73,143			\$ 312,207
117	390 Structures and Improvements	\$ 14,997,101	\$ 350,845	\$ 26,625		\$ 15,321,321
118	391 Office Furniture & Equipment	\$ 13,055,888	\$ 5,010,426	\$ 1,499,236		\$ 16,567,078
119	392 Transportation Equipment	\$ 48,965,150	\$ 9,364,362	\$ 5,365,252		\$ 52,964,260
120	393 Stores Equipment					
121	394 Tools & Garage Equipment	\$ 6,062,721	\$ 12,507	\$ 118,350		\$ 5,956,878
122	395 Laboratory Equipment					
123	396 Power Operated Equipment	\$ 11,112,825	\$ 1,131,445	\$ 365,761		\$ 11,878,509
124	397 Communication Equipment	\$ 31,205,437	\$ 651,227			\$ 31,856,664
125	398 Miscellaneous Equipment	\$ 206,723	\$ 8,236	\$ 14,608		\$ 200,351
126	399 Other Tangible Property	\$ (25,731,417)			\$ 25,731,417	\$ -
127	Total General Plant	\$ 100,113,492	\$ 16,602,191	\$ 7,389,832	\$ 25,731,417	\$ 135,057,268
128	Total Plant	\$ 2,746,272,406	\$ 228,527,251	\$ 27,063,779	\$ 25,749,508	\$ 2,973,485,386

**206. ACCUMULATED DEPRECIATION OF UTILITY PLANT -
Account Nos. 108, 111, 115 and 119**

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Total (b)	101 Utility Plant In Service (c)	104 Utility Plant Leased to Others (d)	105 Property Held for Future Use (e)	107.0 Construction Work In Progress (f)
1	Balance Beginning of Year	\$ 912,596,220	\$ 912,596,220			
2	Credits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
3	Depreciation Provisions charged to:	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
4	403. Depreciation	\$ 61,497,370	\$ 61,497,370			
5	404. Amortization	\$ 12,004,504	\$ 12,004,504			
6						
7						
8						
9						
10	Total Depreciation Provisions	\$ 73,501,874	\$ 73,501,874			
11	Recoveries from Insurance					
12	Salvage Realized from Retirements	\$ 798,643	\$ 798,643			
13	Other Credits (Describe)					
14	Purchase Acquisition Adjustment	\$ 25,913,153	\$ 25,913,153			
15						
16						
17						
18	Total Credits During Year	\$ 26,711,796	\$ 26,711,796			
19	Total Credits	\$ 100,213,670	\$ 100,213,670			
20	Debits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
21	Retirement of Utility Plant	\$ 26,120,321	\$ 26,120,321			
22	Cost of Removal	\$ 10,393,951	\$ 10,393,951			
23	Other Debits (Describe)					
24	ARO Adjustment	\$ 1,109,912	\$ 1,109,912			
25						
26						
27						
28	Total Debits During Year	\$ 37,624,184	\$ 37,624,184			
29	Balance at End of Year	\$ 975,185,707	\$ 975,185,707			

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net					
2	PUC Difference (Ratemaking)					
3	Less Contributions (Net)					
4	Net Utility Plant Acquired					
5	Purchase Price					
6	Acquisition Adjustment	\$ 284,894,602				\$ 284,894,602
7						
8						

**SCHEDULE 206 - ACCUMULATED PROVISION FOR DEPRECIATION,
AMORTIZATION, AND DEPLETION OF PLANT AND ADJUSTMENTS
REMARKS**

Annual depreciation and amortization charges are computed for each plant account by applying one twelfth of the annual rate to the monthly depreciable plant balance each month during the year.

Annual accrual rates were developed in a depreciation study made by Gannett Fleming Valuation and Rates Consultants, Inc., based on the plant-in-service balance at December 31, 2017. The annual depreciation is based on the remaining-life method using (1) remaining lives consistent with the average service-life procedure for plant installed prior to 1983 and (2) remaining lives consistent with the equal-life group procedure for plant installed in 1983 and subsequent years.

Certain general plant accounts use a vintage year group method of recording the loss of service life. This method recognizes retirement of all assets included in a vintage year once the useful life ends and the entire vintage has been fully depreciated.

206. ACCUMULATED DEPRECIATION OF UTILITY PLANT

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

DEPRECIATION EXPENSE - ACCOUNT 403

The Respondent uses a straight-line method of depreciation by individual plant account. Depreciation is calculated monthly by applying the appropriate rate to the current month end balance in each account. The rates applied were as follows:

<u>Intangible Plant</u>	PEGC Division <u>PA Rate</u>	<u>General Plant</u>	PEGC Division <u>PA Rate</u>
301.0	0.00%	389.1	0.00%
303.0	8.11%	389.2	1.78%
303.1	10.00%	390.0	6.64%
303.2	20.00%	390.03	2.57%
		391.0	*
		391.1	*
<u>Production Plant</u>		391.2	*
325.1	0.00%	392.1	0.00%
325.2	0.00%	392.2	4.07%
325.3	0.00%	392.3	5.67%
325.4	0.48%	394.0	*
325.5	0.00%	396.0	3.56%
327.0	2.36%	397.1	*
328.0	0.54%	397.5	*
330.0	0.00%	398.0	*
331.0	0.00%		
332.0	1.21%		
333.0	2.95%		
334.0	2.26%		
337.0	0.46%		
<u>Transmission Plant</u>			
365.1	0.00%		
365.2	0.63%		
366.1	1.39%		
366.2	1.35%		
367.0	1.08%		
368.0	4.69%		
369.0	1.53%		
370.0	0.00%		
<u>Distribution Plant</u>			
374.1	0.00%		
374.2	1.16%		
375.0	1.32%		
376.0	1.44%		
378.0	2.13%		
380.0	1.78%		
381.0	2.71%		
382.0	1.51%		
383.0	0.00%		
384.0	0.00%		
385.0	1.92%		
386.0	5.17%		
387.0	*		

* Accounts amortized using vintage year group method. This recognizes retirement of all assets included in a vintage year once the useful life ends.

**SCHEDULE 206 ACCUMULATED PROVISION FOR DEPRECIATION
AMORTIZATION, AND DEPLETION OF PLANT AND ADJUSTMENTS
RATES**

<u>Plant Acct. Number</u>	<u>PNG Division Annual Accrual Rate</u>		<u>Plant Acct. Number</u>	<u>PNG Division Annual Accrual Rate</u>	
	<u>Current Year</u>			<u>Current Year</u>	
<u>Production System</u>			<u>Transmission System</u>		
32541001	1.02		36521001	1.05	
32701001	1.85		36601001	0.00	
32803001	2.14		36602001	1.69	
32901001	1.74		36603001	0.00	
33101001	0.00		36701001	1.25	
33102001	0.00		36901001	3.30	
33201001	1.32		36902001	3.30	
33301001	2.44		36903001	3.30	
33401101	4.14		37101001	4.74	
33401201	8.92				
33404101	0.00		<u>Distribution System</u>		
33404201	1.97		37404001	1.28	
33406101	17.58		37501001	1.42	
33406201	0.07		37502001	1.41	
33502001	0.00		37503201	1.84	
33701001	4.04		37601001	1.29	
33703001	4.04		37602001	1.29	
33001001	Depl		37801001	2.11	
32521001	0.00		37802001	2.11	
32511001	1.44		38001001	1.84	
			38003001	1.84	
			38101001	4.20	
			38201001	2.16	
			38203001	2.16	
			38501001	2.48	
			38502001	2.48	
			38503001	2.48	
			38601001	1.74	
			38701001	*	
			<u>General System</u>		
			38903001	0.75	
			39005001	1.59	
			39101001	*	
			39102001	*	
			39103001	*	
			39104001	*	
			39201101	14.12	
			39202101	9.15	
			39202201	0.00	
			39203101	6.54	
			39205101	5.15	
			39205201	0.00	
			39205301	0.00	
<u>Storage System</u>					
35011001	28.24				
35021001	1.18				
35102001	0.98				
35103001	0.98				
35104001	0.98				
35201001	0.00				
35202001	0.00				
35211001	0.00				
35212001	0.00				
35221001	2.23				
35231001	0.00				
35301001	1.35				
35401001	3.11				
35501001	0.00				
35502001	0.00				
35701001	0.00				

* Accounts amortized using vintage year group method. This recognizes retirement of all assets included in a vintage year once the useful life ends.

**SCHEDULE 206 ACCUMULATED PROVISION FOR DEPRECIATION
AMORTIZATION, AND DEPLETION OF PLANT AND ADJUSTMENTS
RATES (Continued)**

<u>Plant Acct. Number</u>	<u>PNG Division Annual Accrual Rate</u>
<u>Current Year</u>	
<u>General System (Continued)</u>	
39205301	0.00
39205401	0.00
39205501	0.00
39301001	*
39401001	*
39402001	*
39403001	*
39601301	7.95
39701001	*
39702001	*
39704001	*
39705001	*
39801001	*

* Accounts amortized using vintage year group method. This recognizes retirement of all assets included in a vintage year once the useful life ends.

(Company Name)

208. CONSTRUCTION WORK IN PROGRESS - Account No. 107

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of the Calendar Year.
2. Describe separately each work order that exceeds the lesser of an estimated expenditure of \$300,000 or 10% of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	SW.(PNG/PEGC).ASBUILT.2 SW AS-BUILT - IN HOUSE	\$ 2,511,212	\$ 3,766,818	Jun 2020
2	SW.(PNG/PEGC).CPMS.PH3.2 SW CPMS PH3 - IN HOUSE	\$ 1,133,496	\$ 1,700,244	Jun 2020
3	SW.(PNG/PEGC).CRM.PH1.2 SW CRM REPLACE PH1 - IN HOUSE	\$ 6,793,489	\$ 10,190,234	Jun 2020
4	SW.(PNG/PEGC).CRM.PH1.3 SW CRM REPLACE PH1 - PURCHASED	\$ 618,098	\$ 927,147	Jun 2020
5	SW.(PNG/PEGC).DATA.PROTECT.3 SW DELL DATA PROTECTION - PURC	\$ 661,002	\$ 991,503	Jun 2020
6	SW.(PNG/PEGC).UFG.REPORT.2 SW UFG REPORTING - IN HOUSE	\$ 360,789	\$ 541,184	Jun 2020
7	SW.(PNG/PEGC).WFO.PH4.2 SW WORKFORCE OPT PH4 - IN HOUS	\$ 1,198,455	\$ 1,797,683	Jun 2020
8	56274.1.2 GP4175-RPL BARE STEEL 1715' W/	\$ 300,249	\$ 450,373	Jun 2020
9	2019018.1.2 XS385 INST M&R - CLEVER	\$ 440,530	\$ 660,795	Jun 2020
10	55563.1.2 XS335 REVISE M&R ADD BLDG	\$ 923,538	\$ 1,385,307	Jun 2020
11	2017016.1.2 INST INTERCONNECT H153	\$ 451,958	\$ 677,937	Jun 2020
12				
13	SUBTOTAL	\$ 15,392,816	\$ 23,089,225	
14				
15	Remaining Projects:			
16	Production	\$ 1,909,713	\$ 2,864,570	Jun 2020
17	Storage	\$ 40,947	\$ 61,421	Jun 2020
18	Transmission	\$ 1,407,164	\$ 2,110,746	Jun 2020
19	Distribution	\$ 17,550,705	\$ 26,326,058	Jun 2020
20	General	\$ 2,244,294	\$ 3,366,441	Jun 2020
21	Intangible	\$ 569,536	\$ 854,304	Jun 2020
22				
23				
24				
25	TOTALS	\$ 39,115,175	\$ 58,672,765	

210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)

1. Report below investments in Accounts 123, Investments in Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment incredible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or Loss From Invest Disposed of (h)
1	Account 124 Other Investments							
2								
3	Western PA Development Credit Corp	06/01/87		\$ 1	5,000 shares	\$ 1		
4								
5	PA Development Credit Corp			\$ 1	1,500 shares	\$ 1		
6								
7	Strategic Investment Fund Partners							
8	Limited Partnership - Class C Partner	05/01/02		\$ 300,000	300 units	\$ 300,000		
9	Limited Partnership - Class C Partner	05/01/03		\$ 300,000	300 units	\$ 300,000		
10	Limited Partnership - Class C Partner	05/01/04		\$ 300,000	300 units	\$ 300,000		
11	Limited Partnership - Class C Partner	05/01/05		\$ 300,000	300 units	\$ 300,000		
12	Limited Partnership - Class C Partner	05/01/06		\$ 300,000	300 units	\$ 300,000	\$ 33,296	
13								
14	Power of 32 Site Development Fund Partners, LP							
15	Limited Partnership - Class A Partner	06/14/14		\$ 300,000	300 units	\$ 300,000		
16	Limited Partnership - Class A Partner	05/11/15		\$ 263,353	263 units	\$ 263,353		
17	Limited Partnership - Class A Partner	11/17/15		\$ 487,891	487 units	\$ 487,891		
18	Limited Partnership - Class A Partner	03/15/16		\$ 595,388	595 units	\$ 595,388		
19	Limited Partnership - Class A Partner	05/08/17		\$ 586,556	586 units	\$ 586,556		
20	Limited Partnership - Class A Partner	02/04/19		\$ 124,946	125 units	\$ 124,946		
21	Limited Partnership - Class A Partner	06/19/19		\$ 113,304	113 units	\$ 113,304		
22								
23								
24								
25								
26				\$ 3,971,440		\$ 3,971,440	\$ 33,296	

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

Line No.	Item (a)	Notes Receivable			Other Accounts Receivable	
		1/1/2019 (b)	12/31/2019 (c)	Interest Revenue (d)	1/1/2019 (e)	12/31/2019 (f)
1	State Relocations				\$ 576,548	\$ 74,810
2	Pooling and Metering/Production and Gathering				\$ 2,979,256	\$ 2,205,587
3	Damages/Relocations				\$ 2,031,296	\$ 694,321
4	Employee Appliance Purchase Program				\$ -	\$ -
5	Miscellaneous				\$ 1,729,611	\$ 1,405,510
6						
7	Total	\$ -	\$ -	\$ -	\$ 7,316,711	\$ 4,380,228

212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)

1. Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
4. Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

Line No.	Name of Associated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount End of Year (d)	Interest Rate (e)	Amount (f)
1	PNG Companies LLC - Demand Note	6/8/2017	6/8/2022	\$ 119,707,458	Variable	\$ 1,770,066
2						
3						
4						
5						
6						
7						
8						

213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146)
AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)

1. Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
2. The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing Legal, Accounting or other similar service which has been rendered to respondent under written, oral or implied contracts.
3. The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

Line No.	Item (a)	Entries During Year	
			(b)
1	Debits During Year		
2	Cash Dispensed	\$	100,063,357
3	Materials and Supplies Sold		
4	Services Rendered		
5	Joint Expense Transferred		
6	Interest and Dividends Receivable	\$	36,974,634
7	Rents Receivable		
8	Securities Sold		
9	Other Debits (Specify)		
10	Gas Sold		
11	Convenience payments	\$	46,097,433
12			
13	Total Debits During Year	\$	183,135,424
14			
15	Credits During Year		
16	Cash Received	\$	(39,648,841)
17	Gas Purchased	\$	(46,302)
18	Fuel Purchased		
19	Materials and Supplies Purchased		
20	Services Received	\$	(52,800,639)
21	Joint Expense Transferred		
22	Interest and Dividends Payable	\$	(36,974,634)
23	Rents Payable		
24	Securities Purchased		
25	Transferred to Account "145"		
26	Other Credits (Specify)		
27	Convenience payments	\$	(54,257,798)
28	Liability Transfer		
29			
30	Total Credits During Year	\$	(194,175,930)
31	Balance at End of Year	\$	(11,040,506)

215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
 2. Account entries totaling \$300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase /Decrease (d)
1	Box Curb/Valve/Parts	\$ 17,581	\$ 12,260	\$ (5,321)
2	Compressor Station Parts	\$ 790,439	\$ 763,999	\$ (26,440)
3	Corrosion Protection	\$ 18,601	\$ 7,729	\$ (10,872)
4	Gas Measuring Equipment	\$ 126,799	\$ 175,402	\$ 48,604
5	Pipe	\$ 1,489,212	\$ 1,821,056	\$ 331,844
6	Tubing	\$ 214,810	\$ 365,811	\$ 151,001
7	Valves	\$ 125,850	\$ 118,848	\$ (7,002)
8	Misc.	\$ 6,591	\$ 5,984	\$ (607)
9	Regulators	\$ 19,422	\$ 14,506	\$ (4,916)
10				
11				
12				
13				
14				
15				
16				
17	Total	\$ 2,809,305	\$ 3,285,596	\$ 476,291

216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 225)

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Description of Long-Term Debt (a)	PRINCIPAL AMOUNT OF SECURITIES OR PREMIUM RELATES (b)	TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	Intercompany promissory note payable to PNG Companies LLC	\$ 388,395,000	\$ 10,027,226	2/26/2010	2/26/2020	\$ 510,269		\$ (441,346)	\$ 68,923
2	Intercompany demand note payable to PNG Companies LLC	\$ -	\$ 3,240,273	6/8/2017	6/8/2022	\$ 1,443,758		\$ (422,563)	\$ 1,021,195
3	Intercompany promissory note payable to PNG Companies LLC	\$ 447,277,500	\$ 3,360,729	12/18/2017	12/18/2032	\$ 2,987,315		\$ (358,478)	\$ 2,628,837
4	Intercompany promissory note payable to PNG Companies LLC	\$ 399,500,000	\$ 2,968,274	12/19/2013	12/18/2025	\$ 971,924		\$ (169,507)	\$ 802,417
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	Total	\$ 1,235,172,500	\$ 19,596,502			\$ 5,913,266		\$ (1,391,894)	\$ 4,521,372

*Estimate/actual difference from Dec 2017 new debt issue

217. EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Auth. No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
1	None								
2									
3									
4									
5									
6									
7									
8	Total								

231. LONG-TERM DEBT (Accounts 221,222,224)

(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g).
7. If interest was matured but unpaid on any obligation, state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	None								
2									
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33									
34									
35	TOTAL								

*Total amount outstanding without reduction for amount held by respondent.

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	OPERATING EXPENSES				
2	401 Operation Expenses		\$ 420,866,703	\$ 442,232,192	\$ (21,365,489)
3	402 Maintenance Expenses		\$ 46,585,768	\$ 43,623,418	\$ 2,962,350
4	403 Depreciation Expenses		\$ 61,497,370	\$ 56,758,266	\$ 4,739,104
5	404.0 Amort. Of Intangible Plant		\$ 12,000,810	\$ 12,501,988	\$ (501,178)
6	404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights				
7	404.2 Amort. Of Underground Storage Land & Land Rights		\$ 3,695	\$ 3,206	\$ 489
8	404.3 Amort. Of Other Limited-Term Gas Plant				
9	405.0 Amortization of Other Gas Plant				
10	406.0 Amortization of Gas Plant Acquisition Adjustments				
11	407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C.				
12	407.2 Amortization of Conversion Expense				
13	407.3 Regulatory Debits				
14	407.4 Regulatory Credits				
15	408.1 Taxes Other Than Income Taxes, Utility Opr. Income	408	\$ 9,760,579	\$ 9,847,473	\$ (86,894)
16	409.1 Income Taxes, Utility Operating Income	409	\$ 4,440,077	\$ 8,579,585	\$ (4,139,508)
17	410.1 Provision for Deferred Income Taxes, Ut. Opr. Income	411	\$ 35,474,270	\$ 44,796,477	\$ (9,322,207)
18	411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income	412	\$ (14,529,968)	\$ (23,643,008)	\$ 9,113,040
19	411.4 Investment Tax Credit Adjustments, Ut. Operations				
20	411.6 Gains from Disposition of Utility Plant				
21	411.7 Losses from Disp. of Utility Plant				
22	Total Utility Operating Expenses		\$ 576,099,303	\$ 594,699,597	\$ (18,600,294)
23	OTHER OPERATING INCOME				
24	412.0 Revenues from Gas Plant Leased to Others				
25	413.0 Expenses of Gas Plant Leased to Others				
26	414.0 Other Utility Operating Income				
27	Total Other Operating Income				
28	OTHER INCOME				
29	415.0 Rev. from Merchandising, Jobbing and Contract Work		\$ 2,244,866	\$ 943,937	\$ 1,300,929
30	416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk		\$ (1,248,752)	\$ (692,439)	\$ (556,313)
31	417.0 Revenue from Non-Utility Operations		\$ 2,162,904	\$ 2,161,729	\$ 1,175
32	417.1 (Less) Expenses of Nonutility Operations		\$ (2,388,095)	\$ (2,261,254)	\$ (126,841)
33	418.0 Non Operating Rental Income				
34	418.1 Equity in Earnings of Subsidiary Companies				
35	419.0 Interest & Dividend Income		\$ 49,207	\$ 253,594	\$ (204,387)
36	419.1 Allowance for Other Funds Used During Construction				
37	421.0 Miscellaneous Non Operating Income		\$ 912,880	\$ 675,540	\$ 237,340
38	421.1 Gain on Disposition of Property, Total Other Income				
39	Total Other Income		\$ 1,733,009	\$ 1,081,107	\$ 651,903
40	OTHER INCOME DEDUCTIONS				
41	421.2 Loss on Disposition of Property		\$ 66,352	\$ -	\$ 66,352
42	425.0 Miscellaneous Amortization				
43	426.1 Donations		\$ 5,817,308	\$ 5,117,430	\$ 699,878
44	426.2 Life Insurance				
45	426.3 Penalties		\$ 2,584	\$ 985	\$ 1,599
46	426.4 Exp. for Certain Civic, Political & Related Activities		\$ 45,033	\$ 93,531	\$ (48,498)
47	426.5 Other Deductions		\$ 1,502,589	\$ 2,388,204	\$ (885,615)
48	Total Other Income Deductions		\$ 7,433,866	\$ 7,600,150	\$ (166,284)
49	TAXES APPLICABLE TO OTHER INCOME & DED.				
50	408.2 Taxes Other Than Income Taxes, Otr. Income & Ded.				
51	409.2 Income Taxes, Other Income & Deductions		\$ 249,916	\$ (1,381,369)	\$ 1,631,285
52	410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded.		\$ 3,184,733	\$ 80,590	\$ 3,104,143
53	411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded.		\$ (423,125)	\$ (439,098)	\$ 15,973
54	411.5 Investment Tax Cr. Adjustments, Nonutility Operations				
55	420.0 Investment Tax Credits				
56	Total Taxes on Other Income and Deductions		\$ 3,011,524	\$ (1,739,877)	\$ 4,751,401
57	Net Other Income and Deductions		\$ (8,712,380)	\$ (4,779,166)	\$ (3,933,214)

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	INTEREST CHARGES				
2	427 Interest on Long-Term Debt				
3	428 Amortization of Debt Discount and Expense		\$ 1,391,894	\$ 1,391,490	\$ 404
4	428.1 Amortization of Loss on Reacquired Debt				
5	429 Amortization of Premium on Debt-Credit				
6	429.1 Amortization of Gain on Reacquired Debt-Credit				
7	430 Interest on Debt to Associated Companies		\$ 36,974,634	\$ 35,922,286	\$ 1,052,348
8	431 Other Interest Expense		\$ 4,826,864	\$ 1,296,286	\$ 3,530,578
9	432 Allowance for Borrowed Funds Used During Construction-Cr		\$ (617,746)	\$ (284,042)	\$ (333,704)
10	Net Interest Charges		\$ 42,575,646	\$ 38,326,020	\$ 4,249,627
11	EXTRAORDINARY ITEMS				
12	434 Extraordinary Income				
13	435 Extraordinary Deductions				
14	409.3 Income Taxes-Extraordinary Items				
15	Net Income		\$ 99,245,472	\$ 86,699,390	\$ 12,546,082
16					
17					
18					
19					
20					
21					
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405. OPERATION AND MAINTENANCE EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	MANUFACTURED GAS PRODUCTION EXPENSES		XXX	XXX	XXX
2	Steam Production Expenses				
3	Operation				
4	700.0 Operation Supervision and Engineering				
5	701.0 Operating Labor				
6	702.0 Boiler Fuel				
7	703.0 Miscellaneous Steam Expenses				
8	Total Steam Production Operation Expenses				
9	Maintenance				
10	704.0 Steam Transferred-Credit				
11	705.0 Maintenance, Supervision and Engineering				
12	706.0 Maintenance of Structures and Improvements				
13	707.0 Maintenance of Boiler Plant Improvement				
14	708.0 Maintenance of Other Steam Production Plant				
	Total Steam Production Maintenance Expenses				
15	Manufactured Gas Production				
16	710.0 Operation Supervision and Engineering				
17	Production Labor and Expenses				
18	711.0 Steam Expenses				
19	712.0 Other Power Expenses				
20	713.0 Coke Oven Expenses				
21	714.0 Producer Gas Expenses				
22	715.0 Water Gas Generating Expenses				
23	716.0 Oil Gas Generating Expenses				
24	717.0 Liquefied Petroleum Gas Expenses				
25	718.0 Other Process Production Expenses				
	Total Production Labor and Expenses				
26	Gas Fuels				
27	719.0 Fuel Under Coke Ovens				
28	720.0 Producer Gas Fuel				
29	721.0 Water Gas Generator Fuel				
30	722.0 Fuel for Oil Gas				
31	723.0 Fuel for Liquefied Petroleum Gas Process				
32	724.0 Other Gas Fuels				
	Total Gas Fuels Expenses				
33	Gas Raw Materials				
34	725.0 Coal Carbonized in Coke Ovens				
35	726.0 Oil for Water Gas				
36	727.0 Oil for Oil Gas				
37	728.0 Liquefied Petroleum Gas Expenses				
38	729.0 Raw Materials for Other Gas Processes				
39	730.0 Residuals Expenses				
40	731.0 Residuals Produced-Credit				
41	732.0 Purification Expenses				
42	733.0 Gas Mixing Expenses				
43	734.0 Duplicate Charges-Credit				
44	735.0 Miscellaneous Production Expenses				
45	736.0 Rents				
	Total Gas Raw Materials Expenses				
46	Maintenance				
47	740.0 Maintenance Supervision and Engineering				
48	741.0 Maintenance of Structures and Improvements				
49	742.0 Maintenance of Production Equipment				
	Total Maintenance Expenses				
	Total Manufactured Gas Production Expenses				
50	NATURAL GAS PRODUCTION EXPENSES		XXX	XXX	XXX
51	Production and Gathering				
52	Operation				
53	750.0 Operating Supervision and Engineering		\$ -	\$30	(\$30)
53	751.0 Production Maps and Records				
54	752.0 Gas Wells Expenses				

405. OPERATION AND MAINTENANCE EXPENSES (Continue)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	753.0 Field Lines Expenses		\$1,328,154	\$1,211,987	\$116,167
2	754.0 Field Compressor Station Expenses		\$2,099,359	\$2,150,121	(\$50,761)
3	755.0 Field Compressor Station Fuel and Power		\$1,931,472	\$2,089,286	(\$157,814)
4	756.0 Field Measuring and Regulating Station Expenses		\$255,374	\$192,540	\$62,834
5	757.0 Purification Expenses				
6	758.0 Gas Well Royalties		(\$657)	\$50	(\$707)
7	759.0 Other Expenses		\$59,538	\$78,828	(\$19,290)
8	760.0 Rents		\$14,185	\$13,979	\$206
	Total Production & Gathering Operation Expenses		\$5,687,425	\$5,736,821	(\$49,395)
9	Maintenance				
10	761.0 Maintenance Supervision and Engineering				
11	762.0 Maintenance of Structures and Improvements		\$17,141	\$10,981	\$6,160
12	763.0 Maintenance of Producing Gas Wells		\$29,134	\$2,132	\$27,002
13	764.0 Maintenance of Field Lines		\$3,225,099	\$3,152,604	\$72,495
14	765.0 Maintenance of Field Compressor Station Equipment		\$1,636,042	\$1,482,671	\$153,371
15	766.0 Maintenance of Field Measuring and Reg. Station Equip.		\$153,954	\$159,287	(\$5,333)
16	767.0 Maintenance of Purification Equipment				
17	768.0 Maintenance of Drilling and Cleaning Equipment				
18	769.0 Maintenance of Other Equipment		\$39,537	\$41,105	(\$1,568)
	Total Production & Gathering Maintenance Expenses		\$5,100,908	\$4,848,780	\$252,128
19	Products Extraction				
20	Operation				
21	770.0 Operation Supervision and Engineering				
22	771.0 Operating Labor				
23	772.0 Gas Shrinkage				
24	773.0 Fuel				
25	774.0 Power				
26	775.0 Materials				
27	776.0 Operation Supplies and Expenses				
28	777.0 Gas Processed by Others				
29	778.0 Royalties on Products Extracted				
30	779.0 Marketing Expenses				
31	780.0 Products Purchased for Resale				
32	781.0 Variation in Products Inventory				
33	782.0 Extracted Products Used by the Utility-Credit				
34	783.0 Rents				
	Total Products Extraction Operation Expenses				
35	Maintenance				
36	784.0 Maintenance Supervision and Engineering				
37	785.0 Maintenance of Structures and Improvements				
38	786.0 Maintenance of Extraction and Refining Equipment				
39	787.0 Maintenance of Pipe Lines				
40	788.0 Maintenance of Extracted Products Storage Equipment				
41	789.0 Maintenance of Compressor Equipment				
42	790.0 Maintenance of Gas Measuring & Regulating Equipment				
43	791.0 Maintenance of Other Equipment				
	Total Products Extraction Maintenance Expenses				
	Total Natural Gas Production Expenses		\$10,788,333	\$10,585,601	\$202,732
44	EXPLORATION AND DEVELOPMENT EXPENSES		XXX	XXX	XXX
45	Operation				
46	795.0 Delay Rentals				
47	796.0 Nonproductive Well Drilling				
48	797.0 Abandoned Leases				
49	798.0 Other Exploration				
	Total Exploration and Development Operation Exp.				
50	OTHER GAS SUPPLY EXPENSES		XXX	XXX	XXX
51	Operation				
52	800.0 Natural Gas Well Head Purchases				
	800.1 Natural Gas Well Head Purchases - Segment Gas Costs				
53	801.0 Natural Gas Well Head Purchases, Intercompany Trans.		\$10,027,201	\$18,870,350	(\$8,843,149)
54	802.0 Natural Gas Gasoline Plant Outlet Purchases				
55	803.0 Natural Gas Transmission Line Purchases		\$158,878,693	\$216,630,291	(\$57,751,598)
56	804.0 Natural Gas City Gate Purchases		\$3,395,434	\$1,678,349	\$1,717,085

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	804.1 Liquefied Natural Gas Purchases				
2	805.0 Other Gas Purchases		\$ 174,775	\$ 17,457	\$ 157,318
3	805.1 Purchases Gas Cost Adjustments		\$ 27,504,388	\$ (15,668,057)	\$ 43,172,445
4	806.0 Exchange Gas		\$ (1,710,699)	\$ 1,969,575	\$ (3,680,274)
5	807.0 Purchased Gas Expenses				
6	808.1 Gas Withdrawn from Storage-Debit		\$ 42,992,557	\$ 46,631,738	\$ (3,639,181)
7	808.2 Gas Delivered to Storage-Credit		\$ (41,527,246)	\$ (52,079,716)	\$ 10,552,470
8	809.1 Withdrawals of Liquefied Nat. Gas Held for Processing				
9	809.2 Deliveries of Natural Gas for Processing				
10	810.0 Gas Used for Compressor Station Fuel-Credit		\$ (2,004,609)	\$ (2,178,512)	\$ 173,903
11	811.0 Gas Used for Products Extraction-Credit				
12	812.0 Gas Used for Other Utility Operations-Credit		\$ (1,060,456)	\$ (482,591)	\$ (577,865)
13	813.0 Other Gas Supply Expenses		\$ 848,176	\$ 800,126	\$ 48,050
	Total Gas Supply Operation Expenses		\$ 197,518,214	\$ 216,189,010	\$ (18,670,796)
14	Natural Gas Storage, Terminating & Processing Exp.				
15	Underground Storage Expenses				
16	814.0 Operation Supervision and Engineering				
17	815.0 Maps and Records				
18	816.0 Wells Expenses		\$ 6,827	\$ 4,928	\$ 1,899
19	817.0 Lines Expenses		\$ 1,598	\$ 1,455	\$ 143
20	818.0 Compressor Station Expenses		\$ 531,057	\$ 538,946	\$ (7,889)
21	819.0 Compressor Station Fuel and Power		\$ 73,137	\$ 89,226	\$ (16,089)
22	820.0 Measuring and Regulating Station Expenses		\$ 513	\$ 558	\$ (45)
23	821.0 Purification Expenses				
24	822.0 Exploration and Development				
25	823.0 Gas Losses		\$ 330,013	\$ 282,910	\$ 47,103
26	824.0 Other Expenses		\$ 224	\$ 224	\$ -
27	825.0 Storage Well Royalties		\$ 9,487	\$ 7,309	\$ 2,178
28	826.0 Rents				
	Total Underground Storage Expenses		\$ 952,857	\$ 925,556	\$ 27,301
29	Maintenance				
30	830.0 Maintenance Supervision and Engineering				
31	831.0 Maintenance of Structures and Improvements		\$ 165	\$ 137	\$ 28
32	832.0 Maintenance of Reservoirs and Wells		\$ 2,276	\$ 1,642	\$ 634
33	833.0 Maintenance of Lines		\$ 24,123	\$ 25,780	\$ (1,657)
34	834.0 Maintenance of Compressor Station Equipment		\$ 378,726	\$ 371,900	\$ 6,826
35	835.0 Maintenance of Measuring & Regulating Station Equip.		\$ 179	\$ 171	\$ 8
36	836.0 Maintenance of Purification Equipment				
37	837.0 Maintenance of Other Equipment		\$ 176	\$ 166	\$ 10
	Total Maintenance Expenses		\$ 405,645	\$ 399,796	\$ 5,849
38	Other Storage Expenses				
39	Operation				
40	840.0 Operating Supervision and Engineering				
41	841.0 Operation Labor and Expenses				
42	842.0 Rents				
43	842.1 Fuel				
44	842.2 Power				
45	842.3 Gas Losses				
	Total Operation Expenses				
46	Maintenance				
47	843.1 Maintenance Supervision and Engineering				
48	843.2 Maintenance of Structures and Improvements				
49	843.3 Maintenance of Gas Holders				
50	843.4 Maintenance of Purification Equipment				
51	843.5 Maintenance of Liquefaction Equipment				
52	843.6 Maintenance of Vaporizing Equipment				
53	843.7 Maintenance of Compressor Equipment				
54	843.8 Maintenance of Measuring and Regulatory Equipment				
55	843.9 Maintenance of Other Equipment				
	Total Maintenance Expenses				

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1					
2	LIQUEFIED NATURAL GAS TERMINATING AND				
3	PROCESSING EXPENSES		XXX	XXX	XXX
4	Operation				
5	844.1 Operation Supervision and Engineering				
6	844.2 LNG Processing Terminal Labor and Expenses				
7	844.3 Liquefaction Processing Labor and Expenses				
8	844.4 LNG Transportation Labor and Expenses				
9	844.5 Measuring and Regulating Labor and Expenses				
10	844.6 Compressor Station Labor and Expenses				
11	844.7 Communication System Expenses				
12	844.8 System Control and Load Dispatching				
13	845.1 Fuel				
14	845.2 Power				
15	845.3 Rents				
16	845.4 Demurrage Charges				
17	845.5 Warfare Receipts-Credit				
18	845.6 Processing Liquefied or Vaporized Gas by Others				
19	846.1 Gas Losses				
20	846.2 Other Expenses				
21	Total Liq. N.G. Term & Proc. Operation Expenses				
22	Maintenance				
23	847.1 Maintenance Supervision and Engineering				
24	847.2 Maintenance of Structures and Improvements				
25	847.3 Maintenance of LNG Processing Terminal Equipment				
26	847.4 Maintenance of LNG Transportation Equipment				
27	847.5 Maintenance of Measuring and Regulating Equipment				
28	847.6 Maintenance of Compressor Station Equipment				
29	847.7 Maintenance of Communication Equipment				
30	847.8 Maintenance of Other Equipment				
31	Total Liq. N.G. Term. Proc. Maintenance Expenses				
32	TRANSMISSION EXPENSES		XXX	XXX	XXX
33	Operation				
34	850.0 Operating Supervision and Engineering		\$ 569	\$ 411	\$ 158
35	851.0 System Control and Load Dispatching				
36	852.0 Communication System Expenses				
37	853.0 Compressor Station Labor and Expenses				
38	854.0 Gas for Compressor Station Fuel				
39	855.0 Other Fuel and Power for Compressor Stations				
40	856.0 Mains Expenses		\$ 646,496	\$ 745,646	\$ (99,150)
41	857.0 Measuring and Regulating Station Expenses		\$ 149,055	\$ 187,408	\$ (38,353)
42	858.0 Transmission and Compression of gas by Others		\$ 98,057,042	\$ 96,668,386	\$ 1,388,656
43	859.0 Other Expenses		\$ 10,668	\$ 11,520	\$ (852)
44	860.0 Rents		\$ 28,464	\$ 29,995	\$ (1,531)
45	Total Transmission Operation Expenses		\$ 98,892,294	\$ 97,643,366	\$ 1,248,928
46	Maintenance				
47	861.0 Maintenance Supervision and Engineering				
48	862.0 Maintenance of Structures and Improvements		\$ 15,588	\$ 11,198	\$ 4,390
49	863.0 Maintenance of Mains		\$ 2,182,072	\$ 1,808,083	\$ 373,989
50	864.0 Maintenance of Compressor Station Equipment		\$ 205	\$ 648	\$ (443)
51	865.0 Maintenance of Measuring and Regulating Station Equip.		\$ 1,293,814	\$ 1,170,954	\$ 122,860
52	866.0 Maintenance of Communication Equipment		\$ 170,925	\$ 159,544	\$ 11,381
53	867.0 Maintenance of Other Equipment		\$ 9,152	\$ 9,569	\$ (417)
54	Total Transmission Maintenance Expenses		\$ 3,671,756	\$ 3,159,996	\$ 511,760
55	DISTRIBUTION EXPENSES		XXX	XXX	XXX
56	Operation				
57	870.0 Operation Supervision and Engineering		\$ (2,440,906)	\$ (1,149,793)	\$ (1,291,113)
58	871.0 Distribution Load Dispatching		\$ -	\$ 25	\$ (25)
59	872.0 Compressor Station Labor and Expenses				
60	873.0 Compressor Station Fuel and Power (Major Only)				
61	874.0 Mains and Services Expenses		\$ 11,799,088	\$ 10,705,533	\$ 1,093,555
62	875.0 Measuring and Regulating Station Expenses-General		\$ 2,893,585	\$ 2,862,399	\$ 31,186

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1	876.0 Measuring and Regulating Station Expenses-Industrial				
2	877.0 Measuring and Regulating Station Expenses-City Gate				
3	878.0 Meter and House Regulator Expenses		\$ 5,318,391	\$ 5,256,581	\$ 61,810
4	879.0 Customer Installations Expenses		\$ 4,483,591	\$ 4,938,597	\$ (455,006)
5	880.0 Other Expenses		\$ 2,545,062	\$ 2,435,412	\$ 109,651
6	881.0 Rents		\$ 354,141	\$ 379,907	\$ (25,766)
7	Total Distribution Operation Expenses		\$ 24,952,952	\$ 25,428,660	\$ (475,708)
8	Maintenance				
9	885.0 Maintenance Supervision and Engineering				
10	886.0 Maintenance of Structures and Improvements		\$ 4,805,122	\$ 4,105,432	\$ 699,690
11	887.0 Maintenance of Mains		\$ 29,007,870	\$ 27,930,974	\$ 1,076,896
12	888.0 Maintenance of Compressor Station Equipment		\$ 119,682	\$ 114,076	\$ 5,606
13	889.0 Maintenance of Measuring & Reg. Station Equip.-Genl.		\$ 1,372,106	\$ 1,204,893	\$ 167,213
14	890.0 Maintenance of Measuring & Reg. Station Equip.-Indtrl.		\$ -	\$ 25	\$ (25)
15	891.0 Maintenance of Measuring & Reg. Station Equip.-City G				
16	892.0 Maintenance of Services		\$ 1,167,517	\$ 849,079	\$ 318,438
17	893.0 Maintenance of Meters & House Regulators		\$ 333,845	\$ 360,395	\$ (26,550)
18	894.0 Maintenance of Other Equipment		\$ 469,831	\$ 478,661	\$ (8,830)
19	Total Maintenance Expenses		\$ 37,275,972	\$ 35,043,535	\$ 2,232,437
20	CUSTOMER ACCOUNTS EXPENSES		XXX	XXX	XXX
21	Operations				
22	901.0 Supervision				
23	902.0 Meter Reading Expenses		\$ 3,574,041	\$ 4,227,942	\$ (653,901)
24	903.0 Customer Records & Collection Expenses		\$ 13,880,408	\$ 13,150,436	\$ 729,972
25	904.0 Uncollectable Accounts		\$ 17,679,052	\$ 16,108,692	\$ 1,570,360
26	905.0 Miscellaneous Customer Accounts Expenses				
27	Total Customer Account Operations Expenses		\$ 35,133,500	\$ 33,487,069	\$ 1,646,431
28	CUSTOMER SERVICE & INFORM. EXPENSES		XXX	XXX	XXX
29	Operations				
30	907.0 Supervision		\$ 358,907	\$ 362,760	\$ (3,853)
31	908.0 Customer Assistance Expenses		\$ 4,496,511	\$ 8,094,645	\$ (3,598,134)
32	909.0 Informational & Instructional Advertising Expenses		\$ 405,802	\$ 667,101	\$ (261,299)
33	910.0 Miscellaneous Customer Service & Informational Exp.		\$ 6,771	\$ 3,236	\$ 3,535
34	Total Cust. Service & Inform. Operations Expenses		\$ 5,267,991	\$ 9,127,742	\$ (3,859,751)
35	SALES EXPENSES		XXX	XXX	XXX
36	Operation				
37	911.0 Supervision				
38	912.0 Demonstrating and Selling Expenses		\$ 981,909	\$ 1,013,170	\$ (31,261)
39	913.0 Advertising Expenses				
40	914.0 (Reserved)				
41	915.0 (Reserved)				
42	916.0 Miscellaneous Sales Expenses				
43	Total Operation Sales Expenses		\$ 981,909	\$ 1,013,170	\$ (31,261)
44	ADMINISTRATIVE AND GENERAL EXPENSES		XXX	XXX	XXX
45	Operation				
46	920.0 Administrative and General Salaries		\$ 20,315,180	\$ 20,962,008	\$ (646,828)
47	921.0 Office Supplies and Expenses		\$ 10,888,292	\$ 9,295,781	\$ 1,592,511
48	922.0 Administrative Expenses Transferred-Credit		\$ (26,272,124)	\$ (24,422,795)	\$ (1,849,329)
49	923.0 Outside Service Employed		\$ 13,161,542	\$ 13,926,566	\$ (765,024)
50	924.0 Property Insurance		\$ 292,450	\$ 291,018	\$ 1,432
51	925.0 Injuries and Damages		\$ 8,193,184	\$ 8,658,273	\$ (465,089)
52	926.0 Employee Pensions and Benefits		\$ 16,176,849	\$ 15,545,165	\$ 631,684
53	927.0 Franchise Requirements				
54	928.0 Regulatory Commission Expenses		\$ 266,521	\$ 85,831	\$ 180,690
55	929.0 Duplicate Charges-Credit				
56	930.1 General Advertising Expenses		\$ 3,934,728	\$ 3,486,908	\$ 447,820
57	930.2 Miscellaneous General Expenses		\$ 1,349,583	\$ 1,264,820	\$ 84,763
58	931.0 Rents		\$ 3,173,355	\$ 3,587,223	\$ (413,868)
59	Total Administrative and General Operation Expenses		\$ 51,479,561	\$ 52,680,798	\$ (1,201,237)
60	Maintenance				
61	932.0 Maintenance of General Plant		\$ 131,486	\$ 171,311	\$ (39,825)
62	Total Gas Operation and Maintenance Expenses		\$ 51,611,048	\$ 52,852,109	\$ (1,241,060)
63					
64	Total Gas Operation Expenses		\$ 420,866,703	\$ 442,232,190	\$ (21,365,487)
65	Total Maintenance Expenses		\$ 46,585,768	\$ 43,623,418	\$ 2,962,350

408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Taxes Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 236 Taxes Accrued (c)	Account 408.1 Taxes Other Than Income (d)
1	Social Security			
2	Federal Unemployment			
3	Pennsylvania Unemployment			
4	Utility Regulatory Assessment		\$ (2,177,163)	\$ 2,177,163
5	Local Property Taxes		\$ (177,469)	\$ 177,469
6	Public Utility Reality Tax		\$ (636,753)	\$ 636,753
7	State Capital Stock Tax			
8	Other Taxes (specify) Payroll Tax		\$ (5,474,662)	\$ 5,474,662
9	Use Tax		\$ (1,293,523)	\$ 1,293,523
10	Miscellaneous Tax		\$ (1,009)	\$ 1,009
11	TOTAL		\$ (9,760,579)	\$ 9,760,579

409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No. 236-Accrued Utility Operating Income.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Def. Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 409.1 Income Taxes Opr Income (e)
1	Federal Income Taxes			\$ (594,436)	\$ 594,436
2	State Income Taxes			\$ (3,845,641)	\$ 3,845,641
3	Local Income Taxes				
4					
5					
6					
7					
8	Other Taxes (specify)				
9					
10					
11	TOTAL			\$ (4,440,077)	\$ 4,440,077

410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules.

Line No.	Item (a)	Total (b)	Current (c)	Deferred Property Related (d)	Deferred Other (e)
1	Operating Revenues	\$ 726,632,801	\$ 726,632,801		
2	Operating Expenses	\$ 540,954,345	\$ 540,954,345		
3	Operating Taxes (Non-Income)	\$ 9,760,579	\$ 9,760,579		
4	Interest & Other Expense	\$ 42,575,646	\$ 42,575,646		
5	Pre-Tax Operating Income				
	Total Line 1 Minus Lines 2-3-4	\$ 133,342,231	\$ 133,342,231	\$ -	\$ -
6	Other Income (Expense)	\$ (5,700,856)	\$ (5,700,856)		
7	Pre Tax Book Income				
	Total Lines 5+6	\$ 127,641,375	\$ 127,641,375	\$ -	\$ -
8	Permanent and Flow-Through Differ.	\$ 1,102,117	\$ 1,102,117		
9	Temporary Differences	\$ (62,403,977)	\$ (62,403,977)		
10	State Only Differences	\$ (1,916,236)	\$ (1,916,236)		
11	Subtotal	\$ 64,423,279	\$ 64,423,279	\$ -	\$ -
12	State Tax at Current Rate	\$ 3,274,602	\$ 6,435,886		\$ (3,161,284)
13	Adjustments to State Tax	\$ (2,503,832)	\$ (2,503,832)		
14	Adjustments for St. Tax Rate Changes		\$ -		
15	State Tax Accrual				
	Total Lines 12+13+14	\$ 770,770	\$ 3,932,054	\$ -	\$ (3,161,284)
16	Federal Taxable Income				
	Total Line 11 Minus Lines 10-12-13	\$ 65,568,745	\$ 62,407,461	\$ -	\$ 3,161,284
17	Federal Tax at Current Rate	\$ 39,972,761	\$ 13,105,567	\$ 13,742,302	\$ 13,124,892
18	ITC Authorization				
19	Adjustment for Fed. Tax Rate Changes	\$ -			\$ -
20	R & D Credits				
21	IRS Audit Settlement				
22	Tax Rate Change on Extraord. Activity				
23	Other	\$ (12,347,628)	\$ (12,347,628)		
24	Federal Tax Accrual				
	Total Lines 17 through 23	\$ 27,625,133	\$ 757,939	\$ 13,742,302	\$ 13,124,892

**411. PROVISION FOR DEFERRED INCOME TAXES,
UTILITY OPERATING INCOME (Account 410.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes, Utility Operating Income.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 410.1 Provision for Deferred Income Taxes (e)
1	Federal		\$ (16,260,305)	\$ (14,487,772)	\$ 30,748,077
2	State			\$ (4,726,193)	\$ 4,726,193
3	Other				
4					
5					
6					
7	Total		\$ (16,260,305)	\$ (19,213,965)	\$ 35,474,270

**412. PROVISION FOR DEFERRED INCOME TAXES
UTILITY OPR. INCOME, CREDIT (Account 411.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 411.1 Provision for Deferred Income Taxes (e)
1	Federal		\$ 2,518,003	\$ 3,247,450	\$ (5,765,453)
2	State			\$ 8,764,515	\$ (8,764,515)
3	Other				
4					
5					
6					
7	Total		\$ 2,518,003	\$ 12,011,965	\$ (14,529,968)

500. GAS PURCHASED

1. Report below the information called for concerning gas purchased for resale during year.
2. Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
3. The quantities rendered should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
4. Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

Line No.	Purchased From (a)	Point of Delivery (b)	B.T.U. Per Cu. Ft. (c)	MCF CCF or Therms (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
1	801 Field Line Purchases			5,114,845	\$10,027,201	n/a	\$10,027,201	\$1.96
2		Allegheny, Beaver, Butler, Westmoreland						
3	803 Dominion Transmission Company	Washington, Clarion, Erie, Potter			\$4,101,794	See Note	\$4,101,794	
4		Allegheny, Washington						
5	Equitrans LP	Butler, Mercer, Venango			\$78,201,020	See Note	\$78,201,020	
6	National Fuel Gas Supply	Fixed Demand Charge (N/A)			\$737,406	See Note	\$737,406	
7	Sequent Energy	Fixed Demand Charge (N/A)			(\$3,672,000)	See Note	(\$3,672,000)	
8	EQT Energy	Various Locations			\$10,984,415	See Note	\$10,984,415	
9	Equitable Gas Company*	Various Locations			\$3,367,774	See Note	\$3,367,774	
10	Peoples TWP Slease Farm*	Blair, Cambria, Somerset			\$911,920	See Note	\$911,920	
11	Texas Eastern Transmission				\$3,424,712	See Note	\$3,424,712	
12	Spot Market Purchases			54,020,752	\$158,878,693		\$158,878,693	\$2.94
13	Total Pipeline Purchases			54,020,752	\$256,935,734		\$256,935,734	\$4.76
14								
15	804 City Gate Purchases			1,253,745	\$3,395,434		\$3,395,434	
16								
17	805 Other Gas Purchases			5,612	\$174,775		\$174,775	\$31.14
18								
19	805 Purchased Gas Cost Adjustments			n/a	\$27,504,388		\$27,504,388	
20								
21	806 Exchange Gas			(477,508)	(\$1,710,699)		(\$1,710,699)	
22								
Totals				59,917,446	\$296,326,833		\$296,326,833	\$4.95

Note: Included in Commodity Charges is \$98,057,041.56 recorded as Transmission and Compression of Gas by Others. Transmission and Compression Costs are included in the determination of Purchased Gas Cost Adjustments.

501. SALES FOR RESALE

1. Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
2. The quantities shown should be those shown by the bills rendered to the purchasers. Indicate MCF, CCF or Therms.
3. Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
4. Designate any sales which are other than firm sales.

Line No.	Sold To (a)	Point of Delivery (b)	BTU Per Cu. Ft. (c)	MCF CCF or Therms (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Revenue Per Unit (h)
1	Agway Energy Services		1.041	843	\$ 2,807		\$ 2,807	\$ 3.33
2	American Power & Gas		1.041	3,688	\$ 14,311		\$ 14,311	\$ 3.88
3	BlueRock Energy Inc.		1.041	483	\$ 1,733		\$ 1,733	\$ 3.59
4	CIMA Energy Solutions, LLC		1.041	361	\$ 1,003		\$ 1,003	\$ 2.78
5	Constellation New Energy		1.041	5,469	\$ 19,177		\$ 19,177	\$ 3.51
6	Direct Energy Bs. Mktg. LLC		1.041	225,788	\$ 627,059		\$ 627,059	\$ 2.78
7	Dominion Energy Solutions		1.041	257,706	\$ 807,979		\$ 807,979	\$ 3.14
8	ENGIE Retail dba Think Energy		1.041	230	\$ 1,106		\$ 1,106	\$ 4.81
9	Interstate Gas Supply, Inc.		1.041	(2,789)	\$ (8,264)		\$ (8,264)	\$ 2.96
10	MPower Energy NJ LLC		1.041	11,648	\$ 29,922		\$ 29,922	\$ 2.57
11	New Wave Energy Corp		1.041	715	\$ 1,484		\$ 1,484	\$ 2.08
12	North American Power & Gas		1.041	729	\$ 2,148		\$ 2,148	\$ 2.95
13	Oasis Power		1.041	3	\$ 10		\$ 10	\$ 3.30
14	PALMco Energy		1.041	3,984	\$ 11,996		\$ 11,996	\$ 3.01
15	Peninsula Energy		1.041	4,301	\$ 13,745		\$ 13,745	\$ 3.20
16	Peoples Price Protection Program*		1.041	2,281	\$ 6,935		\$ 6,935	\$ 3.04
17	Reliant Energy		1.041	9,772	\$ 27,236		\$ 27,236	\$ 2.79
18	SFE Energy Pennsylvania		1.041	6,990	\$ 25,826		\$ 25,826	\$ 3.69
19	Snyder Brothers, Inc.		1.041	1,656	\$ 5,443		\$ 5,443	\$ 3.29
20	SouthStar Energy		1.041	13,470	\$ 29,581		\$ 29,581	\$ 2.20
21	Sperian Energy		1.041	73	\$ 262		\$ 262	\$ 3.59
22	Sprague Operating Resources		1.041	13,896	\$ 41,155		\$ 41,155	\$ 2.96
23	Supreme Energy		1.041	2,219	\$ 7,268		\$ 7,268	\$ 3.28
24	Titan Gas		1.041	7,009	\$ 19,484		\$ 19,484	\$ 2.78
25	Tomorrow Energy		1.041	25,620	\$ 71,983		\$ 71,983	\$ 2.81
26	Total Energy Resources		1.041	60	\$ 159		\$ 159	\$ 2.64
27	U.S. Gas & Electric, Inc.		1.041	794	\$ 2,423		\$ 2,423	\$ 3.05
28	UGI Energy Services		1.041	214,969	\$ 811,332		\$ 811,332	\$ 3.77
29	Verde Energy USA		1.041	18,555	\$ 46,725		\$ 46,725	\$ 2.52
30	Vista Energy Marketing		1.041	4,750	\$ 16,521		\$ 16,521	\$ 3.48
31	Volunteer Energy Services Inc.		1.041	2,155	\$ 7,009		\$ 7,009	\$ 3.25
32	Xoom Energy Pennsylvania		1.041	12,048	\$ 38,338		\$ 38,338	\$ 3.18
33	Various		1.041	4,525	\$ 31,755		\$ 31,755	\$ 7.02
Totals				854,001	\$ 2,715,649		\$ 2,715,649	

505. GAS ACCOUNT-NATURAL GAS

- 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
- 2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

No.	Item (a)	MCF as Reported (b)
1	GAS RECEIVED	
2	Natural Gas Produced	
3	L.P.G. Gas Produced and Mixed with Natural Gas	
4	Manufactured Gas Produced and Mixed with Natural Gas	
5	Purchased Gas	58,087,470
6	Gas of Others Received for Transportation	69,308,221
7	Receipts of Gas Transported or Compressed by Others	
8	Exchange Gas Received	1,036,155
9	Gas Received from Underground Storage	1,221,775
10	Other Receipts	3,824,790
11		
12		
13		
14	Total Receipts:	133,478,411
15	GAS DELIVERED	
16	Natural Gas Sales:	
17	Local Distribution by Respondent	51,692,600
18	Main Line Industrial Sales	
19	Sales for Resale	
20	Interdepartmental Sales	
21		
21		
22	Total Sales	51,692,600
23	Deliveries of Gas Transported or Compressed for Others	69,308,221
24	Deliveries of Respondent's Gas for Trans or Compress by Others	
25	Exchange Gas Delivered	763,009
26	Natural Gas used by Respondent	804,144
27	Natural Gas Delivered to Storage	1,248,686
28	Natural Gas for Franchise Requirements	
29	Other Deliveries: Specify	1,250,089
30	Total Deliveries	125,066,749
31	UNACCOUNTED FOR	
32	Production System Losses	2,698,742
33	Storage Losses	120,000
34	Transmission System Losses	
35	Distribution System Losses	3,903,683
36	Other Losses	1,689,236
37		
38	Total Unaccounted For	8,411,662
38	Total Deliveries and Unaccounted For	133,478,411

*Quantities reflect the physical flow of gas

510. UNDERGROUND GAS STORAGE

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

Line No.	Month (a)	Total On System (b)	Murrysville (c)	Colvin ** (d)	Total Off System (e)	Equitrans *** (f)	Dominion (g)	National Fuel (h)	Total PNG Storage (i)	Total Off System (j)	Equitrans (k)	Dominion (l)	Total Storage (m)
1	Storage Operations	MCF	MCF	MCF	MCF	MCF	MCF	MCF	MCF	MCF	MCF	MCF	MCF
2	Gas Delivered to Storage												
1	January	0	0	0	0	0	0	0	0	0	0	0	0
2	February	0	0	0	0	0	0	0	0	0	0	0	0
3	March	1,932	1,932	0	0	0	0	0	1,932	0	0	0	1,932
4	April	0	0	0	503,305	360,655	108,000	34,650	503,305	2,125,263	1,880,158	245,106	2,628,568
5	May	63,844	63,844	0	544,607	158,222	275,193	111,192	608,451	2,455,542	2,115,203	340,339	3,063,993
6	June	61,785	61,785	0	732,542	329,022	290,683	112,837	794,327	823,582	551,005	272,577	1,617,909
7	July	348,756	348,756	0	798,922	458,630	246,973	93,319	1,147,678	1,222,793	936,085	286,707	2,370,471
8	August	261,789	261,789	0	654,846	358,402	208,975	87,469	916,635	1,726,404	1,431,134	295,271	2,643,039
9	September	304,053	304,053	0	743,373	390,809	252,221	120,343	1,047,426	1,696,099	1,378,953	317,146	2,743,525
10	October	176,101	176,101	0	131,448	(116,525)	175,136	72,837	307,549	1,518,633	1,263,779	252,854	1,826,182
11	November	29,871	29,871	0	0	0	0	0	29,871	0	0	0	29,871
12	December	213	213	0	10,051	10,051	0	0	10,264	0	0	0	10,264
13	Totals	1,248,344	1,248,344	0	4,119,094	1,949,266	1,537,181	632,647	5,367,438	11,568,316	9,558,316	2,010,000	16,935,754
14	Gas Withdrawn From Storage												
15	January	219,496	219,496	0	477,490	(36,657)	334,564	179,583	696,986	3,387,763	2,800,139	587,623	4,084,749
16	February	211,886	211,886	0	1,605,260	1,121,406	303,723	180,131	1,817,146	2,109,760	1,699,926	409,834	3,926,906
17	March	251,304	251,304	0	1,166,294	778,757	330,733	56,804	1,417,598	1,813,755	1,519,394	294,361	3,231,353
18	April	162,821	162,821	0	0	0	0	0	162,821	0	0	0	162,821
19	May	51,148	51,148	0	0	0	0	0	51,148	0	0	0	51,148
20	June	10,119	10,119	0	0	0	0	0	10,119	0	0	0	10,119
21	July	10,218	10,218	0	0	0	0	0	10,218	0	0	0	10,218
22	August	10,320	10,320	0	0	0	0	0	10,320	0	0	0	10,320
23	September	9,863	9,863	0	0	0	0	0	9,863	0	0	0	9,863
24	October	10,251	10,251	0	0	0	0	0	10,251	0	0	0	10,251
25	November	81,878	81,878	0	175,489	(114,608)	171,249	118,848	257,367	1,482,286	1,232,286	250,000	1,739,653
26	December	192,183	192,183	0	164,077	(237,726)	274,318	127,485	356,260	2,807,798	2,397,798	410,000	3,164,058
27	Totals	1,221,487	1,221,487	0	3,588,610	1,511,172	1,414,587	662,851	4,810,097	11,601,362	9,649,544	1,951,818	16,411,459
28	Stored Gas End of Year-MCF	3,054,683	2,819,306	235,377	7,146,627	5,338,094	1,348,960	459,573	10,201,310	8,581,469	6,942,382	1,639,087	18,782,779
29	Est. Native Gas in Storage Reservoir-MCF	83,640	83,640	0	0	0	0	0	83,640	0	0	0	83,640
30	Total Gas in Reservoir-MCF (Lines 28 plus 29)	3,138,323	2,902,946	235,377	7,146,627	5,338,094	1,348,960	459,573	10,284,950	8,581,469	6,942,382	1,639,087	18,866,419
31	Storage Capacity (Escl. Native Gas)-MCF	3,162,000	3,162,000	0	8,863,995	6,349,544	1,795,325	719,127	12,025,995	13,142,495	10,760,170	2,382,325	25,168,490
32	Reservoir Pressure at which Storage Cap.-Computed		950#	0									
33	Number of Storage Wells in Project	8	8	0									
34	Number of Acres of Storage Area	737	737	0									
35	Maximum Days Withdrawal from Storage	26,540	26,540	0									
36	Date of Maximum Day's Withdrawal		Jan 30, 2019	0									
37	Year Storage Operations Commenced		1943	1943									

** Peoples discontinued operation of the Colvin storage facility in 2003.
 *** Net of BB&A Storage

511. MANUFACTURED GAS PRODUCTION PLANT

- 1 Kind or Type of Plant _____ Location _____
- 2 Maximum Daily Capacity of Plant _____ MCF _____
- 3 Maximum Daily MCF of Gas Produced During Year _____ Date _____
- 4 Maximum Daily MCF of Gas Produced During Life of Plant _____ Date _____
- 5 Number of Days Plant was Commercially Operated During Year _____
- 6 Date Plant was last Commercially Operated _____
- 7 MCF of Gas Produced During the Year _____
- 8 Average BTU Content of Gas Produced _____
- 0

None

512. LIQUEFIED PETROLEUM GAS OPERATIONS

- 1 Location of Plant _____
- 2 MCF of Gas Produced During Year _____
- 3 Gallons of L.P.G. Used During Year _____
- 4 Function of Plant _____
- 5 Storage Capacity for L.P.G. (Gallons) _____

None

515. GAS AND OIL WELLS			
Line No.			
1	GAS WELLS		
2	Productive Wells at Beginning of Year	1	
3	Productive Wells Drilled During the Year		
4	Oil Wells Restored to Productive Basis During Year		
5	Wells Purchased During the Year		
6	Wells Abandoned During the Year	0	
7	Wells Sold During the Year		
8			
9	Productive Wells at End of Year	1	
10	Number of Wells Drilled Deeper During the Year		
11	Dry Holes Drilled During the Year		
12			
13	NATURAL GAS ACREAGE	Operative	Non Operative
14	Number of Acres Owned at End of Year	3	1
15	Number of Acres Leased at End of Year	4469	1962
16			
17	OIL WELLS		
18	Productive Wells at Beginning of Year		
19	Productive Wells Drilled During the Year		
20	Wells Abandoned and Sold During the Year		
21			
22	Productive Wells at End of Year		

516. GAS LINES, METERS AND SERVICES						
Line No.	Size of Pipe Inches	Field Lines M. Ft.	Prod. Ext. Lines M. Ft.	Storage Lines M. Ft.	Distr. Mains M. Ft.	Transmission M. Ft.
26						
27						
28	2"	1,243		11	10,445	83
29	3"	1,083		17	10,414	97
30	4"	1,146		5	15,518	359
31	5"	139		2	601	52
32	6"	1,389		16	8,740	809
33	7"	39		0	123	18
34	8"	1,448		3	4,177	1,151
35	9"	0		0	2	1
36	10"	573		0	851	739
37	11"	19		0	0	4
38	12"	342		6	1,227	1,296
39	13"	0		0	0	0
40	14"	0		0	57	200
41	16"	60		0	521	172
42	18"	0		0	0	0
43	19"	0		0	1	0
44	20"	22		0	460	211
45	24"	0		0	199	0
46	30"	0		0	88	0
47	36"	0		0	22	0
48		7,504		61	53,446	5,192

Meters in Service at End of Year **656,778** **Services at End of Year, Company Owned** **621,616**
Meters in Stock or Shop at End of Year **656,778** **Services at End of Year, Customer Owned** **None**

517. CUSTOMER GAS METERS

Line No.	(a)	Size (b)	Number of Meters			
			First of Year (c)	Added During Year (d)	Removed Or Disconnected During Year (e)	End of Year (e)
1	In residential use					
2						
3						
4						
5						
6						
7						
8						
9						
10	Total in residential use		0	0	0	0
11	In commercial use					
12						
13						
14						
15						
16						
17						
18						
19						
20	Total in commercial use		0	0	0	0
21	In industrial use					
22						
23						
24						
25						
26						
27						
28						
29						
30	Total in industrial use		0	0	0	0
31	In public (municipal or government) use					
32						
33						
34						
35						
36						
37						
38						
39						
40	Total in public (municipal or government) use		0	0	0	0
41	Total in use		655,142	11,918	10,282	656,778
42	In Stock		12,282	4,855	10,282	6,855
43						
44						
45						
46						
47						
48						
49						
50	Total in stock		6,215	16,773	20,564	2,424
51	Total all meters		661,357	28,691	30,846	659,202

METERS TESTED BY SIZES

	(a)	1/2 (a)	5/8 (b)	3/4 (c)	1 (d)	(e)	(f)	(g)	Total (h)
52	Number	Number tested during the year	*	*	*	*	*	*	*

*See Page 517-Cust Meters-Sampling-Test

PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY

2019 Sampling Plan PNG/PEGC					
6 Meter Families Family Breakdown By Manufacturer 250 All Manufacturer 400 All B Meters PNG - PEGC				Condemned Meters	
	Population	Change		Population	Change
American 250	345,463	800	Family 507	21	3
Rockwell 250	186,061	800	Family 509	27	3
Sprague 250	18,888	315			
Lancaster 250	30,771	315	B Meters - Family 510	5	0
All Manufacturer 400	9,871	200			
B Meters	5,669	200			
Total Sampling Changes		2,630	Total Condemned Changes		6
Total Sampling Meter Popul	596,723		Total Sampling & Condemne	2,636	

Peoples 2019 Meter Test and Replacement Plan

CLASS "A" METER PROGRAM - STATISTICAL SAMPLING

MANUFACTURER	INSTALLED POPULATION	REQUIRED REMOVALS	TOTAL TESTED	FAILURE RATE
AMERICAN	345,463	800	5304	9.70%
ROCKWELL	186,061	800	3265	14.20%
SPRAGUE	18,888	315	282	8.90%
LANCASTER	30,771	315	579	8.10%
ALL 400 CLASS	9,871	200	319	14.70%

CLASS "B" METER PROGRAM - STATISTICAL SAMPLING

MANUFACTURER	INSTALLED POPULATION	REQUIRED REMOVALS	TOTAL TESTED	FAILURE RATE
Combined Population Total	5669	200	246	15.85%

600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE

1. Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule.
2. Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.
3. Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined.
4. Respondent should use additional sheets if necessary.

Line No.	Account (a)	Number of Customers			Sales During Year			Revenues	
		Beginning of Year (b)	End of Year (c)	Average During Year (d)	Total MCF/CCF Therms (e)	Total Operating Revenue (f)	MCF/CCF Therm Per Customer (g)	Per Customer (h)	Per Unit (i)
2	Metered Sales by Tariff Schedule								
3	Residential								
4	Heating	484,325	474,494	473,477	43,238,233	\$446,942,173	91	942	10.34
5	Non-heating	1,565	2,160	2,236	40,827	\$ 752,394			
6	Unbilled				(188,517)	\$ 593,500			
7									
8	Transportation								
9	Billed	100,300	105,295	104,184	9,423,311	\$ 67,656,724	89	643	7.18
10	Unbilled				(30,193)	\$ 764,232			
11									
12									
13	Total Residential Metered Sales	586,190	581,949	579,897	52,483,661	\$516,709,023	90	888	9.85
14	Commercial								
15	Heating	28,805	31,848	31,707	8,337,339	\$ 68,317,472	262	2,145	8.19
16	Non-Heating	512	1,013	967	124,158	\$ 1,049,302			
17	Unbilled				(78,593)	\$ (330,749)			
18									
19	Transportation	14,650							
20	Billed		16,906	16,122	21,699,167	\$ 71,697,561	1,284	4,241	3.30
21	Unbilled				(89,883)	\$ 878,036			
22									
23									
24	Total Commercial Metered Sales	43,967	49,767	48,796	29,992,188	\$141,611,622	603	2,845	4.72
25	Industrial								
26	Retail - Billed	87	86	86	248,966	\$ 1,739,830	2,895	20,231	6.99
27	Unbilled				8,464	\$ 49,405			
28	Transportation- Billed	316	310	316	38,067,247	\$ 31,600,815	122,798	101,938	0.83
29	Unbilled				(15,168)	\$ (1,100)			
30									
31									
32	Total Industrial Metered Sales	403	396	402	38,309,510	\$ 33,388,950	96741	84316	0.87
33	Public								
34	Off System Transportation	1	1	1	243,223	\$ 11,431	243223	11431	0.05
35	Other- Sales for Resale	46	33	33	854,001	\$ 2,715,649	25879	82292	3.18
	Through Gathering Facilities	10	9	9	19,003,880	\$ 13,262,780	2111542	1473642	0.70
36	Total Metered Sales	630,617	632,155	629,138	140,886,463	\$707,699,455			
37									
38	Unmetered Sales-All Categories								
39	Other								
40	Total Unmetered Sales	0	0	0	0	0			
41	Total Sales of Gas	630,617	632,155	629,138	140,886,463	\$707,699,455			
42									
43	Other Gas Revenues:								
44	Rent from Gas Property					\$ 253,781			
45	Interdepartmental Rents								
46	Operating Revenue Other Than Gas Sales					\$ 8,462,241			
47	Provision for Rate Refunds					\$ 2,545,845			
48	Gas Storage Revenues								
49	Customers Forfeited Discounts & Penalties					\$ 4,798,775			
50	Miscellaneous Gas Revenues					\$ 2,872,703			
51	Total Other Gas Revenues	0	0	0	0	\$ 18,933,345			
52	Total Gas Operating Revenues	630,617	632,155	629,138	140,886,463	\$726,632,801			

605. NUMBER OF EMPLOYEES		
Report the requested information concerning the number of employees on respondent's payrolls at end of year.		
Line No.	Classification According to Occupation (a)	Number at Year End (b)
1	Total Officials and Senior Manager Employees	7
2	Total Professional and Semiprofessional Employees	147
3	Total Business Office, Sales And Professional Employees	209
4	Total Clerical Employees*	171
5	Total Operators*	77
6	Total Construction, Installation and Maintenance Employees*	552
7	Total Building, Supplies and Motor Vehicle Employees*	8
8	All Other Employees Not Elsewhere Classified	
9	Total All Employees	1,171

*Includes Union Employees

610. Territory Served

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).

County Code (a)	Serves County (b)	Name of Pennsylvania County (c)	Number Of Customers At End Of Year (d)	Average Number Of Customers During Year (e)
01		Adams		
02	X	Allegheny	383,989	381,444
03	X	Armstrong	14,955	14,976
04	X	Beaver	18,988	18,949
05		Bedford		
06		Berks		
07	X	Blair	33,110	33,114
08		Bradford		
09		Bucks		
10	X	Butler	18,093	17,860
11	X	Cambria	27,763	27,830
12		Cameron		
13		Carbon		
14		Centre		
15		Chester		
16	X	Clarion	279	280
17		Clearfield		
18		Clinton		
19		Columbia		
20		Crawford		
21		Cumberland		
22		Dauphin		
23		Delaware		
24		Elk		
25		Erie		
26	X	Fayette	3,194	3,200
27		Forest		
28		Franklin		
29		Fulton		
30	X	Greene	5,437	5,418
31		Huntingdon		
32	X	Indiana	12,688	12,666
33	X	Jefferson	37	37
34		Juniata		
35		Lackawanna		
36		Lancaster		
37	X	Lawrence	4,457	4,452
38		Lebanon		
39		Lehigh		
40		Luzerne		
41		Lycoming		
42		McKean		
43	X	Mercer	5,004	4,991
44		Mifflin		
45		Monroe		
46		Montgomery		
47		Montour		
48		Northampton		
49		Northumberland		
50		Perry		
51		Philadelphia		
52		Pike		
53		Potter		
54		Schuylkill		
55		Snyder		
56	X	Somerset	1,658	1,658
57		Sullivan		
58		Susquehanna		
59		Tioga		
60		Union		
61	X	Venango	88	88
62		Warren		
63	X	Washington	21,118	21,051
64		Wayne		
65	X	Westmoreland	81,264	81,095
66		Wyoming		
67		York		
Totals			632,122	629,105
Total Population of Territory Served (Estimated)				3,104,477

VERIFICATION

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified, also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

(To be made by the officer having control of the accounting of the respondent)

Commonwealth of Pennsylvania

as:

County of Allegheny

Joseph Gregorini makes oath and says that he is Senior Vice President and Chief Operational Officer
(Name of affiant) (Official title of affiant)

of Peoples Natural Gas Company LLC
(Exact legal title or name of the respondent)


The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects, the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2019 to and including December 31, 2019.

Subscribed and sworn to and before me, a _____
in and for the State and County above-named, this _____ day of _____


(Signature of affiant)

My commission expires _____
(Signature of officer authorized to administer oaths)

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

Commonwealth of Pennsylvania

as:

County of Allegheny

Kim Edvardsson makes oath and says that she is Vice President, Finance
(Name of affiant) (Official title of affiant)

of Peoples Natural Gas Company LLC

that she has carefully examined the foregoing report; that she believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2019 to and including December 31, 2019.

Subscribed and sworn to before me, a _____
in and for the State and County above-named, this _____ day of _____


(Signature of affiant)

My commission expires _____
(Signature of officer authorized to administer oaths)

